

Well Name: WOOD	Well Location: T30N / R11W / SEC 35 / SWNE / 36.77141 / -107.95728	County or Parish/State: SAN JUAN / NM
Well Number: 2	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMSF079962	Unit or CA Name: WOOD	Unit or CA Number: NMNM99308, NMNM99495
US Well Number: 3004509020	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2878278

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 10/13/2025

Time Sundry Submitted: 10:25

Date Operation Actually Began: 08/27/2025

Actual Procedure: Hilcorp Energy completed a rig job to convert the well to rod pump and changed production tubing from 2-7/8 inch to 2-3/8 inch. See attached reports.

SR Attachments

Actual Procedure

Wood_2_Rod_Pump_Install_SR_20251013102350.pdf

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SWNE / 36.77141 / -107.95728

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Lease Number: NMSF079962

Unit or CA Name: WOOD

Unit or CA Number:
NMNM99308, NMNM99495

US Well Number: 3004509020

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: OCT 13, 2025 10:23 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 10/28/2025

Signature: Kenneth Rennick

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

5. Lease Serial No.
NMSF079962

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
HILCORP ENERGY COMPANY

3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002 3b. Phone No. (include area code)
(713) 209-2400

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 35/T30N/R11W/NMP

7. If Unit of CA/Agreement, Name and/or No.
WOOD/NMNM99308, NMNM99495

8. Well Name and No.
WOOD/2

9. API Well No. 3004509020

10. Field and Pool or Exploratory Area
AZTEC PICTURED CLIFFS/AZTEC PICTURED CLIFFS

11. Country or Parish, State
SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Hilcorp Energy completed a rig job to convert the well to rod pump and changed production tubing from 2-7/8 inch to 2-3/8 inch. See attached reports.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHERYLENE WESTON / Ph: (713) 289-2615	Title Operations/Regulatory Tech - Sr
Signature (Electronic Submission)	Date 10/13/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 10/28/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	



Well Operations Summary L48

Well Name: WOOD #2

API: 3004509020	Field: San Juan Area 07	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: BHE 38

Jobs

Actual Start Date: 8/27/2025End Date: 8/28/2025

Report Number 1	Report Start Date 8/27/2025	Report End Date 8/27/2025
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Operation

RIG CREW TRAVEL TO NM B COM 1E. START RIG. PREP TO MOVE,
MOVE RIG AND EQUIPMENT TO THE WOOD#2.
SAFETY MEETING WITH CREW. CHECK PRESSURES ON WELL. SICP 50. SITP 50. SIBHP 0. BLOW DOWN WELL IN 1 MIINUTE.
RIG UP RIG AND SUPPORT EQUIPMENT.
ND WH. NU BOP. FUNCTION TEST SAME.
TRIP OUT OF THE HOLE WITH STRING OF 1-1/4" IJ TUBING AND JET PUMP. LAYING TBG DOWN ON THE PIPE TRAILER. 65 JOINTS TOTAL. TUBING WAS COATED IN COMPRESSOR OIL.
PULL 2-7/8" TUBING HANGER TO THE RIG FLOOR AND REMOVE IT. PICK UP TAG JOINT. TAG FILL AT 2139'. PBTD IS AT 2159'. LAY DOWN TAG JOINT. WE HAVE 20 FEET OF FILL. **TOOH WITH 64 JOINTS OF 2-7/8" ULTRA FLUSH TUBING.** LAYED IT DOWN OF PIPE TRAILER. THE TUBING HAD CORROSION AND HOLES ON THE BOTTOM 3 JOINTS. THE SAND SCREEN WAS PLUGGED OFF. THE JET PUMP WAS FULL OF TRASH. CHANGE OVER TO 2-3/8" HANDLING TOOLS. TALLY AND TIH WITH 4-3/4" JUNK MILL AND 10 JNTS OF 2-3/8" TUBING.
SHUT THE WELL. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL HOME

Report Number 2	Report Start Date 8/28/2025	Report End Date 8/28/2025
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Operation

TRAVEL TO LOCATION.
SAFETY MEETING. CHECK PRESSURES ON WELL. SICP 69. SITP N/A. SIBHP 0. BDW IN 1 MIN
TRIP IN THE HOLE 635'. PICK UP 5-1/2" RBP. SET 60" BELOW SURFACE. TOP HOLE OFF WITH WATER FROM RBP TO SURFACE. ND BOP AND OLD WH. NU 3K FLANGED WH. NU BOP. RELEASE RBP. TOOH WITH SAME.
TRIP IN THE HOLE TO FILL AT 2139'.
RIG UP TUBING SWIVEL. BRING ON AIR UNIT AT 1200 CFM AND 12 BBL PER HOUR AIR FOAM MIST. **CLEAN OUT FILL** FROM 2139' TO PBTD OF 2159'. PUMP MULTIPLE SWEEPS. SAND AT A TRACE BY END OF CLEAN OUT. SHUT AIR UNIT DOWN.
TRIP OUT OF THE HOLE WITH 4-3/4" JUNK MILL FROM PBTD OF 2159'.
TRIP IN THE HOLE WITH 20' X 2-3/8" PRICE TYPE MUD ANCHOR. 1.78 ID SEATING NIPPLE, 77 JOINTS OF 2-3/8" TUBING AND 7-1/16" TUBING HANGER. TUBING IS LANDED AT 2131'. SN AT 2110'. PBTD 2159'.
ND BOP. NU WH. INSTALL RATIGAN AND PUMPING TEE WITH 2" AND 1" BALL VALVES. PUMP A 5 BBL WATER FLUSH DOWN THE TUBING.
P/U AND BUCKET TEST PUMP (GOOD), TIH W/ ROD STRING AS FOLLOWS:
1- 1-1/4"X 22' POLISHED ROD
75- 3/4" SUCKER RODS
8- 1-1/4" SINKER BAR
1- 3/4" 18K SHEAR TOOL
1- 8'X3/4" GUIDED PONY ROD
1- 2"X1-1/2"X12' RWAC-Z HVR INSERT ROD PUMP (SN HIL 1234) OK FOR ACID
R/U STUFFING BOX. SEAT PUMP. SPACE OUT. LOAD TUBING, P-TEST TO 460 PSI (GOOD). BLEED OFF PRESSURE TO 200 PSI. LONG STROKE PUMP BACK UP TO 800 PSI IN TWO STROKES. BLEED OFF PRESSURE. CLAMP OFF ROD STRING 4 INCHES ABOVE LIGHT TAG. NO PUMPING UNIT ON LOCATION. SHUT WELL IN. NOTE: DURING PRESSURE TEST THE END CAP ON THE RATIGAN WAS LEAKING DUE TO BAD THREADS. HAD TO WAIT FOR A NEW CAP TO BE DELIVERED. NEW CAP TESTED FINE.
RIG DOWN RIG AND EQUIPMENT. RIG OPS COMPLETE. NOTIFIED AREA LEAD ROMAN LUCERO THAT RIG OPS WHERE COMPLETE.
TRAVEL HOME.

