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 1625 N. French Dr., Hobbs, NM 88240
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 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-24718
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JOANNIE
8. Well Number #003
9. OGRID Number 16696
10. Pool name or Wildcat E-K; YATES-SEVEN RIVERS-QUEEN (19950)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>8</u> Township <u>18S</u> Range <u>34E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4064' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☒ CASING/CEMENT JOB ☐ OTHER: ☐	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE, PA JOB NOTES, AND MARKER PICTURES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 9/25/2025.

As a lessee of record, it has been requested OXY PA this well.

Spud Date:

04/22/1974

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 10/24/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

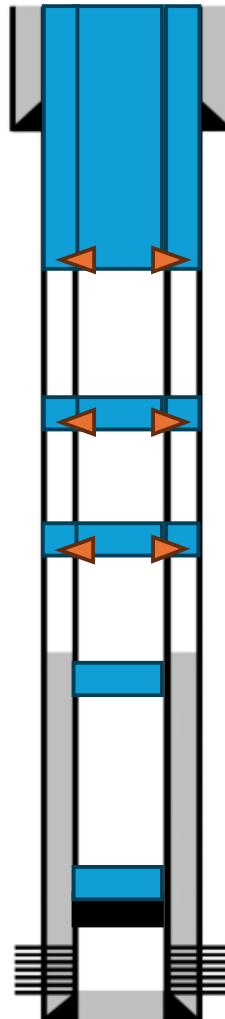
APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

API#: 30-025-24718
 Lease Name: Joannie
 Well No: 3
 County: Lea
 Location: Section 8, T18S, R34E, Unit E
 Section Lines: 1650' FNL & 990' FWL
 RKB Elevation: -
 DF Elevation: -
 Ground Elevation: 4,064
 Date Drilled: Apr-74



FINAL WELLBORE



Surface Casing

10 3/4"	32.75#	J55	STC	@	365	
15"	Hole		TOC	@	Surface	Circulated
			cmt'd w/		250	sk

PERF AT 515'. SQZ 220 SX CMT 515' TO SURFACE. TOP OFF CMT WITH 25 SX CMT.

PERF AT 1450'. SQZ 100 SX CMT 1450'-1104'

PERF AT 2660'. SQZ 40 SX CMT 2660'-2495'

SPOT 15 SX CMT 3285'-3066' (TAG)

SET CIBP AT 4314'. SPOT 20 SX CMT 4314'-3995' (TAG)

Perforations (ft)

4,360 to 4,370
(Queen)

TD @ 4,431 TVD
 TD @ 4,431 TMD
 PBTD @ 4,406 TVD
 PBTD @ 4,406 TMD

Production Casing

4 1/2"	9.5#	J55	STC	@	4,421	
8 3/4"	Hole		TOC	@	3,468	Calculated
			cmt'd w/		300	sk

JOANNIE #003**30-025-24718****PA JOB NOTES**

Start Date	Remarks
9/11/2025	STAGE OUT RIG AND EQ. FOR TRANSPORT.
9/11/2025	ROAD AXIS 1145 F/ JOANNIE 004 TO JOANNIE 003
9/11/2025	CLEAR OVER GROWTH, SPOT IN PLUGGING PACKAGE AND WORK OVER
9/11/2025	R/U WORK OVER
9/11/2025	CREW TRAVELED TO YARD.
9/12/2025	CREW TRAVELED TO JOANNIE 003
9/12/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
9/12/2025	CHECK TBG AND CSG PRESSURE "0"
9/12/2025	SET AND TEST COFO "OK"
9/12/2025	UNSEAT ROD PUMP, L/D 142 3/4" RODS, AND 12 1" RODS.
9/12/2025	SLIPS STUCK IN BOWL. WORK TO REMOVE SLIPS. NIPPLE DOWN WELL HEAD.
9/12/2025	NIPPLE UP BOP AND ADAPTER SPOOL.
9/12/2025	R/U WORKING FLOOR AND HANDLING TOOLS.
9/12/2025	LUNCH BREAK FOR CREW
9/12/2025	ATTEMPT TO WORK STUCK TBG.
9/12/2025	R/U REVERSE UNIT. PUMPED DOWN 30 BBLS CONVENTIONAL. PUMPED 50 BBLS AROUND REVERSE.
9/12/2025	CONTINUE WORKING STUCK PIPE, CAME FREE. L/D 110 JTS. TBG.
9/12/2025	SION
9/12/2025	CREW TRAVELED TO YARD.
9/15/2025	CREW TRAVELED TO JOANNIE 003
9/15/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
9/15/2025	CHECK TBG AND CSG PRESSURE "0"
9/15/2025	SET AND TEST COFO "OK"
9/15/2025	L/D 30 JTS. TBG
9/15/2025	RIG DOWN WORKING FLOOR AND HANDLING TOOLS.
9/15/2025	NIPPLE DOWN BOP AND WELLHEAD ADAPTER SPOOL.
9/15/2025	REMOVE WELLHEAD, BEGIN CUTTING CASING DOWN TO FIND GOOD CASING.
9/15/2025	BUILD BACK UP AND INSTALL WELLHEAD.
9/15/2025	NIPPLE UP BOP AND ADAPTER SPOOL.
9/15/2025	RIG UP WORKING FLOOR AND HANDLING TOOLS.
9/15/2025	MAKE UP 3.7 BIT AND BIT SUB. RIH W/ 132 JTS. TAG 4210.
9/15/2025	R/U TBG SWIVEL WORKING DOWN F/ 4210-4280. (GAINED NMOCD APPROVAL TO BEGIN P/A.
9/15/2025	CIRCULATE WELL W/ 75 BBLS GEL BRINE.
9/15/2025	POOH W/ 68 STDS TO DERRICK.
9/15/2025	WAIT ON WEATHER TO RUN CIBP. DECIDED TO RUN TOMORROW.
9/15/2025	SION
9/15/2025	CREW TRAVELED TO YARD.

