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|-------------------------------|---------------------------------------------------------------------|-------------------------------------------|
| Well Name: SAN JUAN 32-7 UNIT | Well Location: T32N / R7W / SEC 35 / NWNE / 36.941528 / -107.531921 | County or Parish/State: SAN JUAN / NM |
| Well Number: 69 | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMSF078543 | Unit or CA Name: SAN JUAN 32-7 UNIT--DK, SAN JUAN 32-7 UNIT--MV | Unit or CA Number: NMNM78423B, NMNM78423C |
| US Well Number: 3004524777 | Operator: HILCORP ENERGY COMPANY | |

Subsequent Report

Sundry ID: 2820988

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/06/2024

Date Operation Actually Began: 10/29/2024

Type of Action: Workover Operations

Time Sundry Submitted: 06:47

Actual Procedure: The isolation plug has been removed following the completion of the nearby fracs. The well has been returned to production as a MV/DK. The well was not shut-in for more than 90 days. Please see the attached operations.

SR Attachments

Actual Procedure

SAN_JUAN_32_7_UNIT_69_SR_Isolation_Removal_Writeup_20241106064616.pdf

| | | |
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: NOV 06, 2024 06:47 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTONState: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 11/06/2024

Signature: Matthew Kade

| | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|-----------------------------------------------------------------|
| Form 3160-5 (June 2019) | UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 |
| SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i> | | 5. Lease Serial No. |
| | | 6. If Indian, Allottee or Tribe Name |

| | | |
|-----------------------------------------------------------------------------------------------------------------------|-----------------------------------|---------------------------------------------|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 7. If Unit of CA/Agreement, Name and/or No. |
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. |
| 2. Name of Operator | | 9. API Well No. |
| 3a. Address | 3b. Phone No. (include area code) | 10. Field and Pool or Exploratory Area |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) | | 11. Country or Parish, State |

| | | | | |
|--------------------------------------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-----------------------------------------|
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

| | | |
|-----------------------------------------------------------------------------------|-------|--|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) | | |
| | Title | |
| Signature | Date | |

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------|
| THE SPACE FOR FEDERAL OR STATE OFFICE USE | | |
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 860 FNL / 1570 FEL / TWSP: 32N / RANGE: 7W / SECTION: 35 / LAT: 36.941528 / LONG: -107.531921 (TVD: 0 feet, MD: 0 feet)

BHL: NWNE / 860 FNL / 1570 FEL / TWSP: 32N / SECTION: / LAT: 36.941528 / LONG: 107.531921 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: SAN JUAN 32-7 UNIT #69

API: 3004524777

Field: DK

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: CC#4

Jobs

Actual Start Date: 10/29/2024

End Date: 11/1/2024

| | | |
|--------------------|---------------------------------|-------------------------------|
| Report Number 1 | Report Start Date 10/29/2024 | Report End Date 10/29/2024 |
|--------------------|---------------------------------|-------------------------------|

Operation

DROVE TO LOCATION.

PJSM, START AND WARM UP WSU.

LOAD EQUIP FROM BURNT MESA 1B AND MOVED.

MIRU WSU AND SPOT IN EQUIP.

SICP 355 PSI. BDT 20 MIN.

SITP 0 PSI.

SIBH 0 PSI

SIBH 20 PSI- BDT 1 MIN-NO FLOW.

ND WH, NU BOP, RU RIG FLOOR, LOAD UP TBG W/4 BBL, UNSET PKR AND KILL WELL W/30 BBL OF WATER- DOWN TBG, PULLED OUT TBG HANGER.

TOH W/96 STS, FN, UNLOADER, 1 JT, PKR. TIH W/ JUNK MILL 3 7/8", TO 6090'

RU PS, TRIED TO UNLOAD THE WELL W/AIR UNIT FOR 2 HRS AND DIDN'T CIRCULATE, MAX PRESS 650 PSI, KO AIR UNIT, RD PS, (WILL TRY AGAIN IN THE MORNING)

SISW, SDFN.

