U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



	Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
	FAT TIRE 12	20H	3001548704	NMNM7752	NMNM144106	SPUR ENERGY
	FAT TIRE 12	50H	3001548702	NMNM7752	NMNM144106	SPUR ENERGY
	FAT TIRE 12	70H	3001548701	NMNM7752	NMNM144106	SPUR ENERGY

Notice of Intent

Sundry ID: 2880127

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 10/23/2025 Time Sundry Submitted: 02:14

Date proposed operation will begin: 10/23/2025

Procedure Description: The attached wells in this sundry were inadvertently permitted in the incorrect pool. On the APD it is listed as Cedar Lake/GLORIETA-YESO but should be Loco Hills; Glorieta-Yeso. I have attached the as completed plats to help get this corrected. Please let me know if you have any questions.

NOI Attachments

Procedure Description

FAT_TIRE_12_FEDERAL_COM__70H_AS_COMPLETED_20251023140410.pdf

FAT_TIRE_12_FEDERAL_COM__50H_AS_COMPLETED_20251023140357.pdf

FAT_TIRE_12_FEDERAL_COM__20H_AS_COMPLETED_20251023140343.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN Signed on: OCT 23, 2025 02:14 PM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Director

Street Address: 9655 KATY FREEWAY SUITE 500

City: HOUSTON State: TX

Phone: (281) 642-5503

Email address: SCHAPMAN@SPURENERGY.COM

Field

Representative Name:

Street Address:

City: State: Zip

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234 BLM POC Email Address: CWALLS@BLM.GOV

Disposition: Approved **Disposition Date:** 10/30/2025

Signature: Chris Walls

Form 3160-5 (October 2024)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

BUR	EAU OF LAND MAN.	AGEMENT		5. Lease Serial No.		
Do not use this t	NOTICES AND REPO form for proposals t Use Form 3160-3 (A	o drill or to re-	enter an	6. If Indian, Allottee or Tribe	Name	
SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agreement,	Name and/or No.	
1. Type of Well Gas V	Vell Other			8. Well Name and No.		
2. Name of Operator	ven Oulei			9. API Well No.		
3a. Address		3b. Phone No. (include	de area code)	10. Field and Pool or Explora	atory Area	
4. Location of Well (Footage, Sec., T., F	R.,M., or Survey Description)			11. Country or Parish, State		
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICAT	TE NATURE (_ OF NOTICE, REPORT OR OT	THER DATA	
TYPE OF SUBMISSION			ТҮРІ	E OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic F	Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Constr		Recomplete Temporarily Abandon	Other	
Final Abandonment Notice	Convert to Injection	Plug Back]	Water Disposal		
completed. Final Abandonment No is ready for final inspection.) 14. I hereby certify that the foregoing is			uding reclama	ition, have been completed and	the operator has detennined that the	site
14. I hereby certify that the foregoing is	true and correct. Name (Pri	Title				
Signature		Date				
	THE SPACE	FOR FEDERA	L OR STA	TE OFICE USE		
Approved by			T:41-		D-4	
Conditions of approval, if any, are attac certify that the applicant holds legal or o which would entitle the applicant to cor	equitable title to those rights		Title Office		Date	
Title 18 U.S.C Section 1001 and Title 4	3 U.S.C Section 1212, make	it a crime for any pers	son knowingly	and willfully to make to any c	lepartment or agency of the United S	tates

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Batch Well Data

FAT TIRE 12 FEDERAL 20H, US Well Number: 3001548704, Case Number: NMNM144106, Lease Number: NMNM7752, Operator: SPUR ENERGY PARTNERS LLC

FAT TIRE 12 FEDERAL 50H, US Well Number: 3001548702, Case Number: NMNM144106, Lease Number: NMNM7752, Operator:SPUR ENERGY PARTNERS LLC

FAT TIRE 12 FEDERAL 70H, US Well Number: 3001548701, Case Number: NMNM144106, Lease Number: NMNM7752, Operator:SPUR ENERGY PARTNERS LLC

