



Received by OCD: 10/29/2025 2:05:42 PM

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Well Name: SALADO DRAW 19 26 33 FED	Well Location: T26S / R33E / SEC 19 / NENW / 32.03559 / -103.612998	County or Parish/State: LEA / NM
Well Number: 3H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM27506	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002542280	Operator: CHEVRON USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF	Signed on: OCT 23, 2025 06:59 AM
Name: CHEVRON USA INCORPORATED	
Title: Engineer	
Street Address: 6301 DEAUVILLE BLVD	
City: MIDLAND	State: TX
Phone: (325) 242-5652	
Email address: TJZG@CHEVRON.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 10/29/2025
Signature: James A Amos	

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☐ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator

3a. Address    3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NENW / 200 FNL / 1968 FWL / TWSP: 26S / RANGE: 33E / SECTION: 19 / LAT: 32.03559 / LONG: -103.612998 ( TVD: 0 feet, MD: 0 feet )

PPP: NENW / 200 FNL / 1968 FWL / TWSP: 26S / RANGE: 33E / SECTION: 19 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: SESW / 280 FSL / 1675 FWL / TWSP: 26S / RANGE: 33E / SECTION: 19 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

As Plugged WBD

Field:

Lease:

Location:

County:

Salado Draw

SALADO DRAW 19 26 33 FEDERAL #003H

T26S R33E S-19 280 FSL 1675 FWL

Lea St: NM

API: 30-025-42280

Refno: PD1919

Prod Formation: Avalon

Status: TA - Oil

Spud Date: 2/1/2016

TD Date: 2/9/2015

Completed Date: 4/20/2016

GL: 3205

KB: 33

Base of FW: 150

R-111 P: No

Surface Csg.

Size:

Wt.:

Set @:

DV Tool Set Depth:

Sxs cmt:

Circ:

TOC:

Hole Size:

13-3/8" (12.715")

54.5#/ft

863'

N/A

1006

Yes

surface

17-1/2"

Intermediate Csg.

Size:

Wt.:

Set @:

Sxs Cmt:

Circ:

TOC:

Hole Size:

9-5/8" (8.844")

40#/ft HCK-55

4,791'

1535

Yes

surface

12-1/2"

Production Csg.

Size:

Wt.:

Set @:

Sxs Cmt:

Circ:

TOC:

Hole Size:

5-1/2" (4.892")

17#/ft HCP-110

14,045'

