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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34005
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No.
3. Address of Operator 1111 Travis St., Houston, TX 77002		7. Lease Name or Unit Agreement Name RED LAKE 28 K STATE [337671]
4. Well Location Unit Letter <u>K</u> : <u>2310</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>28</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3653' GR		9. OGRID Number 372171
		10. Pool name or Wildcat Artesia; Glorieta-Yeso (O) [96830]

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TEMPORARILY ABANDON <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp TA'd the wellbore by dump bailing 4 sacks, 35' of cement on top of the CIBP already in the wellbore. This cement was placed in the well on 7/2/2025. Once it was determined that the crew did not order the witnessed MIT after the cement being placed, we requested a witnessed MIT. There was approximately a two month wait to get a representative on-site. The witnessed MIT was performed on 9/24/2025.

We were then informed that we did not follow the correct filing channels and had to refile our NOI and SR for CIBP and NOI to TA, in addition to passing an additional witnessed MIT. Our witnessed MIT was performed and passed on 10/20/2025.

A copy of the passing MIT chart, current wellbore diagram, and our development plan are attached.

Released to Imaging: 11/4/2025 3:39:10 PM

CIBP @ 3378', TOC @ 3343', 64' 2.875" TUBING IN THE HOLE

Spud Date:

4/19/2005

Rig Release Date:

4/26/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angela Koliba TITLE Sr. Regulatory Tech DATE 10/21/25

Type or print name Angela Koliba E-mail address: angela.koliba@hilcorp.com PHONE: 713-591-1244