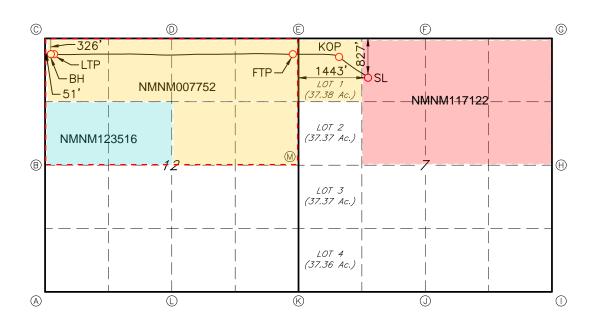
<u>C-102</u>			State of New Mexico Energy, Minerals & Natural Resources Department Revised July 9, 202							uly 9, 2024		
	t Electronica CD Permittii		OIL CONSERVATION DIVISION									tal
Via OC	D r cillium	ng		Submittal Amended Repor								
									Type:		As Completed	
			l .		WELL LOCA	CATION INFORMATION						
API Nu		015-48701	Pool Code	96718	3	Pool Name	O HIL	LS; GL	ORIE1	ГА-Ү	ESO	
Propert	y Code 33	1167	FAT TIRE	12 FEDERAI	L COI	M		Well	Number	70H		
OGRID		8947	PUR ENEI	RGY PARTNEI	RS LI	LC.		Grou	nd Level Elevation	3662'		
Surface		State Fee [I ∃Tribal ∑ (Fo			Mineral Owner:]Tribal	⊠ Fe₀	leral	333.3
					Sur	face Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu	ide		Long	itude	County
C	7	17S	30E		827 FNI	L 1443 FWL	32.8	854012	5°N	104	.0149795°W	EDDY
					Botton	n Hole Location	!					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu	ide		Long	itude	County
D	12	17S	29E		326 FNI	51 FWL	32.8	855410	9°N	104	.036683 7°W	EDDY
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	ed Acres	Infill or Defin	_	_	g Well API	Overlapping Spa	acing Ur	nit (Y/N)	Consolic			
320	Jumbers.	INFILL	_	30-0	15-48702	Well setbacks are under Common Owner				F&C		
Order I	difficers.	R-23734				Well Schodeks al	ic under	Common	3 WHCI SI	пр. Д	163 🗆 110	
						Off Point (KOP)						1
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu			Long		County
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UL	Section 12	Township 17S	Range 29E	Lot	Ft. from N/S 329 FNI	Ft. from E/W L 115 FEL	Latitu	^{ide} 855367	. 40NT	Long	itude .0200512°W	County EDDY
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu	de		Long	itude	County
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Unitize	d Area or A	rea of Uniform	Interest Y	Spacing	Unit Type Ho	rizontal 🗆 Vertical		Ground	l Floor I	Elevat	ion: 3662'	
			ı								3002	
OPER.	ATOR CER	TIFICATIONS	}			SURVEYOR CER	RTIFICA	ATIONS				
					plete to the best of	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of						
organiza	tion either ow	ef, and , if the well ns a working inter	est or unleased	mineral inter	rest in the land	my belief.	under my	supervision,	and that			to the best of
location	pursuant to a		wner of a worki	ng interest o	r unleased mineral					/	LE E. BEL	
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.									/	/ 0)	M MEX	
If this well is a horizontal well, I further certify that this organization has received the									- [W MEX	,)
		lessee or owner of get pool or format			sed mineral interest e well's completed				{-	ַ ַ	(14400)	ا يد ا
interval	will be located	or obtained a con		-	the division.					PROCES	07/21/2025	(A)
Signature	iran (<u>napma</u>	n 08/04 Date	+/2025		Signature and Seal of Pro	ofessional S	Survevor		\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	S(C) C(1/P)	`/
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		N@SPURE	ENERGY.	СОМ		14400	[]	Di Duivey		m. 1	. /0	
	SCHAPMAN@SPURENERGY.COM Email Address								07/14/2025			

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FAT TIRE 12 FEDERAL COM #70H