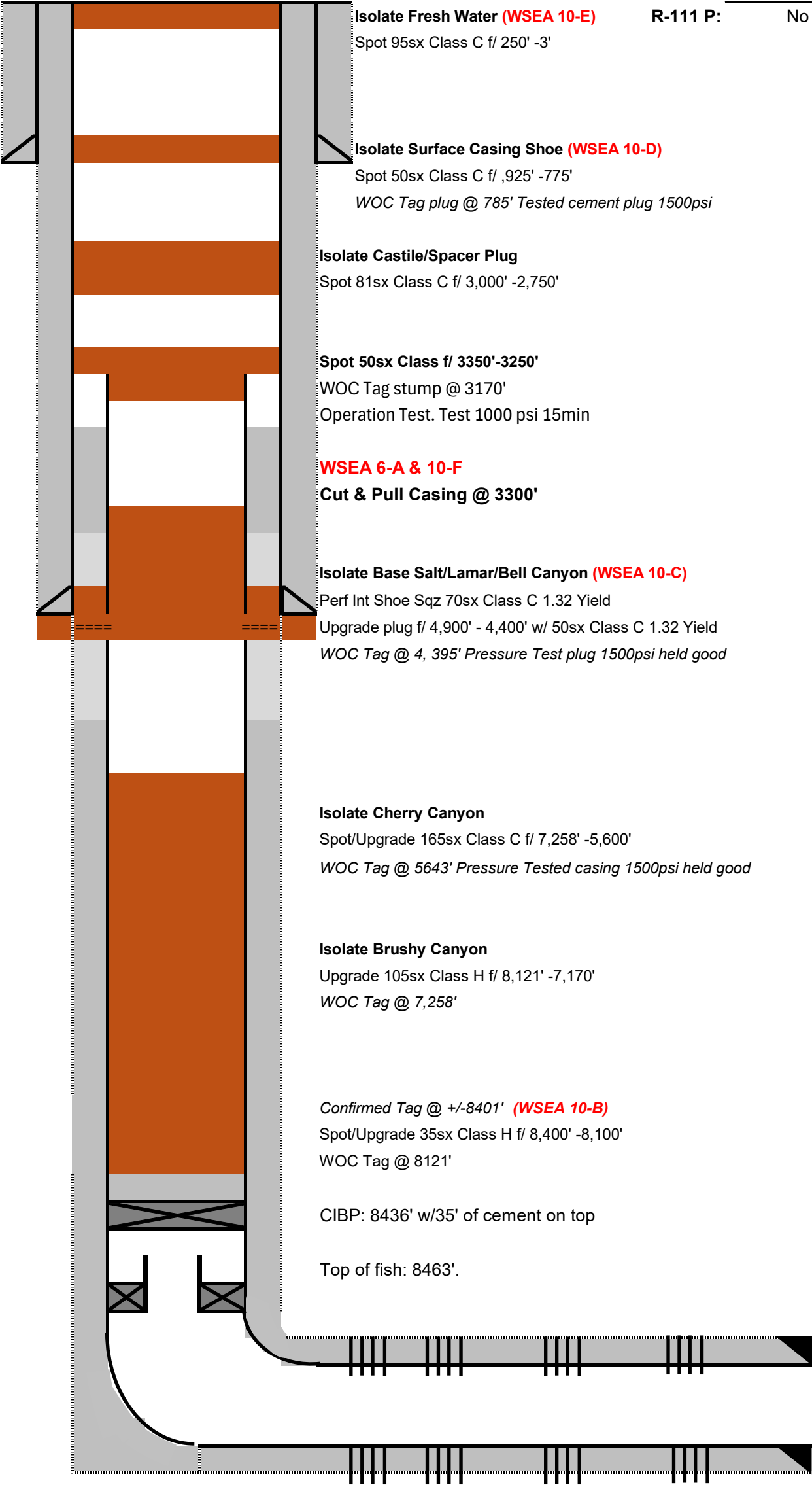
1624

No

3,400'

8-1/2"

Formation Name	Depths
Surface	0
Rustle (Top of Salt)	708
Top of Castile	2937
Base of Salt	4707
Lamar (LMAR)	4707
Bell Canyon	4745
Cherry Canyon	5836
Brushy Canyon	7468
Bone Spring Limeston	8964
Avalon Upper	9003
Top of Curve	8582
Bottom of Curve	9230
Top Perf	9602
PKR-TVD	8588
PKR-MD	8611
KOP	8714





