

BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: FLORANCE Well Location: T29N / R9W / SEC 21 /

NENE / 36.71524 / -107.777145

County or Parish/State: SAN

JUAN / NM

Well Number: 41 Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMSF080246 Unit or CA Name: Unit or CA Number:

US Well Number: 3004508105 Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2827700

Type of Submission: Subsequent Report Type of Action: Workover Operations

Date Sundry Submitted: 12/16/2024 Time Sundry Submitted: 12:46

Date Operation Actually Began: 11/15/2024

Actual Procedure: Hilcorp Energy lowered the tubing in the subject well. Please see attached reports.

SR Attachments

Actual Procedure

Florance_41_Lower_Tbg_Sundry_20241216124609.pdf

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COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON Signed on: DEC 16, 2024 12:46 PM

Name: HILCORP ENERGY COMPANY Title: Operations/Regulatory Tech - Sr Street Address: 1111 TRAVIS STREET

City: HOUSTON State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition Date: 12/16/2024 Disposition: Accepted

Signature: Matthew Kade



Well Operations Summary L48

Well Name: FLORANCE 041

API: 3004508105 Field: MV State: NEW MEXICO
Permit to Drill (PTD) #: Sundry #: Rig/Service: 105

Jobs

Actual Start Date: 11/15/2024 End Date: 11/19/2024

 Report Number
 Report Start Date
 Report End Date

 1
 11/15/2024
 11/15/2024

Operation

ACCEPT HEC #105 AT 06:00 ON 11/15/2024, CREW TRAVELED TO LOCATION.

HELD PJSM WITH ALL ON LOCATION.

MOB FROM THE GRAMBLING #3 TO FLORANCE #41 (1 MILE MOVE).

SPOT RIG AND EQUIPMENT. RIG UP RIG AND EQUIPMENT. BDW.

FTP: 30 PSI FCP: 30 PSI SIBHP: 0 PSI BDW: 5 MIN

N/D WH. EXTRA TIME TAKEN DO TO CORRODED LOCK DOWN PINS AND BOLTS. N/U BOP. R/U RIG FLOOR. FUNCTION TEST AND PRESSURE TEST BOP (GOOD).

PULL TUBING HANGER. P/U TUBING. TAG FILL AT 4516'. L/D TAG JTS.

PJSM. R/U PREMIER NDT SCANNING EQUIPMENT. TOOH SCANNING 2-3/8" TUBING.

136-YELLOW

0- BLUE

0- GREEN

0- RED.

NO SCALE OUT SIDE OF TUBING. R/D PREMIER NDT SCANNING EQUIPMENT.

P/U 3-7/8" BIT AND STRING MILL. TALLY AND TIH W/ TUBING IN DERRICK TO ABOVE TOP PERF. EOT AT 3856'.

RIG PUSHERS (DANIEL FRIAS, THOMAS MARQUEZ) AND RIG CREW CONDUCTED DRAW WORKS BREAK INSPECTION. FOUND ONE SLIGHTLY WORN BREAK PIVOT PIN. REPLACED BOTH PINS WITH NEW. PUSHERS RELEASED HEC #105 BACK TO SERVICE.

SHUT IN WELL. SECURED LOCATION. WINTERIZE EQUIPMENT. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME. EXTRA TIME FOR EARLY START.

 Report Number
 Report Start Date
 Report End Date

 2
 11/18/2024
 11/18/2024

Operation

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING, BDW, DAILY RIG INSPECTION,

SITP: 0 PSI FCP: 50 PSI SIBHP: 0 PSI BDW: 5 MIN

TIH W/ ALL TUBING IN DERRICK. TALLY AND P/U TUBING. TAG FILL ON TOP OF PBTD AT 4516' (150' FILL).

P/U AND R/U POWER SWIVEL. R/U AIR UNIT. PT LINES (GOOD).

KI AIR. EST CIRC W/ AIR/FOAM UNIT. WITH 1350 CFM & 12 BBL/HR WATER. 2 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. C/O SAND FROM 4516' TO 4666' (PBTD). CIRCULATION INTERMITTENT DURING ENTIRE CLEAN OUT.

WELL MAKING LIGHT SAND. CIRCULATE WELL CLEAN. PUMP SWEEPS. DRY UP WELL. KILL TUBING. RACK BACK POWER SWIVEL.

TOOH W/ TUBING TO ABOVE TOP PERFS. EOT AT 3856'.

SHUT IN WELL, SECURED LOCATION, WINTERIZE RIG AND EQUIPMENT, DEBRIEFED CREW, SDFN,

CREW TRAVELED HOME.

 Report Number
 Report Start Date
 Report End Date

 3
 11/19/2024
 11/19/2024

Operation

TRAVEL TO LOCATION.

PJSM, DAILY RIG INPECTION.

SICP 45 PSI. BH 0 PSI. BDT 5 MIN.

TIH W/13 STS AND 1 JT, TAG 13' OF FILL AT 4653'.

RU TBG SWIVEL, KI AIR UNIT, 8 BBL P/HR, 1.5 GAL FOAMER AND INH, UNLOAD WELL IN 40 MIN, C/O FILL TO BOTTOM AT 4666', CIRCULATE WELL CLEAN, GOT A SECOND HIT OF SAND, PUMP SWEEP- WELL WAS CLEAN AFTER SWEEP, KO AIR UNIT, KILL TBG W/4 BBL.