NAD 83 GRID - NM EAST

<u>SURFACE LOCATION (SL)</u> 827' FNL & 1443' FWL SEC.7 N: 674570.4 - E: 639098.0

> LAT: 32.8540125° N LONG: 104.0149795° W

<u>KICK OFF POINT (KOP)</u> 390' FNL & 841' FWL SEC.7 N: 675002.7 - E: 638495.0

LAT: 32.8552057* N LONG: 104.0169388* W MD: 4214.0 - TVD: 4134.3

<u>FIRST_TAKE_POINT_(FTP)</u>
329' FNL & 115' FEL_SEC.12
N: 675058.7 — E: 637539.1

LAT: 32.8553674° N LONG: 104.0200512° W MD: 5605.0 - TVD: 4997.6

LAST TAKE POINT (LTP)
328' FNL & 122' FWL SEC.12
N: 675057.9 - E: 632502.4

LAT: 32.8554053° N LONG: 104.0364531° W MD: 10645.0 — TVD: 4913.2

BOTTOM HOLE (BH)
326' FNL & 51' FWL SEC.12
N: 675059.8 - E: 632431.5

LAT: 32.8554109° N LONG: 104.0366837° W MD: 10715.0 — TVD: 4908.6 CORNER DATA
NAD 83 GRID — NM EAST

A: FOUND BRASS CAP "1914" N: 670105.4 - E: 632395.3

B: 1" STEEL PIPE N: 672745.8 - E: 632388.8

C: FOUND BRASS CAP "1914" N: 675386.0 - E: 632379.4

D: FOUND BRASS CAP "1914" N: 675390.1 - E: 635023.9

E: FOUND BRASS CAP "1914" N: 675387.8 - E: 637653.6

F: FOUND BRASS CAP "1916' N: 675403.7 - E: 640208.3

G: FOUND BRASS CAP "1916" N: 675419.9 - E: 642848.2

H: FOUND BRASS CAP "1916" N: 672779.6 - E: 642857.5

I: FOUND BRASS CAP "1916" N: 670140.1 - E: 642866.3

J: FOUND BRASS CAP "1916" N: 670128.3 - E: 640226.3

K: FOUND BRASS CAP "1914" N: 670118.1 - E: 637673.2

L: FOUND BRASS CAP "1914" N: 670111.9 - E: 635036.0

M: FOUND BRASS CAP "1914" N: 672751.6 - E: 637657.6



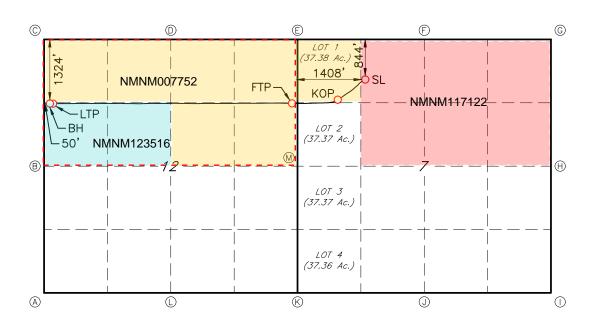
<u>C-102</u>	<u>2</u>		State of New Mexico Energy, Minerals & Natural Resources Department Revised July 9, 20							fuly 9, 2024			
	t Electronica CD Permittir					TION DIVISION		-			☐ Initial Submit	tal	
Via OC	DI CIIIIIIII	ıg							Subm		☐ Amended Rep		
									Type:		As Completed		
			l .		WELL LOCAT	TION INFORMATIO	ON				•		
API Nu			Pool Code	96718		Pool Name							
Property		15-48702	Property Na	3	LOCO	HILL	S; GLO	KIE I A		SO Number			
	33	1167			FAT TIRE	12 FEDERAL	. CO	M				50H	
OGRID		28947	Operator Na	ame S	PUR ENER	GY PARTNEI	RS L	LC.		Grou	nd Level Elevation	3664	
Surface	Owner:	State Fee	Tribal 🔀 F	ederal		Mineral Owner:	State	e	Tribal	Fee	deral		
					Surf	ace Location							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu	ıde		Long	itude	County	
C	7	17S	30E		844 FNL	1408 FWL	32.8	853963	4°N	104	.0150959°W	EDDY	
					Bottom	Hole Location							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitu	ıde		Long	itude	County	
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		information conte ef, and , if the well			plete to the best of	I hereby certify that the surveys made by me u							
organiza	tion either owi	ns a working intere bottom hole locat	est or unleased	mineral inter	est in the land	my belief.	maer my	super vision,	una mai	ine sun			
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		tal well, I further o lessee or owner of			has received the sed mineral interest					1	[[44400]	,)	
in each t	ract (in the tar	get pool or format or obtained a con	ion) in which a	ny part of the	well's completed					PR	(14400)	/8/	
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SA	RAH CH	APMAN				1/106	215	ey			·VAL		
Printed Na		1000110	NEDOX	2014		Certificate Number		Date of Survey	,				
SC	HAPMAN	N@SPURE	NEKGY.(JUM		14400			C	7/1	4/2025		
Email Add	dress									•	•		