DROVE BACK TO TOWN.

| | | |
|--------------------|---------------------------------|-------------------------------|
| Report Number 2 | Report Start Date 10/30/2024 | Report End Date 10/30/2024 |
|--------------------|---------------------------------|-------------------------------|

Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIP.

SICP 330 PSI.

BH 0 PSI.

INT 0 PSI.

BDT 10 MIN.

RU TBG SWIVEL AND KI AIR UNIT, UNLOAD THE WELL IN 45 MIN .

PICK UP 30 JTS AND UNLOAD AGAIN FROM 7028' IN 45 MIN, TAG CIBP AT 8150', RU PS, KI AIR UNIT, UNLOAD AND STABLISH GOOD CIRCULATION, THE WELL WAS BRINGING FRAC SAND FROM THE BEGINNING OF UNLOADING THE WELL, ABOUT 2 CUPS PER/BUCKET SAMPLE, MILL OUT CIBP IN 3 HRS, DROP DOWN TO 8165' ON TOP OF FISH, MILL ON IT FOR 15 MIN, AND THEN DROP DOWN TO 8189', CIRCULATED CLEAN, (RETURNS SHOW JUST ABOUT 1/4" CUP OF SAND PER SAMPLE), KO AIR UNIT

RD PS, TOH W/39 STS TO 5744', SDFN.

SISW, SDFN.

DROVE BACK TO TOWN.

| | | |
|--------------------|---------------------------------|-------------------------------|
| Report Number 3 | Report Start Date 10/31/2024 | Report End Date 10/31/2024 |
|--------------------|---------------------------------|-------------------------------|

Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIP.

SICP 350 PSI

BH 0 PSI

INT 0 PSI.

BDT 30 MIN.

TOH W/91 STS AND JUNK MILL. KILL THE WELL W/45 BBL OF FW, WITH 10 STS IN THE HOLE.

TIH W/POP, NEW SN (1.78ID), 129 STS- DRIFTING TBG, LD 69 JTS, LAND TBG W/189 JTS 2 3/8" 4.7# J-55 PROD TBG, SN, POP, EOT@5972'.31

RD RIG FLOOR, ND BOP, NU WH, PUMP 5 BBL OF WATER W/5 GAL OF INH, PT TBG TO 500 PSI W/AIR UNIT- HELD GOOD, PUMP OUT PLUG AT 800 PSI, UNLOAD WELL IN 15 MIN, SISW.

RD WSU AND PREPARE EQUIPMENT TO MOVE.

DROVE BACK TO TOWN.

| | | |
|--------------------|--------------------------------|------------------------------|
| Report Number 4 | Report Start Date 11/1/2024 | Report End Date 11/1/2024 |
|--------------------|--------------------------------|------------------------------|

Operation

DROVE TO LOCATION.

PJSM, START AND WARM UP EQUIP.

LOAD UP EQUIPMENT, MOVED RIG AND EQUIP BACK TO CROSS COUNTRY'S YARD.