RD TBG SWIVEL, LD 3 JTS, TOH W/72 STS AND 1 JT-MILL.

TIH W/PRODUCTION TBG-DRIFFTING TBG (1.92" DRIFT), AS FOLLOWS= EXP CH, SN, 1 JT, 2' MJ, 144 JTS 2 3/8" 4.7# J-55, LAND TBG @ 4586'.24.

RD RIG FLOOR, ND BOP, NU WH, PUMP 5 BBL OF WATER W/5 GAL INH DOWN TBG, PT TBG TO 600 PSI W/AIR UNIT- HELD GOOD, PUMP OUT CHECK AT 750 PSI, UNLOAD WELL IN 20 MIN, KO AIR UNIT, SISW.

RD WSU AND FLOW LINES, PREPARE EQUIPMENT TO MOVE.

DROVE BACK TO TOWN.

WellViewAdmin@hilcorp.com Page 1/1 Report Printed: 12/16/2024

Released to Imaging: 11/14/2025 9:22:22 AM



Current Schematic - Version 3

Well Name: FLORANCE 041

PI/UWI 004508105	Surface Legal Location 021-029N-009W-A	Field Name MV	Route 0802	State/Province NEW MEXICO	Well Configuration Type Vertical		
ound Elevation (ft) 710,00	Original KB/RT Elevation (ft) 5,723,00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13,00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
ubing Strings							
un Date 1/19/2024 15:00	Set Depth (ftKB) 4,586 . 24	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2,00	Weight/Length (lb/ft) 4.70	Original Spud Date 7/9/1951 00:00		
		Original I	Hole [Vertical]				
MD TVD (ftKB)	Vertical schematic (actual)						
(TERD)				Coment Plus Casino	7/9/1951 00:00: 13 00-		
13.1	7 1/16in, Tubing Hange	er; 7 1/16 in; 13.00 ftKB; 14.00 ftKB		Cement Plug, Casing, 7/9/1951 00:00; 13.00- 245.00; 1951-07-09; Cmt circ 1; SURFACE CASING, 245.00ftKB; 10 3/4 in;			
245.1				Cement Squeeze, Sq	3.00 ftKB; 245.00 ftKB ueeze, 4/7/1993 00:00;		
529.9				13.00-530.00; 1993-0 stimulation.user2 = 0			
656.2 -	656.2ftKB, 7/9/1951, Ca data a	sing and Wellbore dded by WellView		Not mapped: stimula	ation.user1 = Bradenhead		
1,203.1	— KIRTLAND (KIRTLAND (final	,		l '	Bradenhead. DO cmt		
1,967.8	FRUITLAND (FRUITLAND (fi			press test to 500# O Production Casing C			
2,190.0	PICTURED CLIFFS (PICTURE 2 3/8in, Tubing (Yellow Ba			24; Circ both stgs. D	3.00-4,700.00; 1964-11- V @ 3508. 1st stg 110		
2,870.1 – – –	lb/ft; J-55; 14.00 f	tKB; 4,551.04 ftKB		sx, 2nd stg 200 sx. Intermediate Casing			
3,799.9				7/14/1951 00:00; 2,8 14; TOC by TS	70.00-3,855.00; 1951-07		
3,826.1 -	—CLIFF HOUSE (CL I FF HOUSE	(final))		_2; INTERMEDIATE CA	ASING, 3,855.00ftKB; 7 in		
3,855.0				6.46 in; 20.00 lb/ft; 1 3880-4272ftKB on 1	3.00 ftKB; 3,855.00 ftKB 1/25/1964 00:00		
3,879.9				(Perforated); 1964-1 Cement Squeeze, Sq	1-25 ueeze, 11/22/1964 00:00		
3,940.0	— MENEFEE (MENEFEE (final))			3,800.00-4,694.00; 19 stimulation.user2 = 0	964-11-22; Not mapped: Cement		
4,272.0	,,			Not mapped: stimula	ation.user1 = Open Hole		
4,333.0 -				Squeeze w/900 sx cr	nt in 2 stgs. Final		
4,424.9	POINT LOOKOUT (POINT L	OOKOUT (fin		squeeze @ 3500 PSI 4333-4657ftKB on 1			
4,551.2	2 3/8in, Tubing Pup Joint; 2			(Perforated); 1964-1	1-25		
4,553.1	J-55; 4,551.04 1	tKB; 4,553.14 ftKB					
4,584.6 – 4,584.6 –	lb/ft; J-55; 4,553.14 f	tKB; 4,584.54 ftKB					
4,585.6	2 3/8in, Seal Nippie; 2 3/8	4,585.64 ftKB					
4,586.3	•	tKB; 4,586.24 ftKB					
4,657.2 -					<u>.</u>		
4,666.0				CEMENT PLUG, Plug 4,666.00-4,700.00; 19	*******		
4,693.9				3; PRODUCTION CA	SING, 4,700.00ftKB; 4 1/2		
4,700.1			832 NORTH NO	· '	13.00 ftKB; 4,700.00 ftKE		

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 412725

CONDITIONS

Operator:	OGRID:	
HILCORP ENERGY COMPANY	372171	
1111 Travis Street	Action Number:	
Houston, TX 77002	412725	
	Action Type:	
	[C-103] Sub. Workover (C-103R)	

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	11/14/2025