ACREAGE DEDICATION PLATS

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FAT TIRE 12 FEDERAL COM #50H



NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) 844' FNL & 1408' FWL SEC.7 N: 674552.4 - E: 639062.2

> LAT: 32.8539634° N LONG: 104.0150959° W

<u>KICK OFF POINT (KOP)</u> 1259' FNL & 833' FWL SEC.7 N: 674134.0 - E: 638488.7

LAT: 32.8528180° N LONG: 104.0169676° W MD: 4024.0 - TVD: 3947.4

FIRST TAKE POINT (FTP)

1319' FNL & 124' FEL SEC.12

N: 674069.5 - E: 637531.4

LAT: 32.8526485° N LONG: 104.0200856° W MD: 5388.0 - TVD: 4780.3

LAST TAKE POINT (LTP) 1323' FNL & 120' FWL SEC.12 N: 674063.3 - E: 632504.2

LAT: 32.8526715' N LONG: 104.0364562' W MD: 10417.0 - TVD: 4673.5

BOTTOM HOLE (BH) 1324' FNL & 50' FWL SEC.12 N: 674062.3 — E: 632434.2

LAT: 32.8526693* N LONG: 104.0366841* W MD: 10487.0 - TVD: 4672.8 CORNER DATA
NAD 83 GRID — NM EAST

A: FOUND BRASS CAP "1914" N: 670105.4 - E: 632395.3

B: 1" STEEL PIPE N: 672745.8 - E: 632388.8

C: FOUND BRASS CAP "1914" N: 675386.0 - E: 632379.4

D: FOUND BRASS CAP "1914" N: 675390.1 - E: 635023.9

E: FOUND BRASS CAP "1914" N: 675387.8 - E: 637653.6

F: FOUND BRASS CAP "1916' N: 675403.7 - E: 640208.3

G: FOUND BRASS CAP "1916" N: 675419.9 - E: 642848.2

H: FOUND BRASS CAP "1916" N: 672779.6 - E: 642857.5

I: FOUND BRASS CAP "1916" N: 670140.1 - E: 642866.3

J: FOUND BRASS CAP "1916" N: 670128.3 - E: 640226.3

K: FOUND BRASS CAP "1914"

