

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator		7. Lease Name or Unit Agreement Name
3. Address of Operator		8. Well Number
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		9. OGRID Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



## Daily Reports

Well Name: RED LAKE 28 N STATE #002

API / UWI 3001534002	Surface Legal Location 30015340020000	Field Name Artesia	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,691.00	RKB to GL (ft) 7.00	Original Spud Date 4/29/2005 00:00	Rig Release Date	PBTD (All) Original Hole - 3,688.0	Total Depth All (TVD)

## Expense Workover, 6/30/2024 - 7/1/2024

Job Category Expense Workover	Job Name RED LAKE 28 N STATE #002 - Land-Workover - Set Temporary Plug	Primary Job Type	Actual Start Date 6/30/2024	End Date 7/1/2024
Report Number 1	Report Start Date 6/30/2024	Report End Date 7/1/2024	Ops and Depth @ Morning Report	AFE Number 32-24-0187

## Last 24hr Summary

PJSM. MIRU, load and test tbg. to 500 psi. LD rods and pump. Release TAC, ND WH, NU and test manual BOP. SDFN

## 24hr Forecast

X

## Daily Job Total (Cost)

7,100.00

## Cumulative (Cost)

7,100.00

Start Time	End Time	Operation
00:00	08:30	No activity
08:30	10:00	PJSM. MIRU.
10:00	12:00	POH and LD 110 7/8" rods
12:00	13:00	Lunch break
13:00	13:30	Finish LD rods, 114 total in well.
13:30	15:00	ND WH, release TAC NU and test BOP. SDFD
15:00	16:00	Crew travel home
16:00	00:00	No activity

Report Number 2	Report Start Date 7/1/2024	Report End Date 7/2/2024	Ops and Depth @ Morning Report	AFE Number 32-24-0187
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## Last 24hr Summary

PJSM SICIP 130 psi, bleed and pmp 25 bbl. treated FW down csg. scan tbg. out of hole

## 24hr Forecast

job complete

## Daily Job Total (Cost)

12,200.00

## Cumulative (Cost)

19,300.00

Start Time	End Time	Operation
00:00	06:00	No activity
06:00	07:00	Crew travel
07:00	07:30	Discuss H2S hazards, wind direction, pinch points, hydration, line of fire.
07:30	10:00	RU scanners, POH w/2-7/8" J-55 tbg. 116 jts. total, 107 to TAC, 9 jts. below, had SN om btm. no mud anchor. 5-red, 111 yellow band.
10:00	11:00	RU WL, ron GR&JB to 3450', set CIBP @3374'. RD WL.
11:00	12:00	ND BOP, RIH w/SN, 2jts, 4' sub, set WH slips on 4' sub and NU WH. Load csg. w/66 bbl. treated FW.
12:00	13:00	Crew lunch
13:00	14:00	RDMO
14:00	00:00	No activity

Report Number 3	Report Start Date 7/29/2024	Report End Date 7/30/2024	Ops and Depth @ Morning Report	AFE Number 32-24-0187
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## Last 24hr Summary

