

Submit 1 Copy To Appropriate District

## Office

District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-25835
5. Indicate Type of Lease Fed Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E0-3148
7. Lease Name or Unit Agreement Name Bisti State Com
8. Well Number 1
9. OGRID Number 006515
10. Pool name or Wildcat Bisti Lower Gallup (005890)

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
 PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
 Dugan Production Corp.

3. Address of Operator  
 PO Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter M : 330 feet from the South line and 330 feet from the West line  
 Section 2 Township 25N Range 13W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 6282' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production Corp. plugged and abandoned the well 07/24/2025 – 08/20/2025 per the attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE 11/04/25

Type or print name Aliph Reena, P.E. E-mail address: Aliph.Reena@duganproduction.com PHONE: 505-360-9192  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any)

Dugan Production P&A'd the well from **07/24/2025 - 08/20/2025** per the following procedure:

- MI & RU Aztec Rig 450 and cement equipment. Spot & RU.
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 10 psi.
- Pull and LD all rods & production tubing.
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 5 psi.
- PU & tally 2-3/8" workstring. Run 4½" casing scraper to 4903'.
- RIH & set 4½" cement retainer @ 4860'. Gallup perforations @ 4911'-4940'.
- Load and circulate hole with 80 bbls of water.
- **Attempt to pressure test casing to 650 psi, casing won't test. Injection rate at 1 bpm at 400 psi.**
- Run CBL from 4860' to surface. Sent copy of CBL & revised procedure to NMOCD. Copy of communications attached.
- **Plug I, Gallup-Gallup Perforations:** Spot Plug I inside 4½" casing from 4860' on top of the CR w/25 sks (28.75 cu ft) Class G cement to cover the Gallup perforations & Gallup top. Displaced w/17 bbls water. WOC overnight. Tagged TOC at 4640'. Good tag. **Plug I, Inside 4½" casing, cement retainer at 4860', 25 sks, 28.75 cu ft, Gallup perforations & Gallup top, 4640'-4860'.**
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 5 psi.
- **Plug II, Manco-DV:** Spot Plug II inside 4½" casing from 3918' w/24 sks, 27.6 cu ft Class G neat cement to cover the Mancos top and DV tool. Displaced w/13.6 bbls water. WOC 4 hrs. Tagged TOC at 3660'. Good tag. **Plug II, Inside 4½" casing, 24 sks, 27.6 cu ft, Mancos-DV tool, 3660'-3918'.**
- *Cement truck broke down. Notified NMOCD. Will return to location once the equipment is fixed.*
- *Repaired and returned equipment to location and restarted P & A on 08/18/2025.*
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 10 psi.
- Attempt to pressure test casing to 650 psi, Casing won't test.
- **Plug III, Upper Chacra-Lower Chacra-Mesaverde:** Spot Plug III inside 4½" casing from 2023' w/50 sks (57.5 cu ft) Class G cement to cover the Mesaverde, Lower Chacra & Upper Chacra tops. Displaced w/4.8 bbls water. WOC 4 hrs. Tagged TOC at 1455'. **Plug III, Inside 4½" casing, 50 sks, 57.5 cu ft, Mesaverde-Lower Chacra & Upper Chacra, 1455'-2023'.**
- **Plug IV, Pictured Cliffs:** Spot Plug IV inside 4½" casing from 1338' w/18 sks, 20.7 cu ft Class G cement to cover the Pictured Cliffs top. Displaced w/4 bbls water. WOC overnight. Tagged TOC at 1140'. **Plug IV, Inside 4½" casing, 18 sks, 20.7 cu ft, Pictured Cliffs, 1140'-1338'.**
- **Plug V, Fruitland:** RU WL. RIH and shoot squeeze holes at 776'. RIH and set 4½" cement retainer at 738'. Sting in. Establish injection rates at 2 bpm at 50 psi. Swap to cement. Squeeze & spot Plug V inside/outside 4½" casing from 776' w/59 sks (67.9 cu ft) Class G cement to cover the Fruitland top. 40 sks-46 cu ft outside casing, 3 sks, 3.45 cu ft below the retainer, 16 sks, 18.4 cu ft above the cement retainer inside casing. Displaced w/1.8 bbls water. WOC 4 hrs. Tagged TOC at 585'. Good tag. **Plug V, Inside/Outside 4½" casing, perforations at 776', cement retainer at 738', 59 sks, 67.9 cu ft, Fruitland, 585'-776'.**

- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Plug VI, Kirtland-Ojo Alamo-Surface:** RU WL. RIH and shoot squeeze holes at 292'. Establish injection to surface through BH. RIH open ended to 360'. Swap to cement. Spot & squeeze Plug VI inside/outside 4½" casing from 360' w/118 sks (135.7 cu ft) Class G cement to cover the Kirtland-Ojo Alamo tops, surface casing shoe and surface. No displacement. LD all tubing. WOC overnight. RU welder. Cut wellhead off. Tagged TOC at 10' inside casing and 55' inside annulus. Good tag. **Plug VI, Inside/Outside 4½" casing, perforations at 292', EOT at 360', 118 sks, 135.7 cu ft, Kirtland-Ojo Alamo-surface casing shoe-surface, 0'-360'.**
- Fill up casing, cellar and install dry hole marker w/38 sks, 43.7 cu ft Class G neat cement.
- RD Aztec Well Services Rig 450. Clean location and move.
- Rooster Foster w/NMOCD witnessed job.
- Photos of P&A marker & GPS coordinates attached per NMOCD COA.
- **Well P&A'd 08/20/2025.**