# MCBU Operational Summary Report

Well Name: **SALADO DRAW 19-26-33 FED 003H**

Well Name <b>SALADO DRAW 19-26-33 FED 003H</b>		Lease <b>Salado Draw 19-26-33 Fed</b>	Field Name <b>WILDCAT (HOBBS)</b>	Business Unit <b>Mid-Continent</b>	
Ground Elevation (ft) <b>3,189.00</b>	Original RKB Elevation (ft) <b>3,189.00</b>	Current RKB Elevation <b>3,221.60, 1/19/2015</b>		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
9/25/2025 00:00	PJSM. MIRU Foro. Dig out around WH and check surface/intermediate casing pressures. Clean/backdrag pag. RDMO.
10/3/2025 00:00	HSM. MIRU Sunset#29. Bleed down well. N/D tree. N/U BOP and test. Spot all equipment. Shut in well.
10/6/2025 00:00	HSM. Check well pressures: 0 psi on tubing/casing. Open well and BOP. Pump dye pill followed by 165 bbls 10# brine. TIH tagged TOC @ 8,401'. Pump 14 bbls MLF followed by 35 sx Class H 8,401'-8,100'. WOC. TIH tagged TOC @ 8,121' Pressure test well. Shut in well.
10/7/2025 00:00	HSM. Check well pressures: 0 psi on tubing/casing. Open well and BOP. TIH to 8,121'. Upgrade plug. Pump 105 sx Class H 8,121'-7,170'. WOC. TIH tag TOC 7,258'. Pressure test well no luck. Upgrade cement plug. Pump 165 sx Class C 7,258'-5,600'. TOH with (116) joints. Shut in well.
10/8/2025 00:00	HSM. Check well pressures: 0 psi on tubing/casing. Open well and BOP. TIH tagged TOC @ 5,643'. Pressure test well good/passed WSEA 10-B. TOH with tubing. Perf casing @ 4,900' Establish injection rate 1.5 bpm 1000 psi. Shut in well.
10/9/2025 00:00	HSM. Check well pressures: 0 psi on tubing/casing. Open well and BOP. TIH to 4,000'. Squeeze 120 sx Class C 4,900'-4,400'. WOC. Tag TOC @ 4,395' Pressure test to 1500 psi. TOH with tubing. Bubble test well. (good) Cut casing @ 3,300'. Est circulation. Pump wellbore wash. Shut in well.
10/10/2025 00:00	HSM. Check well pressures: 0 psi on tubing/casing. Open well and BOP. Pressure test intermediate casing (WSEA 6A-10F) R/D work floor and tubing equipment. N/D BOP. N/D B-1 section. Spear and unland casing. N/U spools. Lay down 4 joints of casing. Secure location.
10/11/2025 00:00	Down for weekend. Resume ops Monday.
10/12/2025 00:00	Down for weekend. Resume ops Monday.
10/13/2025 00:00	HSM. Check well pressures: 0 psi on casing. TOH L/D 5.5" casing string. R/U Apollo W/L unit & lube. Test lube. Run two CBL Passes one with 1000 psi. TIH with tubing to 3,350' Attempt to mix & pump plug. The bulk pod seemed to have gotten waterto it and plugged it. CIW with B1, Spot 15 bbls of MLF. Secure rig & loc, Debrief crew. EOT.
10/14/2025 00:00	HSM. Check well pressures: 0 psi on casing. With tubing tail 3,350' Mix & spot 50 sx's, 66 FT3, 11.75 BBLS, 1.32 yield, 6.3 mix h2o ratio, 14.8# class C cement F/3,350' T/3,200'. Displace with 17.5 bbls of Brine. Un-land B1 flange & TOH standing back 15 stands of 2-7/8"W/S in derrick. WOC, TIH with 2-7/8" tubing from derrick & tag TOC @ 3,170'. Land B1, Tested cement plug to 1000 psi for 15 minutes. (Op's test only). L/D 5 jts on racks. Spot 138 bbls of 10# MLF. With tubing tail 3,000' Mix & spot 81 sx's, 106.92 FT3, 19.04 BBLS, 1.32 yield, 6.3 mix h2o ratio, 14.8# class C cement F/3,000' T/2,750'. Displace with 15.5 bbls of MLF. TOH. With tubing tail 925' Mix & spot 50 sx's, 66 FT3, 11.75 BBLS, 1.32 yield, 6.3 mix h2o ratio, 14.8# class C cement F/ 925' T/ 775'. Displace with 4.5 bbls of Brine. CIW W/ B1. Secure rig & loc, Debrief crew. EOT.
10/15/2025 00:00	Check well bore pressures. 0 PSI on well. TIH & Tag TOC @ 785'. Call ops for upgrade directions. Cement plug bottom at 925', tagged at 785' with 4k lbs of string weight. Tested cement plug to 1500 psi for 15 minutes (WSEA 10-D). Mix and spot 12 sx's, 15.84 ft3, 2.82 bbls 1.32 yield, 6.3 mix h2o ratio, 14.8# class C cement F/785' T/745'. Displace with 4 bbls of MLF. Remove B1, TOH L/D 2-7/8" W/S tubing to 250'. Install B1. With tubing tail 785' Mix & spot 95 sx's, 125.4 FT3, 22.34 BBLS, 1.32 yield, 6.3 mix h2o ratio, 14.8# class C cement F/250' T/Surface'. Visually confirm cement to surface. Remove B1, TOH L/D 250' of tubing. R/D work floor and load out tubing handling equip. Remove spools with Energy fishing tool company. Load out all P&A equip on to floats & trailers. RDMO Sunset 29. MOB Sunset 29 From Salato Draw to Quail Queen unit #2.
10/17/2025 00:00	Dug out cellar and installed tin horn. MIRU laser unit and cut off wellhead. Plumb bobbed TOC ~60'. Discussed results with engineer and advisor, decided to run 1" PVC for a top job.
10/18/2025 00:00	-Run PVC down and tag at 45' was able to get 55' total. -Pump 35 sacks cement slowly getting 127 ft total. -Weld on plate and ID pole. -Backfill well and clean up location.