N: 670118.1 - E: 637673.2

L: FOUND BRASS CAP "1914" N: 670111.9 - E: 635036.0

M: FOUND BRASS CAP "1914" N: 672751.6 - E: 637657.6



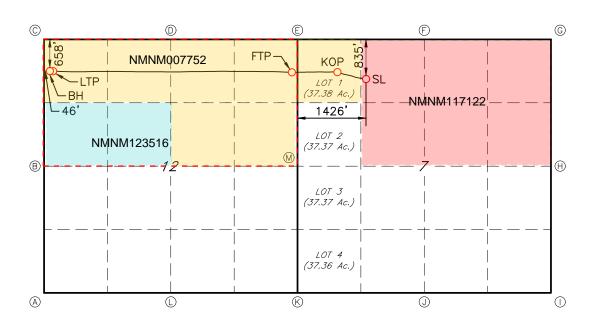
Submitted Corner	C-102 Submit Electronically			State of New Mexico Energy, Minerals & Natural Resources Department Revised July 9, 202							July 9, 2024				
APPL Number APPL					OIL	CONSE	RVAT	ION DIVISION	1	-			☐ Initial Submit	tal	
March Marc													☐ Amended Rep	port	
API Numbers											1370		As Completed	d	
Socion Township Range Lot Pf. from NS Section Township Range Lot NiFRL Section Township Range Lot Range Range Lot Range Lot Range Lot Range Lot Range Lot Range Range Lot Range Lot Range Range Range Lot Range Range Range Range Lot Range Range Range Range Range Range Range Range						WELL I	LOCAT	ION INFORMATIO	ON						
Operator Number State Part Tribut Mineral Owner; State Part Mineral Owner; State Part Tribut Mineral Owner; State Part Mineral		30-0		Pool Code	ę	96718	P								
Operator Number State Part Tribut Mineral Owner; State Part Mineral Owner; State Part Tribut Mineral Owner; State Part Mineral	Property Code 331167 Property Name FAT TIRE						IRE	12 FEDERAL	CO	M		Well	Number	20H	
Surface Owner: State Fee Tribal Federal Surface Location L		OGRID No. Operator Name						GY PARTNEI	RS I	.I.C		Grou	and Level Elevation	¹ 3663'	
UL Section Township Range Lot Ft. from N/S Section D 12 17S 29E Lot Ft. from N/S Section D 12 17S 29E Lot Ft. from N/S Section D 12 17S 29E Lot Ft. from N/S Section D 12 17S 29E Lot Ft. from N/S Section D 12 17S 29E Lot Ft. from N/S Section D 12 17S 29E Lot Section D 12 17S 29E Lot Ft. from N/S Section D 12 17S 29E Lot Township Range Lot Township Range Lot Township Range Lot Township Range Lot Ft. from N/S Section D 7 17S 30E 1 Seption Section Township Range Lot Section Township Range Lot Township Range Lot Section Township Range Lot Section Township Range Lot Township Range Lot Section Township Range Lot Township Range Lot Section Township Range Lot Sect	Surface							☐ Tribal	<u></u> Fe₀	deral	0000				
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County C	C		1					1426 FWL	32.	.853988	30°N	_		-	
UL Section Township Range Lot Ft. from N/S 658 FNL Ft. from E/W 32.8545004*N 104.0367004*W EDDY									1						
Dedicated Acres Infill or Defining Well Defining Well 32.85 # SPNL 46 FWL 32.85 # 5004*N 104.0367004*W EDDY	UL	Section	Township	Range	Lot				Latit	ude		Long	gitude	County	
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County C			1	_	_	_				Jnit (Y/N)	Consoli				
County D Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County	320)	INFILI	L 30-015-48702											
UL Section Township Range 178 Section Township Range 178 Section 1	Order N	Jumbers.		R-23734				Well setbacks ar	e unde	r Common	Owners	hip: 🔽	Yes □ No		
Township A 12 17S 29E							Kick O	ff Point (KOP)							
First Take Point (FTP) UL Section Township Range 12	UL	Section	Township	Range	Lot	Ft. from	N/S	Ft. from E/W	Latit	ude		Long	gitude	County	
UL Section Township A 12 17S 29E	D	7	17S	30E	1	687	${\tt FNL}$	828 FWL	32.	854390)4°N	104	.0169836°W	EDDY	
A 12 17S 29E 685 FNL 108 FEL 32.8543913°N 104.0200295°W EDDY Last Take Point (LTP) UL Section Township 12 17S 29E County 17S 29E Ft. from N/S 659 FNL 116 FWL 32.8544969°N 104.0364725°N EDDY Unitized Area or Area of Uniform Interest Y Spacing Unit Type Horizontal Vertical Ground Floor Elevation: 3663' OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and . If the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at his location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a whomany pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received d the consent of at least on the lessee or owner of a working interest or unleased mineral interest in the larget pool of formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Sarah Chapman 08/04/2025 Signature Date Signature and Seal of Professional Surveyor Date SCHAPMAN@SPURENERGY.COM Date Scrifficate Number Date of Survey Date of Survey Date of Survey		•					First Ta	ke Point (FTP)						1	
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Unitized Area or Area of Uniform Interest Y Spacing Unit Type Horizontal Vertical Ground Floor Elevation: 3663' OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and , if the well is a vertical or directional well, that this organization there owns a working interest or unleased mineral interest in location pursuant to a contract with an owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or or obtained a compulsory pooling order from the division. Sarah Chapman 08/04/2025 Signature SARAH CHAPMAN Third Name SCHAPMAN@SPURENERGY.COM	A	12	17S	29E		685	FNL	108 FEL	32.	854391	l3°N	104	.0200295°W	EDDY	
D 12 17S 29E 659 FNL 116 FWL 32.8544969°N 104.0364725°N EDDY Unitized Area or Area of Uniform Interest Y Spacing Unit Type Horizontal Vertical Ground Floor Elevation: 3663' OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interests in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the drivision. Sarah Chapman 08/04/2025 Signature Signature and Seal of Professional Surveyor Signature SCHAPMAN@SPURENERGY.COM															
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SARAH CHAPMAN Printed Name SCHAPMAN@SPURENERGY.COM Date of Survey Date of Survey	Signature		<i>v</i> ——	Date				Signature and Seal of Pro	fessional	Surveyor			SONAL S	Ur	
SCHAPMAN@SPURENERGY.COM			PMAN					<u> </u>	45	ey				- 	
			 @SDI IDEN					Certificate Number		Date of Surve	у				
Email Address 14400 07/14/2025								14400			C	7/1	4/2025		