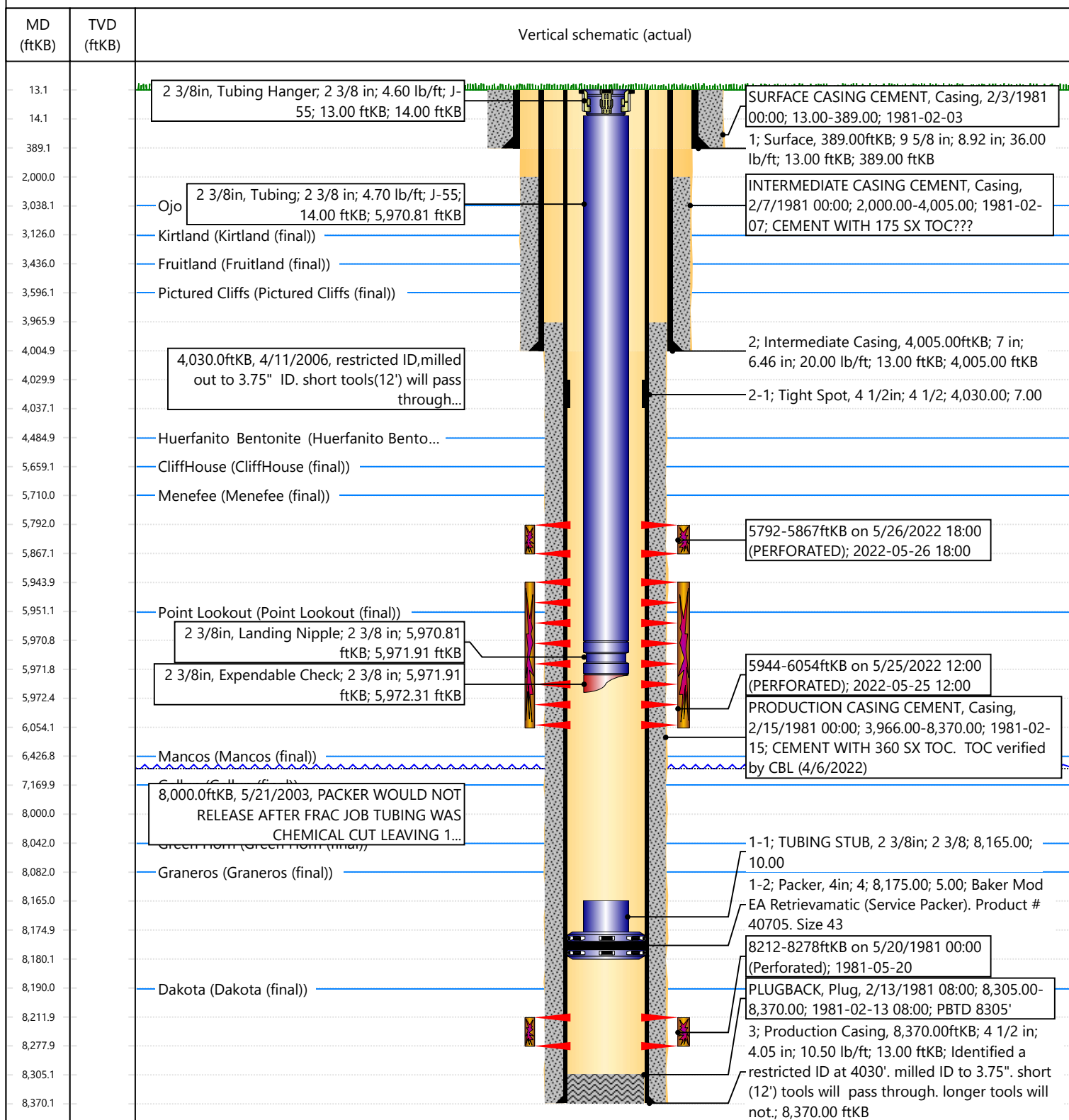


Current Schematic - Version 3

Well Name: SAN JUAN 32-7 UNIT #69

| | | | | | |
|-----------------------------------|-------------------------------------------|-------------------------------------|------------------------------------|--------------------------------|--------------------------------------|
| API / UWI 3004524777 | Surface Legal Location 035-032N-007W-B | Field Name DK | Route 0506 | State/Province NEW MEXICO | Well Configuration Type Vertical |
| Ground Elevation (ft) 6,730.00 | Original KB/RT Elevation (ft) 6,743.00 | Tubing Hanger Elevation (ft) | RKB to GL (ft) 13.00 | KB-Casing Flange Distance (ft) | KB-Tubing Hanger Distance (ft) |
| Tubing Strings | | | | | |
| Run Date 10/31/2024 16:30 | Set Depth (ftKB) 5,972.31 | String Max Nominal OD (in) 2 3/8 | String Min Nominal ID (in) 2.00 | Weight/Length (lb/ft) 4.70 | Original Spud Date 2/2/1981 00:00 |

Original Hole [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 400237

CONDITIONS

| | |
|--------------------------------------------------------------------------------|------------------------------------------------|
| Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002 | OGRID: 372171 |
| | Action Number: 400237 |
| | Action Type: [C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By | Condition | Condition Date |
|----------------|-----------|----------------|
| andrew.fordyce | None | 11/14/2025 |