Received by OCP: 19/23/2025 3:16:28 Office	State of New M	exico		Form C-103 of 6
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-30635 5. Indicate Type of	of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	/303	6. State Oil & Gas V041001	s Lease No.
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOS		LUG BACK TO A	7. Lease Name or JACQUE "AQJ" ST	Unit Agreement Name ATE
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	<u> </u>	OR SUCH	8. Well Number	
	Gas Well Other		9. OGRID Number	
2. Name of Operator OXY	Y USA INC		9. OGRID Numbe	16696
3. Address of Operator	JITE 110, HOUSTON TX 77046		10. Pool name or LOST TANK; DELA	
4. Well Location				
Unit LetterN:_	_330_feet from theS lin	ne and1650fe	eet from theW_	line
Section 34	*	Range 31E	NMPM	County EDDY
	11. Elevation (Show whether DF 3465 GL	R, RKB, RT, GR, etc	.)	
				_
12. Check A	appropriate Box to Indicate N	Nature of Notice,	Report or Other	Data
NOTICE OF IN	TENTION TO:	SUE	SEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		-	P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	II JOB	
CLOSED-LOOP SYSTEM				
OTHER: SURFACE COMMINGL	.E PLC 844G	OTHER:		
	eted operations. (Clearly state all			
of starting any proposed wo proposed completion or reco	rk). SEE RULE 19.15.7.14 NMA ompletion.	C. For Multiple Co	ompletions: Attach w	ellbore diagram of
Jacque AQJ State 3 is included	in commingle permit DI C	211C for gas pro	duction in the Le	et Tank area Transfor
of ownership to OXY has been	U 1		duction in the Los	st fallk area. Transfer
or ownership to ozer has been	approved. Attached is the t	ipproved e1 i5.		
Spud Date:	Rig Release D	late:		
Spud Date.		atte.		
I hereby certify that the information a	above is true and complete to the b	est of my knowleds	ge and belief.	
SIGNATURE	TITLE_RE	GULATORY ENG	INEER_DATE	_10/23/2025
Type or print nameSANDRA MU For State Use Only	SALLAM_ E-mail address: _Sa	ndra_Musallam@O	XY.COM_ PHONE:	:_713-366-5106_
	2000000	l 0 : "	1	44/00/0005
APPROVED BY: Conditions of Approval (if any):	TITLE Petro	leum Specialis	DA'	TE 11/03/2025
constitutions of ripproval (if ally).				

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico **Energy, Minerals and Natural** Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-145 Revised May 19, 2017

Permit 400155

Change of Operator

Previous Operator Information		New Operator Information			
		Effective Date:	Effective on the date of approval by the OCD		
OGRID:	7377	OGRID:	16696		
Name:	EOG RESOURCES INC	Name:	OXY USA INC		
Address:	5509 Champions Drive	Address:	P.O. Box 4294		
City, State, Zip:	Midland, TX 79706	City, State,	Houston, TX 772104294		

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, OXY USA INC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

OXY USA INC understands that the OCD's approval of this operator change:

- 1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- 2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, OXY USA INC agrees to the following statements:

- 1. Initials Like- I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
- 2. Initials Live I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
- 3. Initials Evr. I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
- 4. Initials <u>free</u> I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
- 5. Initials <u>ready</u> I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
- 6. Initials <u>frace</u> I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
- 7. Initials <u>fr.</u> I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
- 8. Initials _______ For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
- 9. Initials <u>Nr.</u> I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
- 10. Initials <u>fr</u> If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous O	perator	New Opera	New Operator			
Signature:	Kayla McConnell	Signature:	Leslie T. Reeves			
Printed	Kayla McConnell	Printed	Leslie T. Reeves			
Name:		Name:				
Title:	Regulatory Specialist	Title:	Regulatory Manager			
Date:	10/21/2025 Phone: 432-265-6804	Date:	10/15/2025 Phone: 713-497-2492			

Permit 400155

NMOCD Approval

Electronic Signature(s): Rob Jackson, District 5
Date: October 22, 2025

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Wells Selected for Transfer

Permit 400155

1 Well Selected for Transfer

From:		OGRID:
	EOG RESOURCES INC	7377
To:		OGRID:
	OXY USA INC	16696

OCD District: Artesia (1 Well selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	We ll Type
337837	JACQUE AQJ STATE #003	S	N-34-21S-31E	N	30-015-30635			0

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 519618

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	519618
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	11/3/2025