Received by Opp Po Appropriates	1:28:06 PM	State of New Me	xico		Form C-103 ¹ of 4
District I – (575) 393-6161 Energy, Minerals and Natural Resources			Rev WELL API NO.	ised July 18, 2013	
1625 N. French Dr., Hobbs, NM <u>District II</u> – (575) 748-1283			DIVICION	30-025-	23460
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 OIL CONSERVATION DIVISION 1220 South St. Francis Dr			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410				STATE X FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe	, NM	6. State Oil & Gas Lease N	0.		
	RY NOTICES AND RE	7. Lease Name or Unit Agr	eement Name		
(DO NOT USE THIS FORM FO DIFFERENT RESERVOIR. US					
PROPOSALS.)		NORTH VACUUM ABO 8. Well Number	UNIT		
1. Type of Well: Oil Wel	1 Gas Well	133			
2. Name of Operator	CROSS TIMBERS EN	9. OGRID Number 298299			
3. Address of Operator		10. Pool name or Wildcat			
	400 W 7TH ST, FOR	VACUUM; ABO, NORTE	I		
4. Well Location	,	,			
Unit LetterL_	:1980feet fro	m the _S1	ine and _860	feet from theW	_line
Section 11	Townshi	1 0		NMPM County LI	EA
	11. Elevation	on (Show whether DR,	RKB, RT, GR, etc.		
		4040' GL			
12 (Charle Ammonniata	Dow to Indicate M	otumo of Notice	Domont on Othon Data	
12. (Sheck Appropriate	box to indicate in	ature of Notice,	Report or Other Data	
NOTICE	OF INTENTION	SEQUENT REPORT (OF:		
PERFORM REMEDIAL W			IG CASING		
	TEMPORARILY ABANDON				
PULL OR ALTER CASING	<u> </u>	COMPL	CASING/CEMEN	T JOB 📙	
DOWNHOLE COMMINGL CLOSED-LOOP SYSTEM	_				
OTHER:		П	OTHER:		
				d give pertinent dates, includi	
		LE 19.15.7.14 NMAC	C. For Multiple Co	mpletions: Attach wellbore d	agram of
1 1 1	on or recompletion.	77. 25222 (0050 . C	T' 1 E	- 1 64 611	. 1
In response to Violations cB 1. Release Arrows	EL 2522360049 and cheet 1X packer at 8,516'	3ZL2522360050, Cros and POOH w/ tubing.	ss Timbers Energy	requests approval of the follow	ving procedure:
2. PU 4-3/4" bit ar	nd scraper RIH to tag C	duiberson AN Packer	@ 8,550'		
	nd scraper. PU test pac		t, test casing above	packer. POOH.	
	Run CBL/CCL/from				
	pection Log from 8550		Lat @ 8 515' (chao	k for Casing Collar). RDMO	
wireline.	reimapak, mekei piatee	i, permanent packer. S	set (<i>a</i>) 8,313 (chec)	k for Cashing Conar). KDIVIO	
	h injection string. Sting	g into Permanent pack	er.		
8. Test TCA.		1			
	ker. Circulate backside and run MIT as direct		ting back into pack	zer.	
		٦			
Spud Date:		Rig Release Da	te:		
		_			
I hereby certify that the info	ormation above is true a	and complete to the be	est of my knowledg	e and belief.	
SIGNATURE CONNU	e Blaulock	TITLE REC	GULATORY ANA	LYST DATE 10/	03/2025
				LYSTDATE10/	
				ers.com PHONE: _817-33	
APPROVED BY:	of the	TITLE	Staff W	anagerDATE_11/5	/25
Conditions of Approval (if	any):		ω	U	

