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 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25811
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MORNINGSTAR OPERATING LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter <u>E</u> : <u>2630</u> feet from the <u>N</u> line and <u>1238</u> feet from the <u>W</u> line Section <u>30</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well Number 014
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3990' GL		9. OGRID Number 330132
		10. Pool name or Wildcat VACUUM, GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MSO has determined that this well has a plugged or crimped joint of tubing around 1848'. Proposed procedure to repair:

1. MIRU.
2. Pull tubing and packer. Replace bad joint of tubing.
3. Rerun injection packer and tubing.
4. Notify NMOCD to schedule MIT and chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE Regulatory Analyst DATE 04/21/2025

Type or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Wellbore Diagram CVU 14

Lease:	Central Vacuum Unit		
Well #:	14		
Field:	Central Vacuum Unit		
County:	Lea	St.:	NM
CHEVNO:	EQ0044		
API	30-025-25811		
Status:	Active Water Injector		

Date:	10/10/2024		
Surf. Loc.:	2630' FNL, 1238; FWL		
Unit Ltr.:	E	Section:	30
TSHP/Rng:	S-17 E-35		
Directions:	Buckeye, NM		

Surface Casing

Size:	8-5/8"
Wt., Grd.:	24#, K-55
Depth:	400'
Sxs Cmt:	425 sx
Circulate:	Yes
TOC:	Surface
Hole Size:	12-1/4"

KB:	4000'
DF:	NA
GL:	3990'
Ini. Spud:	4/19/1978
Ini. Comp.:	5/11/1978

Production Casing

Size:	4-1/2"
Wt., Grd.:	10.5# K-55
Depth:	4870'
Sxs Cmt:	2100 sx
Circulate:	Yes
TOC:	Surface
Hole Size:	7-7/8"

Tubing (10/28/2004):

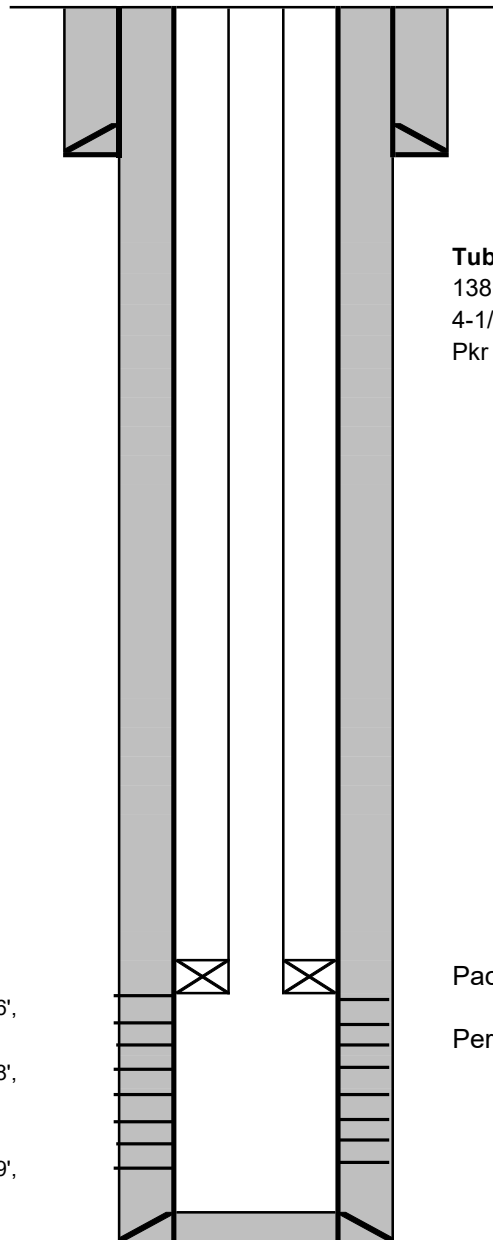
138 jts 2-3/8" J55 Duoline tbg
4-1/2" AS1X (or Lokset) NP packer
Pkr set @ 4358'

Grayburg/San Andres Perfs:

4400', 02', 06', 10', 14', 18', 21', 26', 32', 36',
39', 42', 46', 50', 54', 58', 62', 83',
4501', 08', 13', 17', 23', 32', 35', 48', 71', 78',
82', 86',
4646', 50', 71', 79', 89', 92', 96',
4704', 08', 15', 25', 30', 53', 62', 78', 92', 99',
4812'

Packer set @ 4358'

Perfs: 4400'-4812' (overall)



PBTD: 4850'

TD: 4870'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 453701

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 453701
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	if the workover requires tubing change same tube size shall be replaced as prescribed by the respective order and the packer shall not be set more than 100 ft above the top of the injection interval.	11/4/2025
gcordero	MIT required after well work.	11/4/2025
gcordero	Passing MIT test in accordance with 19.15.26.11 NMAC.	11/4/2025