\*\*\*COST UPDATE\*\*\*

## 24hr Forecast

X

## Daily Job Total (Cost)

4,377.05

## Cumulative (Cost)

23,677.05

Start Time	End Time	Operation

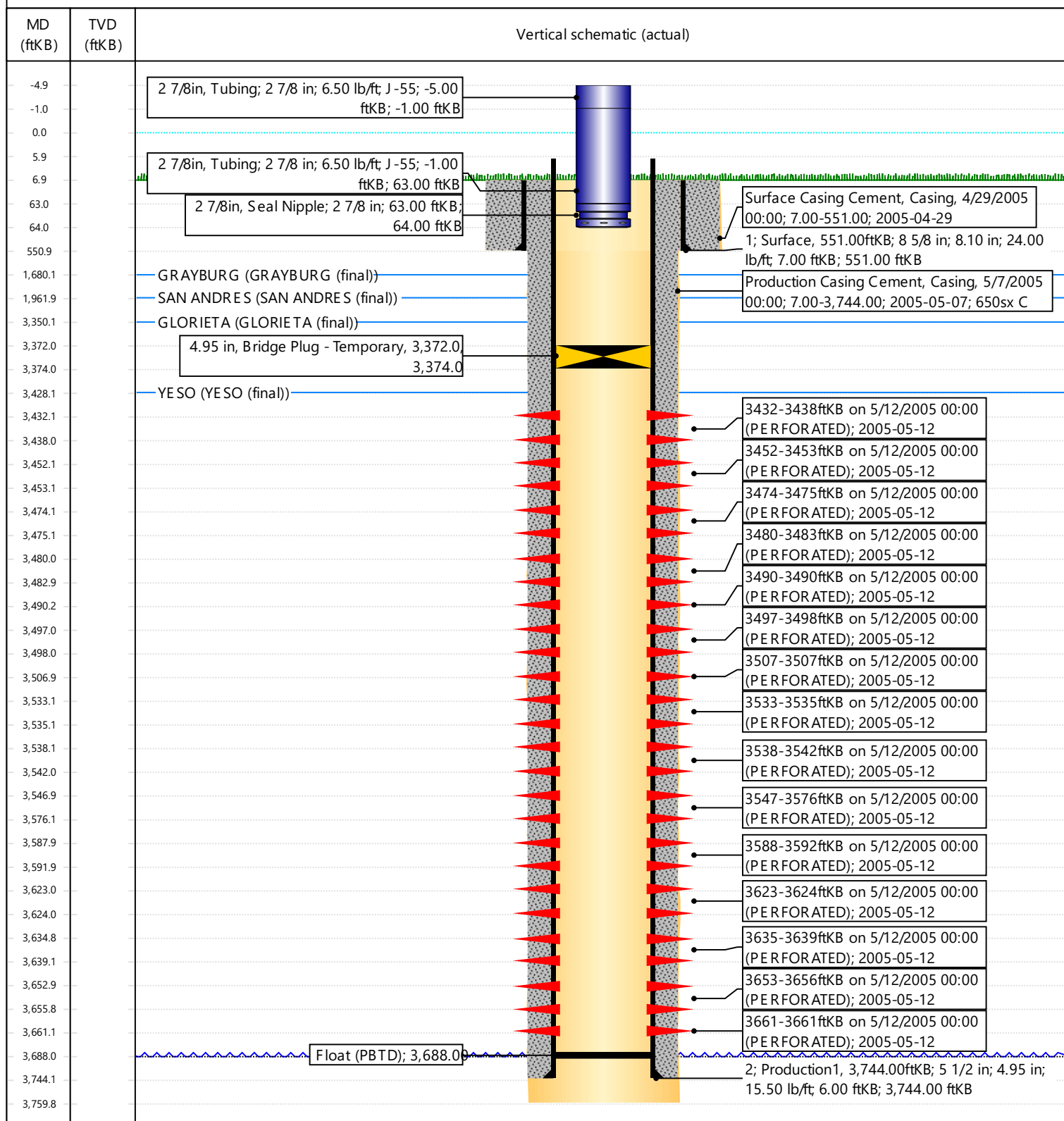


## Current Schematic - Version 3

Well Name: RED LAKE 28 N STATE #002

API / UWI 3001534002	Surface Legal Location 30015340020000	Field Name Artesia	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,684.00	Original KB/RT Elevation (ft) 3,691.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 7.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 7/1/2024 00:00	Set Depth (ftKB) 64.00	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in) 2.44	Weight/Length (lb/ft) 6.50	Original Spud Date 4/29/2005 00:00

## Original Hole, RED LAKE 28 N STATE 2 [Vertical]



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CONDITIONS

Action 514149

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 514149
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/4/2025