WELL NAME: NVAU #135

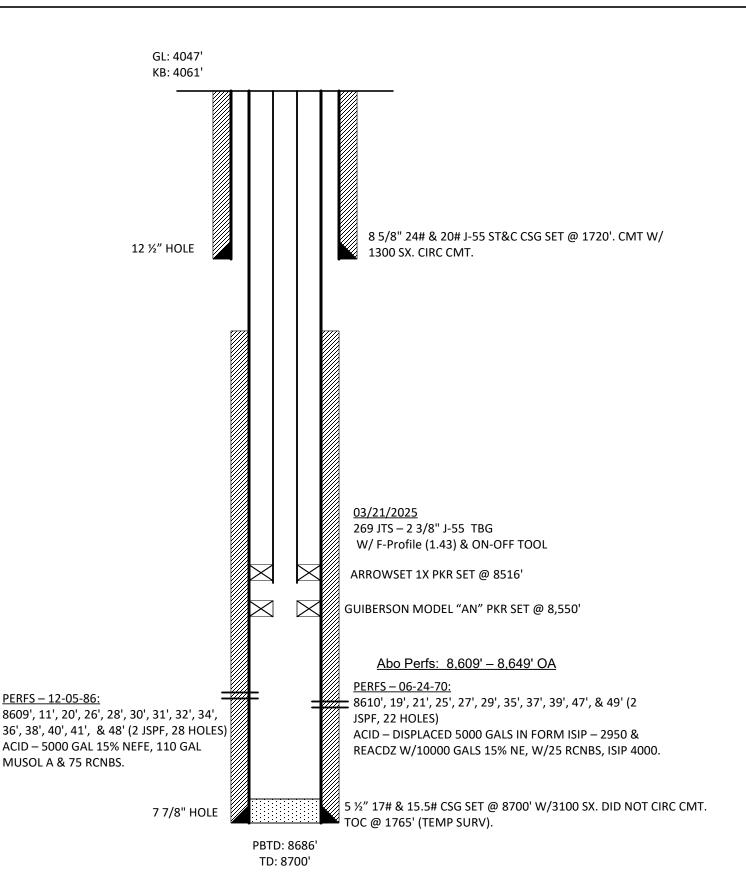
LOCATION: 860' FWL & 1980' FSL, SEC 11 T 17S & R 34E

FORMATION: NORTH VACUUM ABO

SPUD DATE: 05-19-70 **IP:** 172 BO/ 2 BW/ 92 MCF

COUNTY/STATE: LEA, NM

LEASE: VACUUM CURRENT STATS: INJ. COMPL DATE: 06-25-70 API No: 30-025-23460



WELL NAME: NVAU #135 WIW

LOCATION: 860' FWL & 1980' FSL, SEC 11 - T17S & R34E

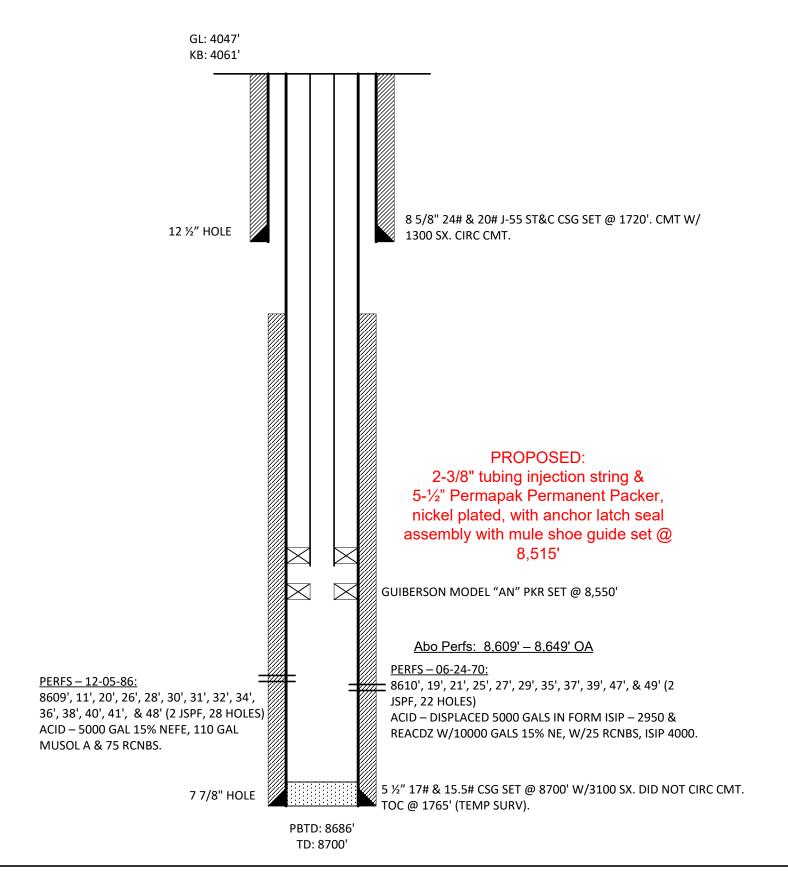
FORMATION: NORTH VACUUM ABO

SPUD DATE: 05-19-70

API No: 30-025-23460

COUNTY/STATE: LEA, NM LEASE: VACUUM CURRENT STATS: INJ.

COMPL DATE: 06-25-70



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 512152

CONDITIONS

Operator:	OGRID:	
CROSS TIMBERS ENERGY, LLC	298299	
400 West 7th Street	Action Number:	
Fort Worth, TX 76102	512152	
	Action Type:	
	[C-103] NOI Workover (C-103G)	

CONDITIONS

Created By		Condition Date
gcordero	Pressure test required accordance with 19.15.25.14 NMAC.	11/5/2025
gcordero	if the workover requires tubing change same tube size shall be replaced as prescribed by the respective order and the packer shall not be set more than 100 ft above the top of the injection interval.	11/5/2025