

<b>Well Name:</b> BOLACK FEDERAL	<b>Well Location:</b> T30N / R12W / SEC 1 / SWSW / 36.837082 / -108.055542	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM02707	<b>Unit or CA Name:</b> BOLACK FED.	<b>Unit or CA Number:</b> NMNM76372
<b>US Well Number:</b> 3004526020	<b>Operator:</b> HILCORP ENERGY COMPANY	

### Subsequent Report

**Sundry ID:** 2827520

**Type of Submission:** Subsequent Report

**Type of Action:** Workover Operations

**Date Sundry Submitted:** 12/13/2024

**Time Sundry Submitted:** 02:52

**Date Operation Actually Began:** 11/11/2024

**Actual Procedure:** Hilcorp Energy lowered the production tubing approximately ~197 feet from previous setting depth. Please see attached reports.

### SR Attachments

#### Actual Procedure

Bolack\_Federal\_1\_Lower\_Tbg\_SR\_20241213145222.pdf

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SWSW / 36.837082 / -108.055542

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**Unit or CA Name:** BOLACK FED.

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NMNM76372

**US Well Number:** 3004526020

**Operator:** HILCORP ENERGY  
COMPANY

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHERYLENE WESTON

**Signed on:** DEC 13, 2024 02:52 PM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations/Regulatory Tech - Sr

**Street Address:** 1111 TRAVIS STREET

**City:** HOUSTON

**State:** TX

**Phone:** (713) 289-2615

**Email address:** CWESTON@HILCORP.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** MATTHEW H KADE

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647736

**BLM POC Email Address:** MKADE@BLM.GOV

**Disposition:** Accepted

**Disposition Date:** 12/16/2024

**Signature:** Matthew Kade



Well Operations Summary L48

Well Name: BOLACK FEDERAL #1

API: 3004526020	Field: BLANCO MESAVERDE (PRORATED GAS	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: RIO 22

Jobs

Actual Start Date: 11/11/2024End Date: 11/13/2024

Report Number 1	Report Start Date 11/11/2024	Report End Date 11/11/2024
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Operation

PRE-MOVE SAFETY MEETING. MOVE RIG AND SUPPORT EQUIPMENT TO LOCATION. TOOK WH PRESSURES. CASING 120 PSI. TUBING 120 PSI. BH 0 PSI. NO BLOW DOWN TODAY.

RIG UP RIG AND SUPPORT EQUIPMENT.

SHUT WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL TO YARD.

Report Number 2	Report Start Date 11/12/2024	Report End Date 11/12/2024
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Operation

RIG CREW TRAVELED TO LOCATION.

SAFETY MEETING ON TODAYS OPS. TOOK PRESSURES ON WELL. CASING 120 PSI. TUBING 100 PSI. BH 0 PSI. BLOW WELL DOWN IN 9 MINUTES. ND WH. NU BOP AND FUNCTION TEST. PULL TUBING HANGER TO THE RIG FLOOR AND REMOVE. PICK UP TAG JOINTS. TAG FILL AT 4576'. PBTD AT 4754'. BOTTOM PERF AT 4664'. WE HAVE 178' OF FILL AND WE HAVE 88' OF PERFS COVERED UP. LAY DOWN TAG UP JOINTS.

RIG UP TUBOSCOPE. SCAN OUT OF THE HOLE WITH THE 2 3/8" PRODUCTION STRING **FROM 4417'**. SCAN OUT OF THE HOLE WITH 140 JOINTS TOTAL. 139 YELLOW. 1 RED. TUBING LOOKED OKAY. NO SCALE ISSUES.

TALLY AND TRIP IN THE HOLE WITH 3 7/8" STRING MILL/BIT AND 2 3/8" TUBING. TAG FILL AT 4576'.

RIG UP POWER SWIVEL. BRING ON 12 BBL PER HOUR AIR FOAM MIST. ESTABLISH GOOD CIRCULATION TO PIT. CLEAN OUT FILL FROM 4576' TO PBTD OF 4754'. TOTAL OF 178' OF FILL. SAND RETURNS WERE 4-5 CUPS OF SAND PER 5 GALLON BUCKET DURING INITIAL CLEAN OUT. AT THE END OF THE CLEAN OUT SAND RETURNS WERE DOWN TO A 1/8 OF A CUP PER BUCKET TEST. SHUT AIR UNIT DOWN.

LAY TWO JOINTS OF TUBING DOWN. HANG BACK SWIVEL. TRIP OUT OF THE HOLE TO ABOVE LINER TOP AT 2375' WITH 37 STANDS OF TUBING.

SHUT THE WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL TO THE YARD.

Report Number 3	Report Start Date 11/13/2024	Report End Date 11/13/2024
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Operation

RIG CREW TRAVELED TO LOCATION.

SAFETY MEETING ON WINTER PPE. TOOK WH PRESSURES. CASING 90. TUBING 80 PSI. BH 0 PSI. BLEW WELL DOWN IN 10 MINUTES

TRIP IN THE HOLE FROM 2277' WITH 3 7/8" STRING MILL AND BIT. TAG 4' OF FILL AT 4750'.

BRING ON 12 BBL PER HOUR AIR FOAM MIST. ESTABLISH GOOD CIRCULATION TO PIT. CLEAN OUT FILL FROM 4750' TO PBTD OF 4754'. SAND WAS DOWN TO A TRACE. SHUT AIR UNIT DOWN.

TRIP OUT OF THE HOLE FROM PBTD OF 4754' WITH 3 7/8" STRING MILL AND BIT.

