

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator		7. Lease Name or Unit Agreement Name
3. Address of Operator		8. Well Number
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		9. OGRID Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

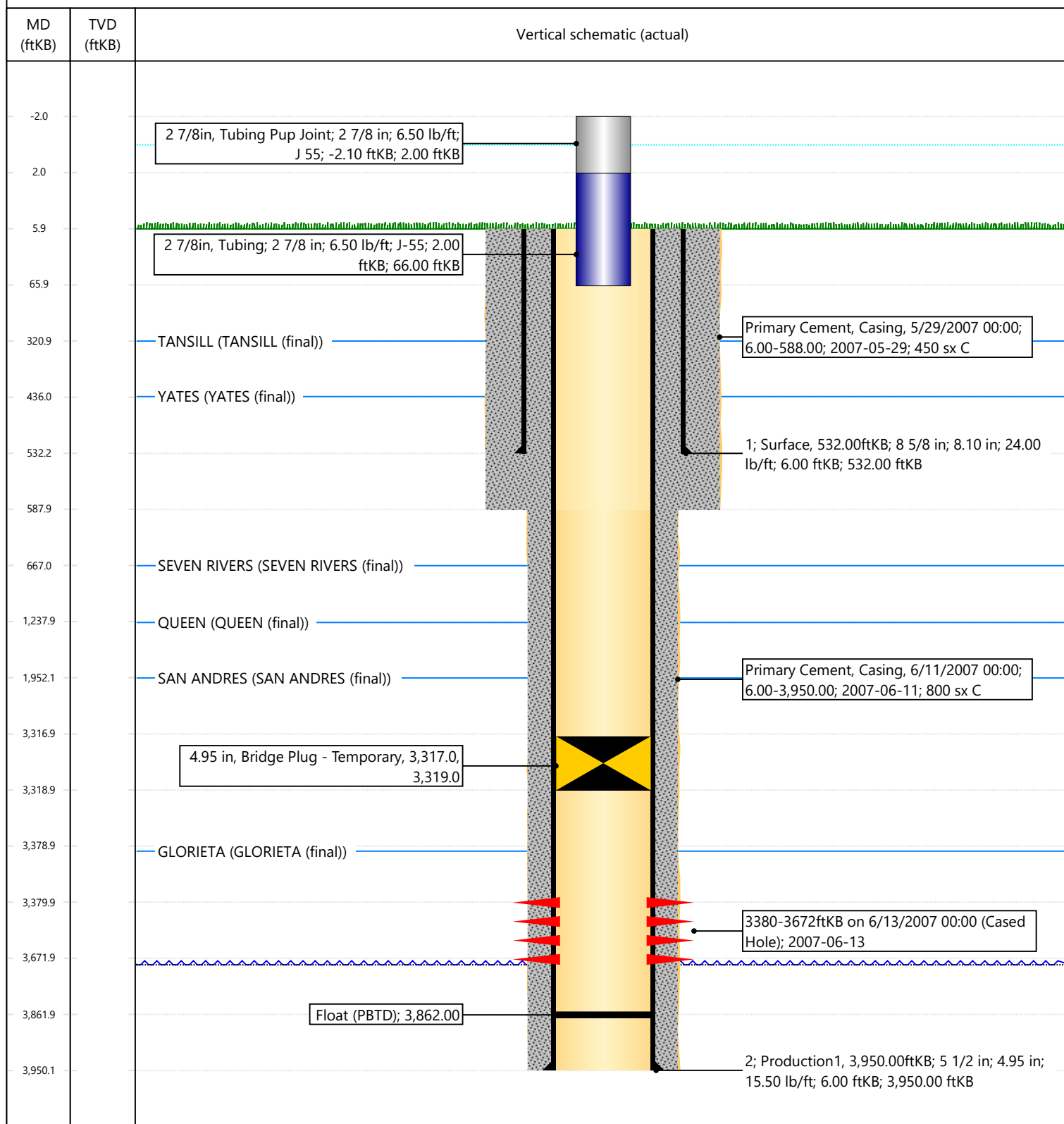


Current Schematic - Version 3

Well Name: RED LAKE 28 N STATE #004

API / UWI 3001535540	Surface Legal Location	Field Name Artesia (Mariner)	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,683.00	Original KB/RT Elevation (ft) 3,689.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 6.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 7/1/2024 00:00	Set Depth (ftKB) 66.00	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in) 2.44	Weight/Length (lb/ft) 6.50	Original Spud Date 5/28/2007 00:00

Original Hole, RED LAKE 28 N ST #4 [Vertical]





Daily Reports

Well Name: RED LAKE 28 N STATE #004

API / UWI 3001535540	Surface Legal Location	Field Name Artesia (Mariner)	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,689.00	RKB to GL (ft) 6.00	Original Spud Date 5/28/2007 00:00	Rig Release Date	PBTD (All) Original Hole - 3,862.0	Total Depth All (TVD)

Expense Workover, 6/30/2024 - 7/2/2024

Job Category Expense Workover	Job Name RED LAKE 28 N STATE #004 - Land-Workover - Set Temporary Plug	Primary Job Type	Actual Start Date 6/30/2024	End Date 7/2/2024
Report Number 1	Report Start Date 6/30/2024	Report End Date 7/1/2024	Ops and Depth @ Morning Report	AFE Number 32-24-0186

Last 24hr Summary

MIRU WSU & ASSOCIATED EQUIPMENT.