**Completed P & A Wellbore Schematic**

Bisti-State Com #1

30-045-25835

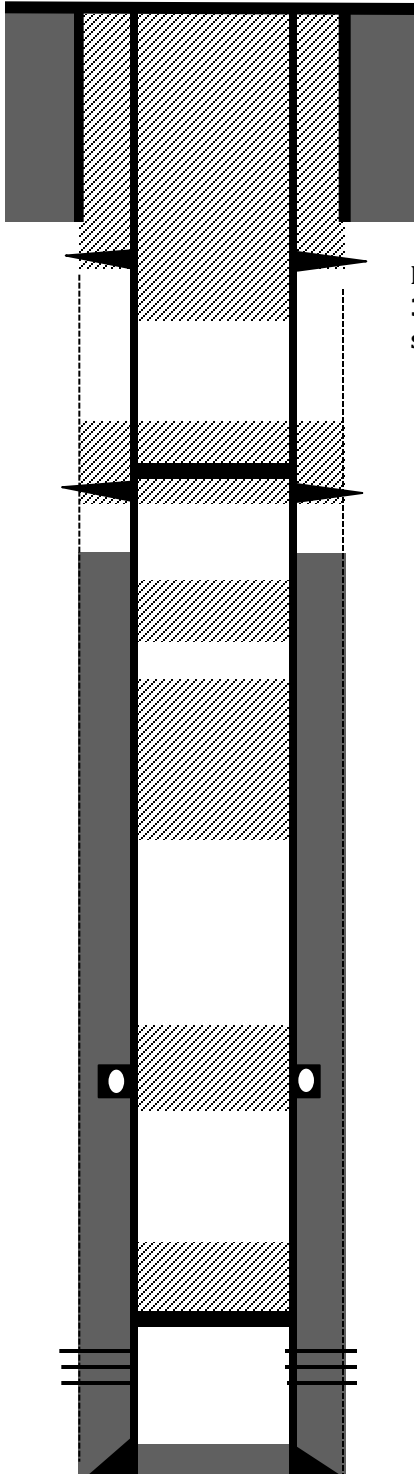
Bisti Lower-Gallup(O)

330' FSL &amp; 330' FWL

M-S2-T25N-R13W

San Juan County, NM

Lat: 36.423912, Long: -108.196419



8 5/8" 24# casing @ 225'. Spud hole 12 1/4"

Cemented with 117 cf 160sks Class B w 2% CacL 1/4 #/sk Flocele.

**Plug VI, Inside/Outside 4 1/2" casing, Perforations at 292', EOT at 360', 118 sks, 135.7 Cu.ft, Kirtland-Ojo Alamo-Surface Casing shoe-Surface, 0'-360'**

**Plug V, Inside/Outside 4 1/2" casing, Perforations at 776', Cement Retainer at 738', 59 sks, 67.9 Cu.ft, Fruitland, 585'-776'**

**Plug IV, Inside 4 1/2" casing, 18 sks, 20.7 Cu.ft, Pictured Cliffs, 1140'-1338'**

**Plug III, Inside 4 1/2" casing, 50 sks, 57.5 Cu.ft, Mesaverde-Lower Chacra & Upper Chacra, 1455'-2023'**

DV Tool @ 3830'

4 1/2 10.5 and 11.5# set @ 5039', Hole size 7 7/8, 1st stage 125 sks 199 cf (75sks of 65-35 pozmix 6% gel, 10% salt, 1/4#/sk gilsonite, tailed w/ 50 sks Class B 10% salt); 2<sup>nd</sup> stage 525 sks 964 cf 65-35 pozmix 6% gel 10% salt, 6.25#/sk gilsonite.

**Plug II, Inside 4 1/2" casing, 24 sks, 27.6 Cu.ft, Mancos-DV tool, 3660'-3918'**

**Plug I, Inside 4 1/2" casing, Cement Retainer at 4860', 25 sks, 28.75 Cu.ft, Gallup perforations & Gallup top, 4640'-4860'**

Gallup Perforated @ 4911'-4940'

4 1/2" 10.5# casing @ 5039'. Hole size 7 7/8 "

**Bisti-State Com #1**  
30-045-25835  
Bisti Lower-Gallup(O)  
330' FSL & 330' FWL  
M-S2-T25N-R13W  
San Juan County, NM  
Lat: 36.423912, Long: -108.196419

**Elevation ASL : 6294' KB**

**Formation Tops (Referenced for P & A)**

- **Ojo Alamo - Surface**
- ***Surface Casing* - 225'**
- **Kirtland - 242'**
- **Fruitland - 726'**
- **Pictured Cliffs - 1288'**
- **Lewis - 1340'**
- **Upper Chacra - 1554'**
- **Lower Chacra - 1728'**
- **Mesaverde - 1968'**
- **DV tool - 3830'**
- **Mancos - 3862**
- **Gallup - 4714'**
- **Gallup Perfs - 4911'-4940'**

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 522788

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 522788
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	11/6/2025