TRIP AND DRIFT IN THE HOLE WITH A 2 3/8" PUMP OUT PLUG. 1.780 ID SEATING NIPPLE. ONE JOINT OF 2 3/8" TUBING. 2' X 2 3/8" MARKER JOINT. **145 JOINTS OF 2 3/8" TUBING.** 4' X 2 3/8" PUP JOINT. ONE JOINT OF 2 3/8" TUBING AND 7 1/16" TUBING HANGER. **TUBING LANDED AT 4649'**. SEATING NIPPLE IS AT 4647'. **PBTD AT 4754'** BOTTOM PERF IS AT 4664'.

ND BOP. NU WH. PUMP A 3 BBL WATER PAD DOWN THE TUBING. BRING ON AIR UNIT AND TEST TUBING TO 500 PSI. GOOD TEST. PUMP OUT PLUG PUMPED OFF AT 650 PSI. BLOW WELL AROUND. SHUT AIR UNIT DOWN.

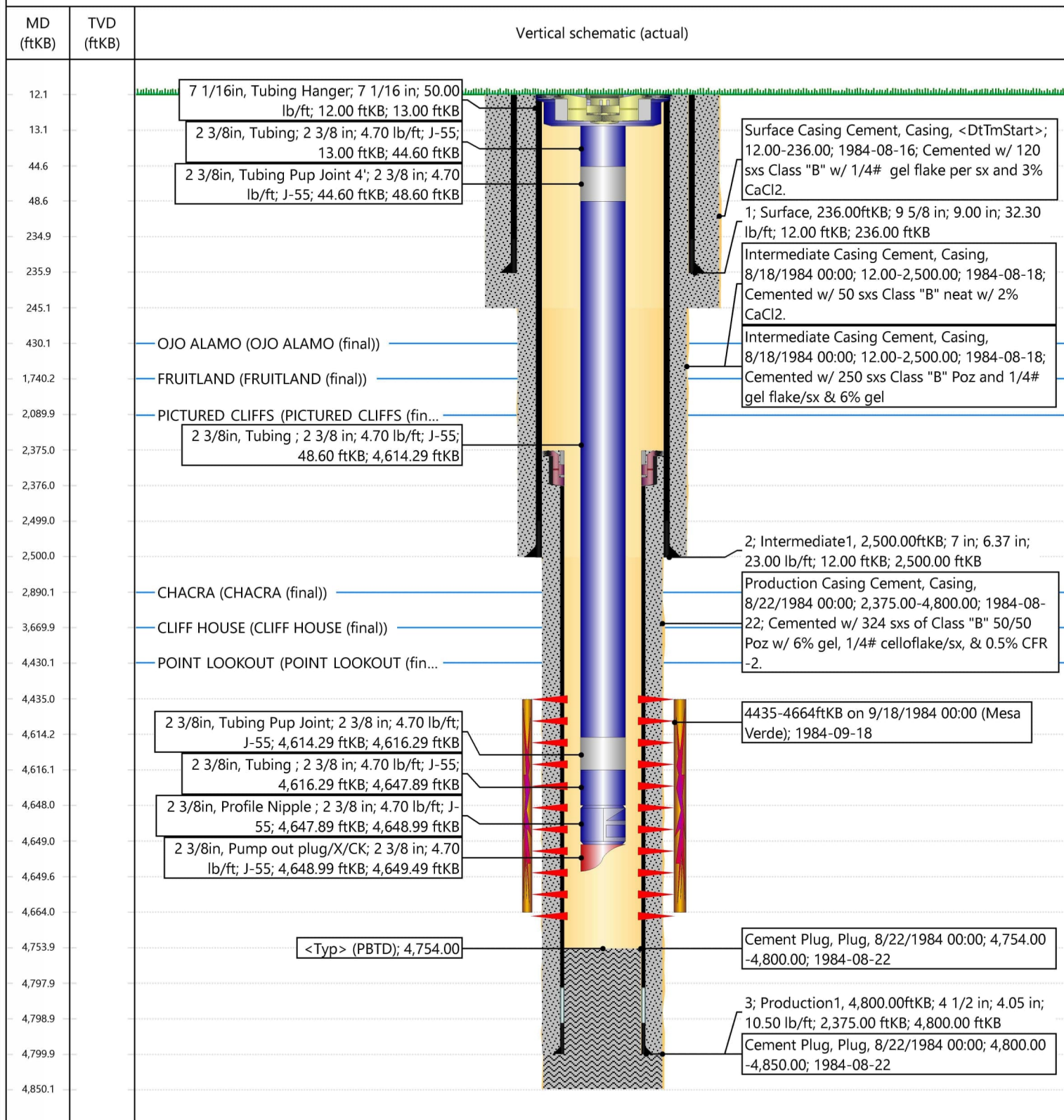
RIG DOWN RIG AND SUPPORT EQUIPMENT. SHUT WELL IN. SECURE LOCATION. JOB COMPLETE. NOTIFIED AREA LEAD WAYNE PEACE THAT THIS WELL WOULD BE HANDED OVER TO PRODUCTION OPS TODAY.

TRAVEL HOME.

**Well Name: BOLACK FEDERAL #1**

API / UWI 3004526020	Surface Legal Location 001-030N-012W-M	Field Name BLANCO MESAVERDE (PRORATED GAS)	Route 0307	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 5,737.00	Original KB/RT Elevation (ft) 5,749.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 11/13/2024 13:00	Set Depth (ftKB) 4,649.49	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 8/16/1984 00:00

### Original Hole [VERTICAL]



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 412345

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 412345
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	11/14/2025