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____



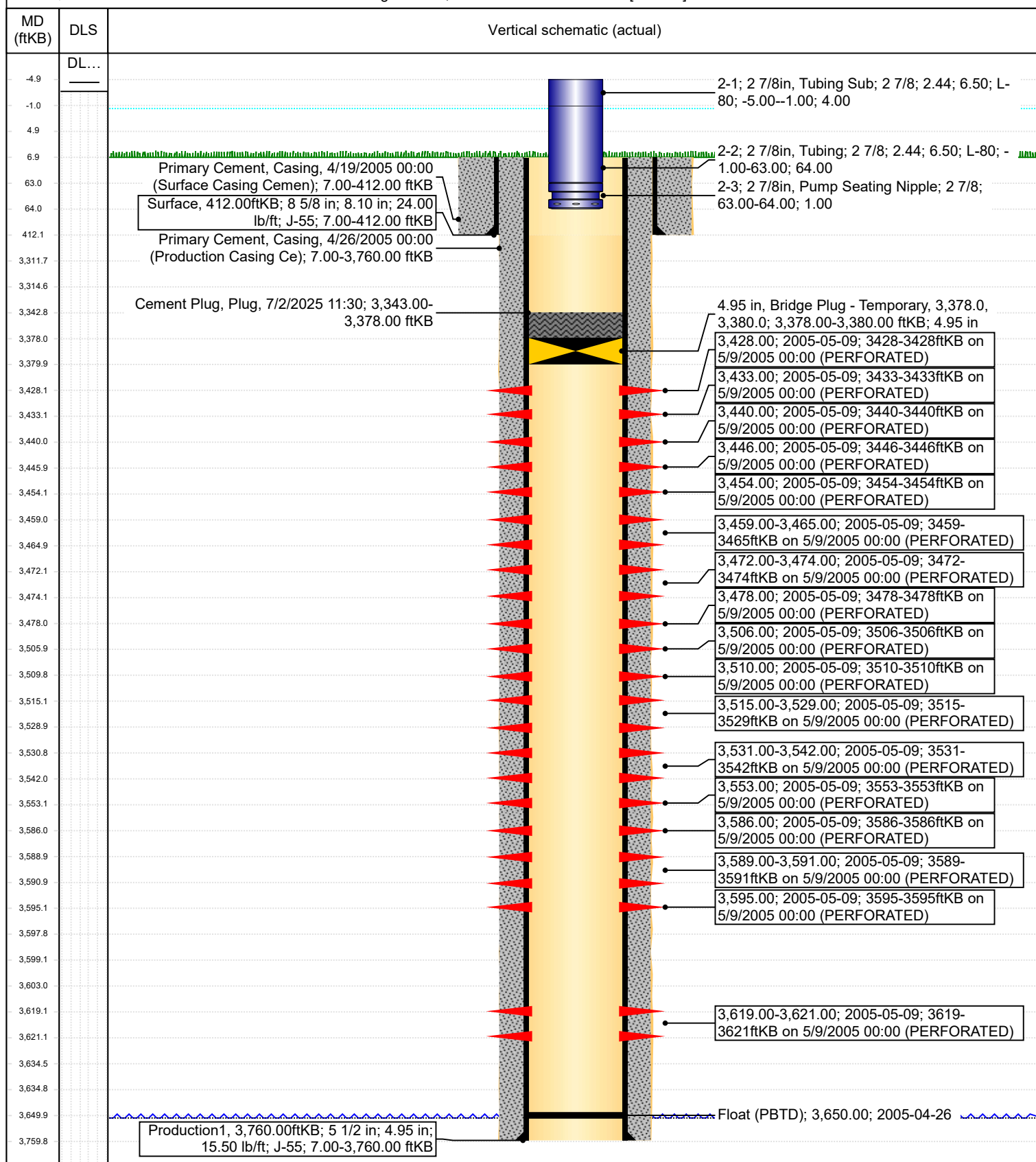
WBD

Well Name: RED LAKE 28 K STATE #002

API / UWI 3001534005	Lahee	Area ARTESIA	Field Name Artesia	Route	License No.	State/Province NEW MEXICO
Ground Elevation (ft) 3,653.00	Casing Flange Elevation (ft)	RKB to GL (ft) 7.00	KB-Casing Flange Distance (ft)	Original Spud Date 4/13/2005 00:00	Rig Release Date	

TD: 3,760.0

Original Hole, RED LAKE 28 K STATE 2 [Vertical]



State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Albert C. S. Chang, Division Director
Oil Conservation Division



Date: 10/20/2025

API# 30-015-34005

A Mechanical Integrity Test (M.I.T.) was performed on, Well Red Lake 28 K STATE #002

 M.I.T. is **successful**, the original chart has been retained by the Operator on site. Submit a **legible** scan of the chart with an attached **Original C-103Z Form** indicating reason for the test. A scanned image will appear on line via NMOCD website.

 M.I.T. is **unsuccessful**, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

X **M.I.T. for Temporary Abandonment**, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

 M.I.T. is **successful**, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

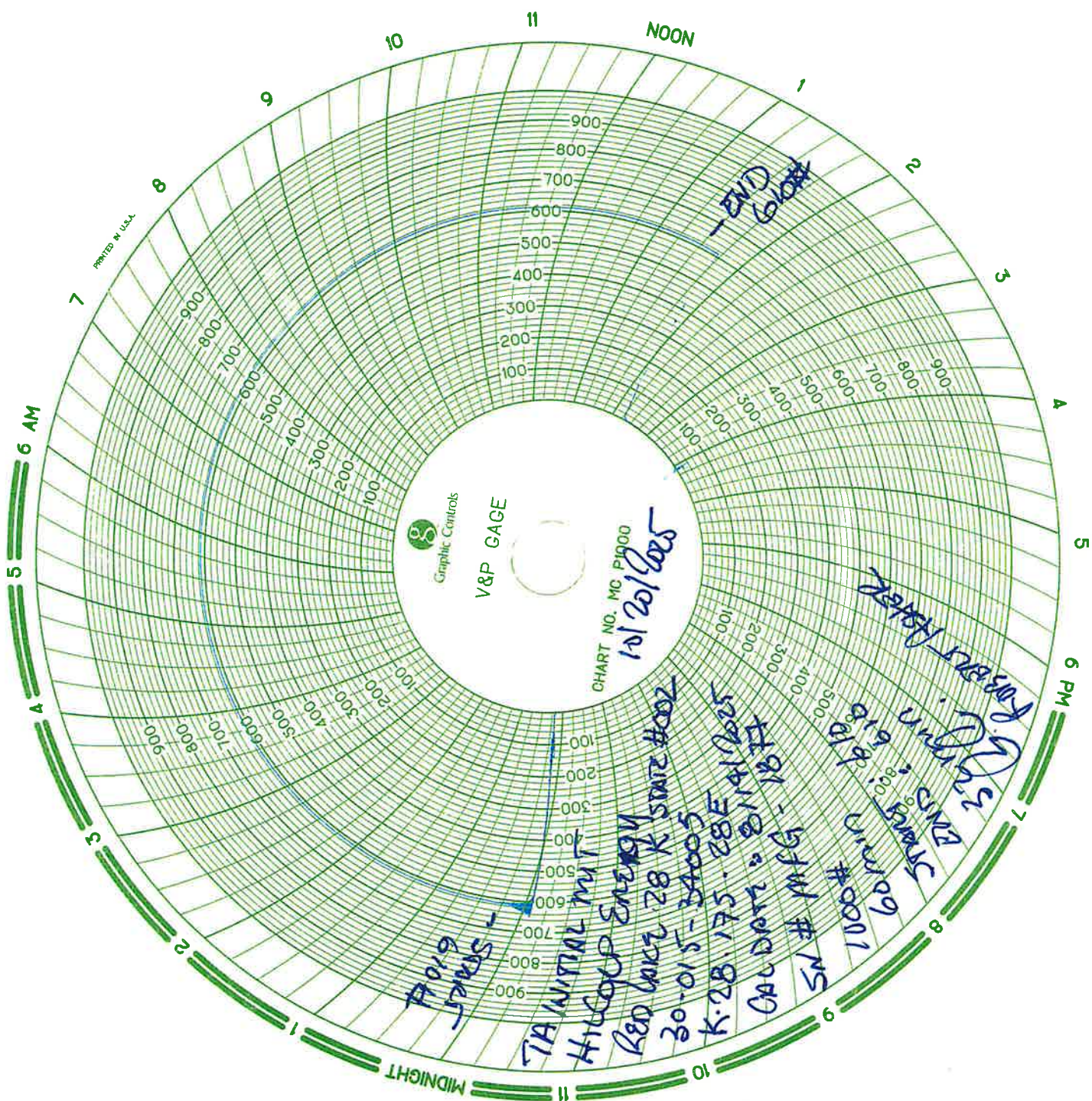
 M.I.T. is **successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please ensure all documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 703-4641