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FAT TIRE 12 FEDERAL COM #20H



NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) 835' FNL & 1426' FWL SEC.7 N: 674561.4 - E: 639080.1

> LAT: 32.8539880° N LONG: 104.0150376° W

<u>KICK OFF POINT (KOP)</u> 687' FNL & 828' FWL SEC.7 N: 674706.0 - E: 638482.1

LAT: 32.8543904° N LONG: 104.0169836° W MD: 3724.0 - TVD: 3659.3

FIRST TAKE POINT (FTP)
685' FNL & 108' FEL SEC.12
N: 674703.6 - E: 637546.8

LAT: 32.8543913° N LONG: 104.0200295° W MD: 5043.0 - TVD: 4482.0

<u>LAST TAKE POINT (LTP)</u> 659' FNL & 116' FWL SEC.12 N: 674727.4 - E: 632497.3

LAT: 32.8544969° N LONG: 104.0364725° W MD: 10095.0 - TVD: 4376.2

BOTTOM HOLE (BH) 658' FNL & 46' FWL SEC.12 N: 674728.5 - E: 632427.3

LAT: 32.8545004* N LONG: 104.0367004* W MD: 10165.0 - TVD: 4374.7 CORNER DATA
NAD 83 GRID — NM EAST

A: FOUND BRASS CAP "1914" N: 670105.4 - E: 632395.3

B: 1" STEEL PIPE N: 672745.8 - E: 632388.8

C: FOUND BRASS CAP "1914" N: 675386.0 - E: 632379.4

D: FOUND BRASS CAP "1914" N: 675390.1 - E: 635023.9

E: FOUND BRASS CAP "1914" N: 675387.8 - E: 637653.6

F: FOUND BRASS CAP "1916' N: 675403.7 - E: 640208.3

G: FOUND BRASS CAP "1916" N: 675419.9 - E: 642848.2

H: FOUND BRASS CAP "1916" N: 672779.6 - E: 642857.5

I: FOUND BRASS CAP "1916" N: 670140.1 - E: 642866.3

J: FOUND BRASS CAP "1916" N: 670128.3 - E: 640226.3

K: FOUND BRASS CAP "1914" N: 670118.1 - E: 637673.2

L: FOUND BRASS CAP "1914"

N: 670111.9 - E: 635036.0

M: FOUND BRASS CAP "1914" N: 672751.6 - E: 637657.6



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 521781

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	521781
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

(Created By		Condition Date
	dmcclure	Correct all past production from the well to this pool.	11/3/2025