9/16/2025	CREW TRAVELED TO JOANNIE 003
9/16/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
9/16/2025	CHECK TBG AND CSG PRESSURE "0"
9/16/2025	SET AND TEST COFO "OK"
9/16/2025	M/U CIBP, RIH CAUTIOUSLY (DUE TO DAMAGED CASING) TO 4314 W/ 135 JTS.
9/16/2025	SET CIBP AT 4314, STING OUT.
9/16/2025	CIRCULATE WELL W/ 75 BBLS GEL BRINE.
9/16/2025	POOH L/D MST.
9/16/2025	SPOT IN WITH WIRELINE W/ BACKHOE ASSISTANCE.
9/16/2025	LUNCH BREAK FOR CREW
9/16/2025	RIG UP WIRELINE. M/U AND RIH W/ CBL TOOLS. HAD ISSUES WITH WIRELINE CBL EQUIPMENT COMMUNICATION
9/16/2025	RIH TO 4314 W/ 135 JTS.
9/16/2025	RIG UP CMT PUMP, PLUG 1) SPOT 20SX @ 4314, 4.7 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 289'. DISP TO 4024 W/ 15.5 BBLS GEL BRINE.
9/16/2025	L/D 6 JTS. POOH 15 STDs TO DERRICK
9/16/2025	SION
9/16/2025	CREW TRAVELED TO YARD.
9/17/2025	CREW TRAVELED TO JOANNIE 003
9/17/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
9/17/2025	CHECK TBG AND CSG PRESSURE "0"
9/17/2025	SET AND TEST COFO "OK"
9/17/2025	RIH TAG TOC @ 3995, W/ 125 JTS.
9/17/2025	L/D 22 JTS. TBG. EOT @ 3285.
9/17/2025	R/U CMT PUMP, PLUG 2) SPOT 15 SX @ 3285. 3.5 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 217'. DISP TO 3068 W/ 11.8 BBLS GEL BRINE.
9/17/2025	L/D 6 JTS. POOH 15 STDs TO DERRICK.
9/17/2025	WOC. LUNCH BREAK FOR CREW
9/17/2025	RIH TAG TOC @ 3066 W/ 96 JTS. L/D 23 JTS. SET PACKER @ 2360.
9/17/2025	R/U WIRELINE. RIH W/ 6X 1-9/16 HSC. PERF @ 2660. POOH. R/D WIRELINE.
9/17/2025	R/U REVERSE UNIT. ESTABLISH INJECTION RATE. 1.5 BPM @ 1200 PSI. W/ 11 BBLS GEL BRINE.
9/17/2025	R/U CMT PUMP, PLUG 3) SQZ 40SX @ 2660. 9.4 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 578'. DISP TO 2530 W/ 11.9 BBLS GEL BRINE.
9/17/2025	SION
9/17/2025	CREW TRAVELED TO YARD.
9/18/2025	CREW TRAVELED TO JOANNIE 003
9/18/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
9/18/2025	CHECK TBG AND CSG PRESSURE "0"
9/18/2025	SET AND TEST COFO "OK"
9/18/2025	RIH TAG TOC @ 2495 W/ 78 JTS. L/D 49 JTS. SET PACKER @ 936
9/18/2025	R/U WIRELINE. RIH W/ 6X 1-9/16 HSC. PERF @ 1450. POOH R/D WIRELINE.
9/18/2025	R/U REVERSE UNIT. ESTABLISH INJECTION RATE. 2.5 BPM @ 500 PSI. W/ 15 BBLS F/W

9/18/2025	PLUG 4) SQZ 100SX @ 1450, 23.5 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 1446'. DISP TO 1150 W/ 7.1 BBLS F/W. SIP 300 PSI.
9/18/2025	WOC. LUNCH BREAK FOR CREW
9/18/2025	RIH TAG TOC @ 1104 W/ 35 JTS. L/D TBG TO "0", SET PACKER @ 42 F/ W/ SINGLE AND PUP.
9/18/2025	R/U WIRELINE. RIH W/ 6X 1-9/16 HSC. PERF @ 515. POOH, R/D WIRELINE.
9/18/2025	R/U REVERSE UNIT. ESTABLISH INJECTION RATE. 2.5 BPM @ 300 PSI. W/ 15 BBLS F/W
9/18/2025	R/U CMT PUMP, PLUG 5) SQZ 220 SX @ 515. 51.7 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 3182', CIRC CMT TO SURFACE.
9/18/2025	SION
9/18/2025	CREW TRAVELED TO YARD.
9/19/2025	CREW TRAVELED TO YARD.
9/19/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
9/19/2025	CHECK TBG AND CSG PRESSURE "0"
9/19/2025	SET AND TEST COFO "OK"
9/19/2025	L/D TBG AND PACKER, R/D WORKING FLOOR AND HANDLING TOOLS.
9/19/2025	NIPPLE DOWN BOP AND ADAPTER SPOOL.
9/19/2025	VERIFY CMT TO SURFACE. TOP OFF W/ 25SX
9/19/2025	RIG DOWN WORK OVER AND PLUGGING PACKAGE.
9/19/2025	SET OUT RIG EQ. FOR TRANSPORT.
9/19/2025	LUNCH BREAK FOR CREW
9/25/2025	CUT AND CAP WHD









Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 519812

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 519812
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	10/29/2025