**From:** [Immatty, Keith P](#)  
**To:** [Yousef, Sahdy](#)  
**Cc:** [Farley, James \[Populus\]](#); [Felix, Ryan](#); [Bailey, Stephen A](#)  
**Subject:** **[\*\*EXTERNAL\*\*]** RE: [EXTERNAL] Intermediate Casing CBL Sundry # 2839254  
**Date:** Wednesday, October 15, 2025 9:14:51 AM  
**Attachments:** [image001.png](#)

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**Be aware this external email contains an attachment and/or link.**

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Reviewed and is OK.

Regards,

Keith Immatty

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**From:** Yousef, Sahdy <TJZG@chevron.com>  
**Sent:** Wednesday, October 15, 2025 7:52 AM  
**To:** Immatty, Keith P <kimmatty@blm.gov>  
**Cc:** Farley, James [Populus] <James.Farley@chevron.com>; Felix, Ryan <ryanfelix@chevron.com>; Bailey, Stephen A <sbailey@blm.gov>  
**Subject:** RE: [EXTERNAL] Intermediate Casing CBL Sundry # 2839254

Hi Keith,

We tagged at 785' on the surface casing shoe. It was supposed to be at 775', a little shallow. We plan to upgrade it with 20' cement and move on up to our surface plug f. 250-3'. Please let me know if you have any questions.

Sahdy

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**From:** Immatty, Keith P <[kimmatty@blm.gov](mailto:kimmatty@blm.gov)>  
**Sent:** Tuesday, October 14, 2025 11:47 AM  
**To:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>  
**Cc:** Farley, James [Populus] <[James.Farley@chevron.com](mailto:James.Farley@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>; Bailey, Stephen A <[sbailey@blm.gov](mailto:sbailey@blm.gov)>  
**Subject:** **[\*\*EXTERNAL\*\*]** RE: [EXTERNAL] Intermediate Casing CBL Sundry # 2839254

**Be aware this external email contains an attachment and/or link.**

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Reviewed and yes, original approval still OK.

Regards,



Keith Immatty

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**From:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>

**Sent:** Monday, October 13, 2025 4:05 PM

**To:** Immatty, Keith P <[kimmatty@blm.gov](mailto:kimmatty@blm.gov)>

**Cc:** Farley, James [Populus] <[James.Farley@chevron.com](mailto:James.Farley@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>

**Subject:** [EXTERNAL] Intermediate Casing CBL Sundry # 2839254

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

Hi Keith,

Please see attached CBL for the SD 19 23 33 3h that was ran. We would like to stick with original approved sundry based on the logs.

**Sahdy Yousef**

WLM Engineer

6301 Deauville Blvd , N4323

Mobile: 325-242-5652















Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 521236

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 521236
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/5/2025