

Well Name: J C GORDON A	Well Location: T27N / R10W / SEC 22 / NWNW / 36.56519 / -107.8877	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077952	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004506423	Operator: HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2880585

Type of Submission: Notice of Intent Type of Action: Temporary Abandonment

Date Sundry Submitted: 10/28/2025 Time Sundry Submitted: 02:44

Date proposed operation will begin: 11/04/2025

Procedure Description: Hilcorp Energy Company requests permission to Temporary Abandon the subject well for future uphole potential, and if unsuccessful, Plug and Abandon the well per the attached procedure and current/proposed wellbore schematic. If the well will be P&A'd, the BLM pre-disturbance site visit will be conducted after the P&A. A closed-loop system will be used. The lease is being held by other production.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

2025_10_28_JC_GORDON_A_1_TA_or_P_A_NOI_20251028144429.pdf

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Conditions of Approval

Specialist Review

2880585_1_3004506423_NOIA_KR_10282025_20251028154534.pdf
JC_Gordon_A_1_Geo_KR_20251028154529.pdf
General_Requirement_PxA_20251028154511.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY **Signed on:** OCT 28, 2025 02:44 PM
Name: HILCORP ENERGY COMPANY
Title: Regulatory Technician
Street Address: 382 ROAD 3100
City: AZTEC **State:** NM
Phone: (505) 324-5188
Email address: PSHORTY@HILCORP.COM

Field

Representative Name:
Street Address:
City: **State:** **Zip:**
Phone:
Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK **BLM POC Title:** Petroleum Engineer
BLM POC Phone: 5055647742 **BLM POC Email Address:** krennick@blm.gov
Disposition: Approved **Disposition Date:** 10/28/2025
Signature: Kenneth Rennick

HILCORP ENERGY COMPANY

J C GORDON A 1

TA or P&A NOI



API #:	3004506423
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JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; NU and test BOP.
4. Set a **3-1/2"** CIBP or CICR at **+/- 1,910'** to isolate the PC Perfs.
5. Load the well as needed. Pressure test the casing above the plug to **500 psig for 30 min.**
 - a.) IF the pressure test passes, RIH and dump-bail **35' (2 sacks)** of cement on top of CIBP and rig down and move off of well.
 - b.) IF the pressure test fails, continue on with plugging the well.
6. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
7. PU & TIH w/ work string to **+/- 1,910'.**
8. **PLUG #1: 7sx of Class G Cement (15.8 PPG, 1.15 yield); PC Perfs @ 1,922' | PC Top @ 1,910':**
Pump a 7 sack balanced cement plug inside the 3-1/2" casing (est. **TOC @ +/- 1,760'** & est. **BOC @ +/- 1,910'**). Wait on Cement for 4 hours, tag TOC w/ work string. *Note cement plug lengths & volumes account for excess.
9. POOH w/ work string. TIH & perforate squeeze holes @ **+/- 1,500'**. Establish circulation. TIH w/ work string.
10. **PLUG #2: 51sx of Class G Cement (15.8 PPG, 1.15 yield); FRD Top @ 1,450':**
Pump 31sx of cement in the 5-1/2" casing X 7-7/8" open hole annulus (est. **TOC @ +/- 1,300'** & est. **BOC @ +/- 1,500'**). Continue pumping 13sx of cement in the 3-1/2" casing X 5-1/2" casing annulus (est. **TOC @ +/- 1,300'** & est. **BOC @ +/- 1,500'**). Pump a 7 sack balanced cement plug inside the 3-1/2" casing (est. **TOC @ +/- 1,350'** & est. **BOC @ +/- 1,500'**). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
11. POOH w/ work string. TIH & perforate squeeze holes @ **+/- 1,112'**. Establish circulation. TIH w/ work string.
12. **PLUG #3: 118sx of Class G Cement (15.8 PPG, 1.15 yield); KRD Top @ 1,062' | OJO Top @ 913':**
Pump 83sx of cement in the 3-1/2" casing X 7-7/8" open hole annulus (est. **TOC @ +/- 763'** & est. **BOC @ +/- 1,112'**). Continue pumping 22sx of cement in the 3-1/2" casing X 5-1/2" casing annulus (est. **TOC @ +/- 763'** & est. **BOC @ +/- 1,112'**). Pump a 13 sack balanced cement plug inside the 3-1/2" casing (est. **TOC @ +/- 813'** & est. **BOC @ +/- 1,112'**). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
13. POOH w/ work string. TIH & perforate squeeze holes @ **+/- 161'**. Establish circulation.
14. **PLUG #4: 42sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Casing Shoe @ 111':**
Pump 25sx of cement in the 5-1/2" casing X 7-7/8" open hole annulus (est. **TOC @ +/- 0'** & est. **BOC @ +/- 161'**). Continue pumping 10sx of cement in the 3-1/2" casing X 5-1/2" casing annulus (est. **TOC @ +/- 0'** & est. **BOC @ +/- 161'**). Pump a 7 sack balanced cement plug inside the 3-1/2" casing (est. **TOC @ +/- 0'** & est. **BOC @ +/- 161'**). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
15. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