Thank You,

Robert Asher
EMNRD-O.C.D.
South District



District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Hilcorp Energy Company</i>	API Number <i>30-015-34005</i>
Property Name <i>Red Lake 28 K State</i>	Well No. <i>#2</i>

1. Surface Location

UL - Lot <i>K</i>	Section <i>28</i>	Township <i>17S</i>	Range <i>28E</i>	Feet from <i>2310</i>	N/S Line <i>FSL</i>	Feet From <i>2310</i>	E/W Line <i>FWL</i>	County <i>Eddy</i>
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Well Status

TA'D WELL <input checked="" type="checkbox"/> YES	NO	SHUT-IN <input checked="" type="checkbox"/> YES	NO	INJECTOR <input checked="" type="checkbox"/> INJ	SWD	OIL	PRODUCER GAS	DATE <i>10-20-2025</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Casing	(E)Tubing
Pressure	<i>0</i>			<i>6</i>	<i>210</i>
Flow Characteristics					
Puff	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	CO2 <input type="checkbox"/>
Steady Flow	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	WTR <input checked="" type="checkbox"/>
Surges	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	GAS <input type="checkbox"/>
Down to nothing	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	Type of Fluid
Gas or Oil	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	Injected for
Water	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

BHT - OK TIGHT FLUID ON PROD. CASING.
TRAIN INITIAL MIT - OK
TOP PERF: 3428' CLBP: 3378'
CAL DATE: 8/19/2025 SN # MFG-1877

Signature: <i>[Signature]</i>	OIL CONSERVATION DIVISION
Printed name: <i>Terad Gladden</i>	Entered into RBDMS
Title: <i>Lead Operator</i>	Re-test
E-mail Address: <i>Terad.Gladden@hilcorp.com</i>	
Date: <i>10-20-2025</i>	Phone: <i>575-390-3913</i>
Witness: <i>[Signature]</i>	

INSTRUCTIONS ON BACK OF THIS FORM

Development Plan for:

Red Lake 28 K State #001	30-015-33740
Red Lake 28 K State #002	30-015-34005
Red Lake 28 K State #003	30-015-35560
Red Lake 28 K State #004	30-015-35541
Red Lake 28 N State #002	30-015-34002
Red Lake 28 N State #003	30-015-34382
Red Lake 28 N State #004	30-015-35540

Hilcorp Energy Company is requesting a TA permit for these wells while we work to implement our long-term plan. We plan to recomplete the Red Lake N wells into the San Andres formation and restimulate the Red Lake K wells in the Yeso formation. To efficiently do this we are seeking a surface commingle permit. Our process has been initiated, and we plan to do this work upon approval of our surface commingle permit and related filings. We are ready to file for the permit as soon as we get our surveys back to apply for the right of way access. To keep these wells off the demand inactive list we are wanting to TA the wellbore till this work is performed.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 518658

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 518658
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/4/2025