24hr Forecast

POOH w/ RODS & TBG & SET CIBP.

Daily Job Total (Cost)

3,580.00

Cumulative (Cost)

3,580.00

Start Time	End Time	Operation
00:00	16:30	NO ACTIVITY
16:30	17:30	MIRU WSU & ASSOCIATED EQUIPMENT.
17:30	18:00	TRAVEL TIME TO YARD.
18:00	00:00	SDFN.

Report Number 2	Report Start Date 7/1/2024	Report End Date 7/2/2024	Ops and Depth @ Morning Report ND HH & UN-SEAT PUMP	AFE Number 32-24-0186
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Last 24hr Summary

POOH w/ RODS & SOOH w/ TBG & SET CIBP.

24hr Forecast

ND/NU & RDMO

Daily Job Total (Cost)

20,054.92

Cumulative (Cost)

23,634.92

Start Time	End Time	Operation
00:00	06:00	WAITING ON DAYLIGHT.
06:00	07:00	TRAVEL TIME TO LOCATION.
07:00	07:30	AOL & HELD SFTY MTG.
07:30	08:00	ND HH & L/D STUFFING BOX & POLISH ROD. L/D FLOWLINE & RU FLOOR.
08:00	11:15	TRIED TO UN-SEAT PUMP w/ NO SUCCESS SO MU BACK OFF TOOL & TRIED TO GET OFF ON/OFF TOOL w/ NO SUCCESS SO TRIED IT AGAIN & GOT OFF ON/OFF TOOL. POOH & L/D 146- 7/8" STEEL RODS.
11:15	11:45	RU SWAB.
11:45	12:15	MADE 3 SWAB RUNS, RECOVERED 18 BBLS TO STEEL PIT.
12:15	13:00	LUNCH.
13:00	13:30	ND WELL HEAD & NU LARKIN FLANGE & BOP.
13:30	13:45	FUNCTION TEST BOP.
13:45	14:00	RU FLOOR.
14:00	14:15	MIRU SCANNER.
14:15	15:00	SOOH w/ 27 JTS & TBG WAS FULL OF WATER, SCAN RESULTS AS FOLLOWS- BLUE- 2, GREEN- 22 & 3- RED.
15:00	15:15	RDMO SCANNER & RU MUD BUCKET & VAC TRK.
15:15	17:30	POOH & L/D TBG USING MUD BUCKET, HAVING TO KNOCK OFF SCALE SO TBG SLIPS WILL BITE. 120 JTS TOTAL, PUMP STUCK INSIDE TK 99 JT.
17:30	17:45	MIRU WLU.
17:45	18:30	GIH w/ 4.34 GR & JB DOWN TO 3370 & POOH & P/U 4.2" CIBP & SET @ 3317 ft DUE TO CSG COLLAR @ 3327 ft. SET DOWN ON PLUG & POOH & L/D SETTING TOOL.
18:30	19:00	LOADED CSG w/ 56 BBLS TREATED FW & DID NOT SEE ANY SURFACE LEAKS & HELD FLUID LEVEL, WILL PROCEED w/ OPS IN AM.
19:00	20:00	TRAVEL BACK TO YARD.
20:00	00:00	SDFN.

Report Number 3	Report Start Date 7/2/2024	Report End Date 7/3/2024	Ops and Depth @ Morning Report	AFE Number 32-24-0186
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Last 24hr Summary

TIH w/ 2 JTS, ND/NU & RDMO WSU.

24hr Forecast

WELL COMPLETED

Daily Job Total (Cost)

4,870.00

Cumulative (Cost)

28,504.92

Start Time	End Time	Operation
00:00	06:00	WAITING ON DAYLIGHT
06:00	07:00	TRAVEL TIME TO LOCATION.
07:00	07:30	AOL & HELD SFTY MTG.
07:30	07:45	BLD OFF DRY GAS.
07:45	08:00	P/U 2 JTS & 4FT PUP JT.
08:00	08:30	ND BOP & NU WH & SECURED WELL.

WellViewAdmin@hilcorp.com



Daily Reports

Well Name: RED LAKE 28 N STATE #004

API / UWI 3001535540	Surface Legal Location	Field Name Artesia (Mariner)	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,689.00	RKB to GL (ft) 6.00	Original Spud Date 5/28/2007 00:00	Rig Release Date	PBTD (All) Original Hole - 3,862.0	Total Depth All (TVD)

Start Time	End Time	Operation
08:30	09:00	RDMO WSU & PREP TO MOVE.
09:00	00:00	SDFN.

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CONDITIONS

Action 514132

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 514132
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/4/2025