HILCORP ENERGY COMPANY

J C GORDON A 1

TA or P&A NOI



J C GORDON A 1 - CURRENT WELLBORE SCHEMATIC

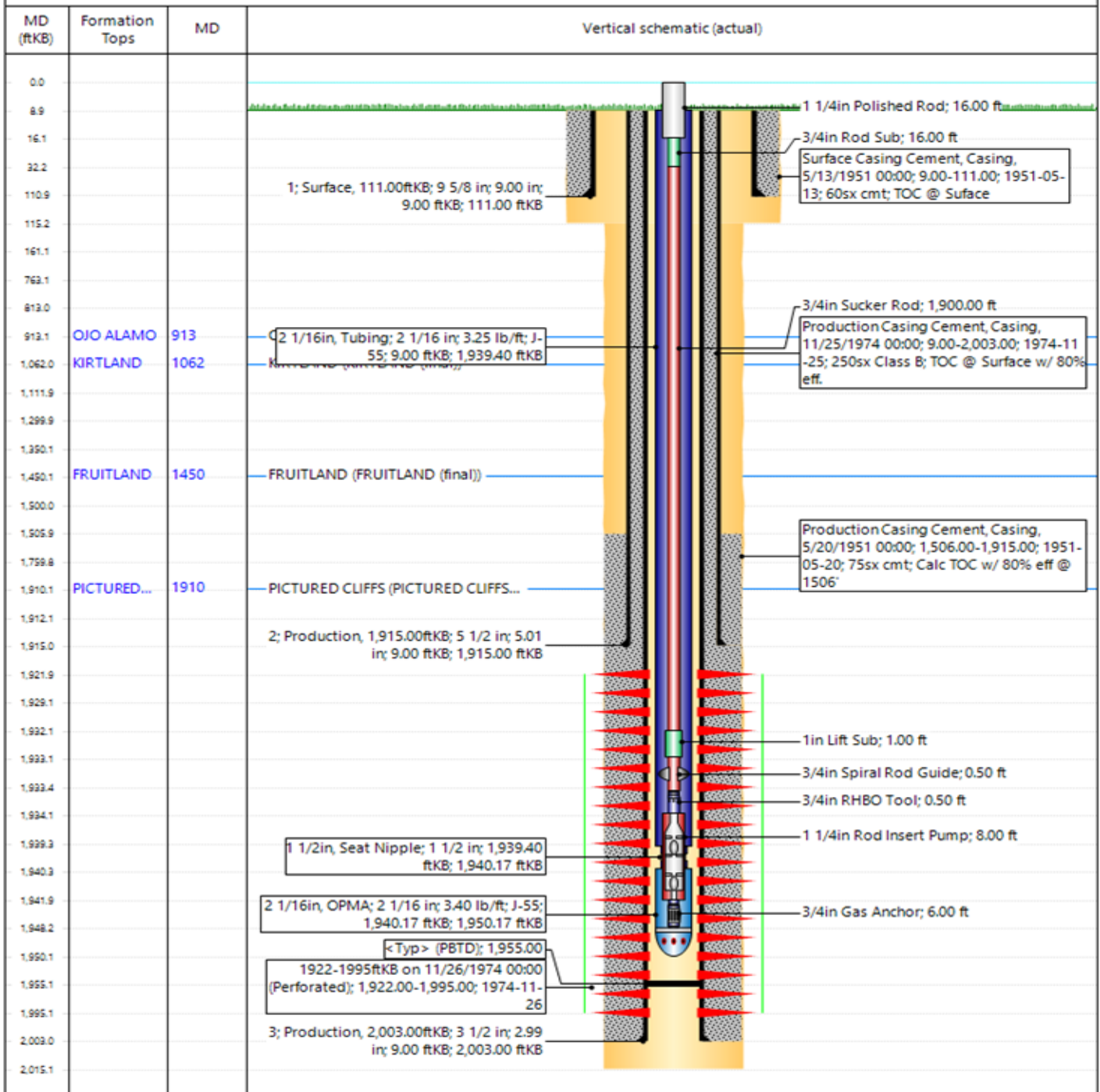


P&A WBD - Current Schematic

Well Name: JC GORDON A #1

API / UWI 3004506423	Surface Legal Location T27N-R10W-S22	Field Name San Juan Area 07	Route 0710	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,109.00	Original KBRT Elevation (ft) 6,118.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 9.00	RKB-Casing Flange Distance (ft)	RKB-Tubing Hanger Distance (ft)

Original Hole, JC GORDON A #1 [Vertical]