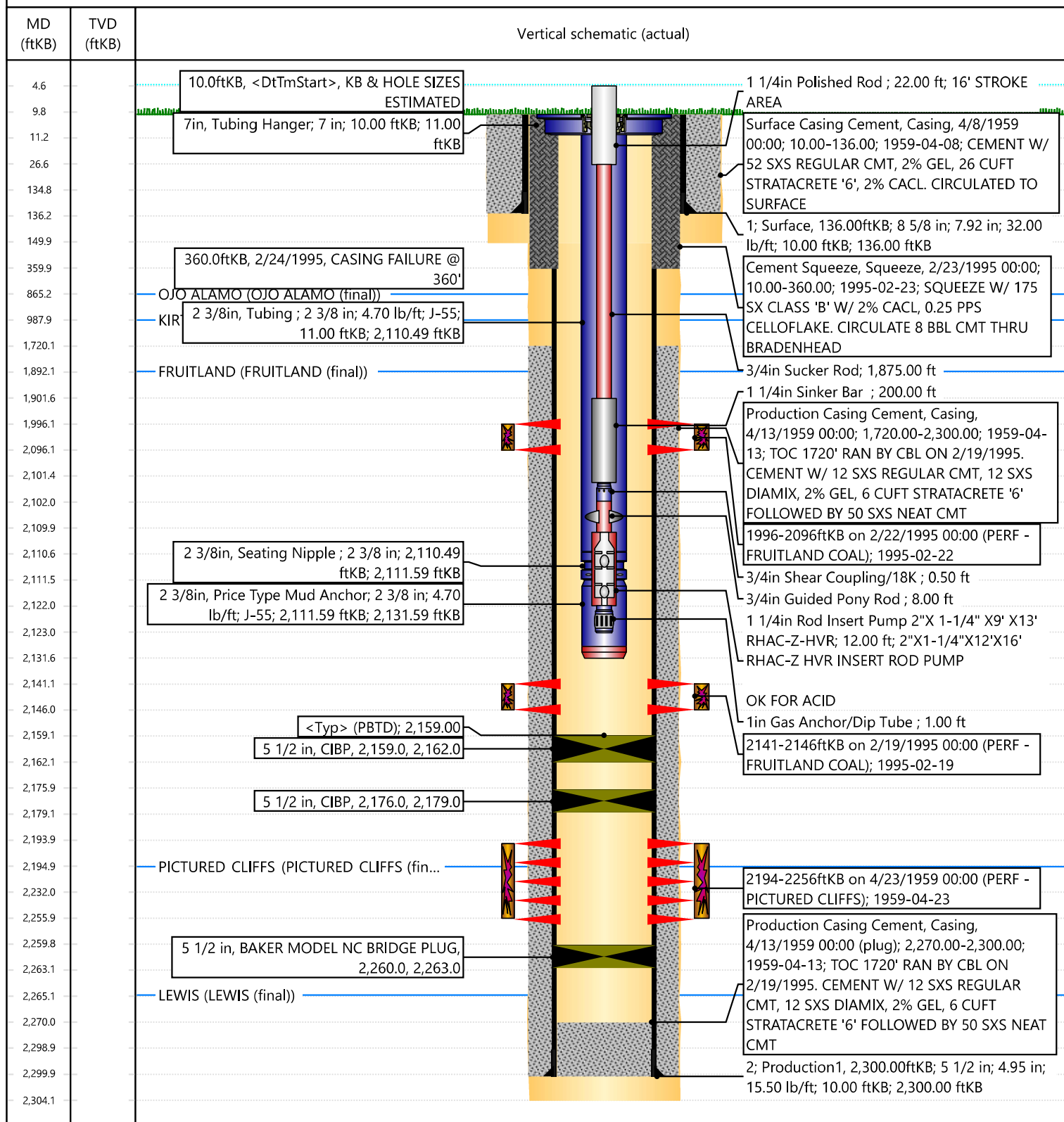


Current Schematic - Version 3

Well Name: WOOD #2

API / UWI 3004509020	Surface Legal Location 035-030N-011W-G	Field Name San Juan Area 07	Route 0701	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,848.00	Original KB/RT Elevation (ft) 5,858.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 8/28/2025 12:00	Set Depth (ftKB) 2,131.59	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 4/7/1959 00:00

Original Hole, 30045090200000



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 520793

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 520793
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	10/29/2025