J C GORDON A 1 - PROPOSED WELLBORE SCHEMATIC

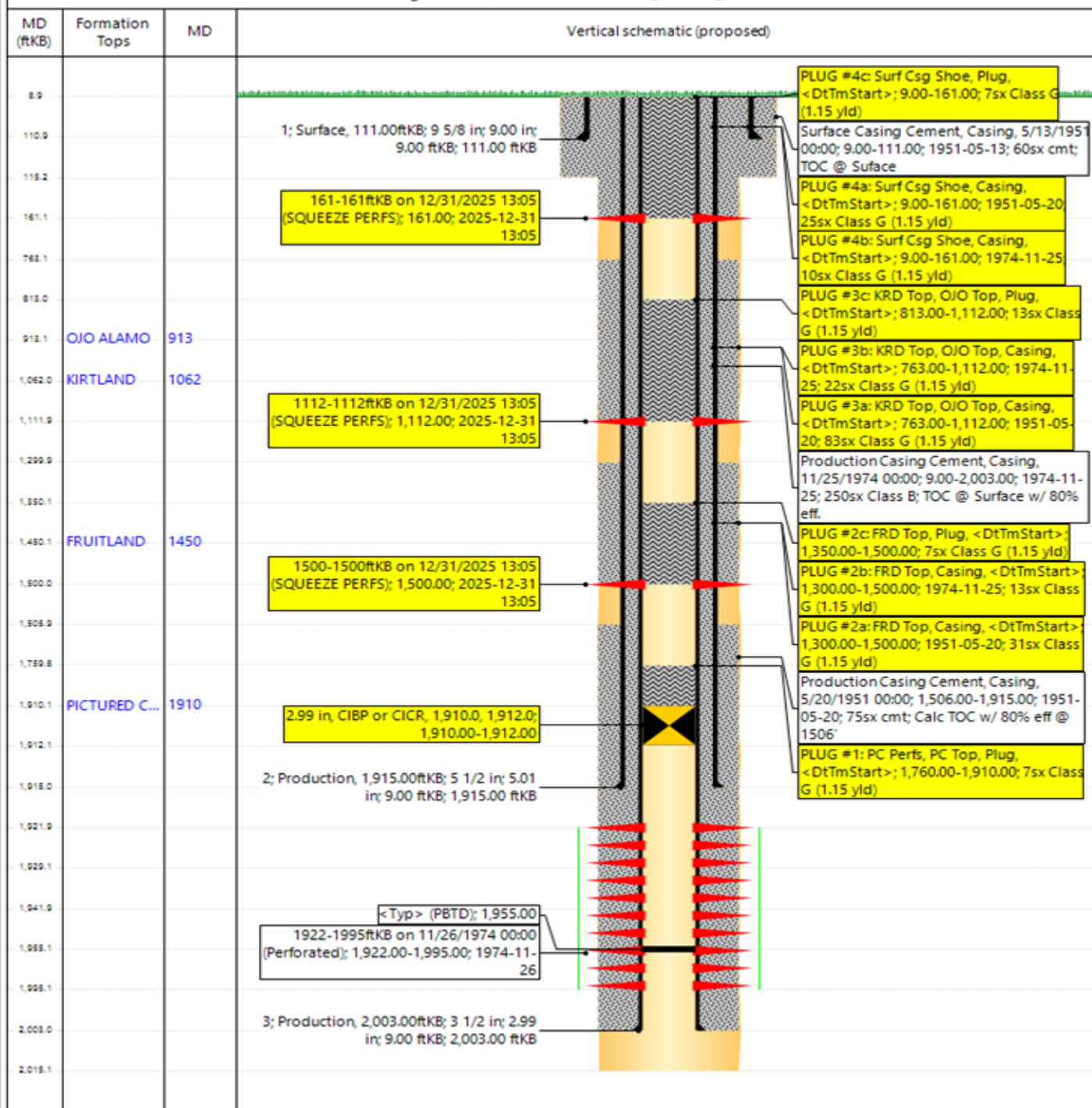


P&A WBD - Proposed Schematic

Well Name: JC GORDON A #1

API / UWI 3004506423	Surface Legal Location T27N-R10W-S22	Field Name San Juan Area 07	Route 0710	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,109.00	Original KBRT Elevation (ft) 6,118.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 9.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole, JC GORDON A #1 [Vertical]





United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



CONDITIONS OF APPROVAL

October 28, 2025

Notice of Intent – Temporary Abandon or Plug and Abandonment

Operator: Hilcorp Energy Company
Lease: NMSF 0077952
Well(s): J C Gordon A 1, US Well # 30-045-06423
Location: NWNW Sec 22 T27N R10W (San Juan, NM)
Sundry Notice ID #: 2880585

The Notice of Temporary Abandon or Intent to Plug and Abandon is accepted. The following are the Conditions of Approval (COA):

1. **Notification:** Farmington Office is to be notified at least 24 hours before any plugging operations commence at (505) 564 7750. Recommended providing this notification before any work commences even if only temporary operations will occur.
2. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
3. The following modifications to your plugging program are to be made:
 - a. No changes to the procedure.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K. Rennick 10/28/2025

BLM - FFO - Geologic Report

Date Completed 10/28/2025

Well No.	JC Gordon A 1	Surf. Loc.	990 FNL	1065 FWL
US Well No.	30-045-06423		NWNW Section 22	T. 27N R. 10W
Lease No.	NMSF 0077952			
Operator	Hilcorp Energy Company	County	San Juan	State New Mexico
TVD	2003	PBTD	1955	Formation Fulcher Kutz Pictured Cliffs
Elevation GL	6109	Elevation KB	6118	

Geologic Formations	Est. tops (MD)	Remarks
Surface Casing	111	
Ojo Alamo	913	Fresh water aquifer
Kirtland Fm	1062	
Fruitland Fm	1450	
Pictured Cliffs	1910	
Top Perforations	1922	
Bottom Perforations	1942	

Remarks:

Raster log data not available. Operator selected formation tops are appropriate for the area. If plugging operations are required, no changes to the procedure.

Reference Well:

NA

Prepared by: Kenneth Rennick

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.

5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.

5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.

5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.

6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 520836

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 520836
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	10/29/2025
andrew.fordyce	Notify OCD Inspection Group 24 hours prior to MOL by calling the on-call number; 505-320-0243.	10/29/2025
andrew.fordyce	Plug must be placed within 100ft of top of perforations.	10/29/2025