

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Lease Number: NMNM02707

Sundry Print Report

Well Name: BOLACK FEDERAL Well Location: T30N / R12W / SEC 1 /

SWSW / 36.837082 / -108.055542

Unit or CA Name: BOLACK FED.

County or Parish/State: SAN

JUAN / NM

Well Number: 1 Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Unit or CA Number:

NMNM76372

US Well Number: 3004526020 Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2827520

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 12/13/2024 Time Sundry Submitted: 02:52

Date Operation Actually Began: 11/11/2024

Actual Procedure: Hilcorp Energy lowered the production tubing approximately ~197 feet from previous setting depth. Please see attached reports.

SR Attachments

Actual Procedure

Bolack_Federal_1_Lower_Tbg_SR_20241213145222.pdf

W. W. W. DOLLOW EEDED W. W. W. W. TOOM / DEC. / J. D. J. J. D.

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Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON Signed on: DEC 13, 2024 02:52 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted **Disposition Date:** 12/16/2024

Signature: Matthew Kade



Well Operations Summary L48

Well Name: BOLACK FEDERAL #1

API: 3004526020 Field: BLANCO MESAVERDE (PRORATED GAS State: NEW MEXICO Sundry #: Rig/Service: RIO 22 Permit to Drill (PTD) #:

Jobs

Actual Start Date: 11/11/2024 End Date: 11/13/2024

Report Number Report Start Date 11/11/2024

11/11/2024 Operation

PRE-MOVE SAFETY MEETING. MOVE RIG AND SUPPORT EQUIPMENT TO LOCATION, TOOK WH PRESSURES, CASING 120 PSI, TUBING 120 PSI, BH 0 PSI. NO BLOW DOWN TODAY.

RIG UP RIG AND SUPPORT EQUIPMENT.

SHUT WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL TO YARD.

Report Number

Report Start Date 11/12/2024

Report End Date 11/12/2024

Report End Date

Operation

RIG CREW TRAVELED TO LOCATION.

SAFETY MEETING ON TODAYS OPS. TOOK PRESSURES ON WELL. CASING 120 PSI. TUBING 100 PSI. BH 0 PSI. BLOW WELL DOWN IN 9 MINUTES.

ND WH, NU BOP AND FUNCTION TEST, PULL TUBING HANGER TO THE RIG FLOOR AND REMOVE, PICK UP TAG JOINTS, TAG FILL AT 4576', PBTD AT 4754'. BOTTOM PERF AT 4664'. WE HAVE 178' OF FILL AND WE HAVE 88' OF PERFS COVERED UP. LAY DOWN TAG UP JOINTS.

RIG UP TUBOSCOPE. SCAN OUT OF THE HOLE WITH THE 2 3/8" PRODUCTION STRING FROM 4417". SCAN OUT OF THE HOLE WITH 140 JOINTS TOTAL, 139 YELLOW, 1 RED, TUBING LOOKED OKAY, NO SCALE ISSUES.

TALLY AND TRIP IN THE HOLE WITH 3 7/8" STRING MILL/BIT AND 2 3/8" TUBING. TAG FILL AT 4576'.

RIG UP POWER SWIVEL. BRING ON 12 BBL PER HOUR AIR FOAM MIST. ESTABLISH GOOD CIRCULATION TO PIT. CLEAN OUT FILL FROM 4576' TO PBTD OF 4754'. TOTAL OF 178' OF FILL. SAND RETURNS WERE 4-5 CUPS OF SAND PER 5 GALLON BUCKET DURING INITIAL CLEAN OUT. AT THE END OF THE CLEAN OUT SAND RETURNS WERE DOWN TO A 1/8 OF A CUP PER BUCKET TEST. SHUT AIR UNIT DOWN.

LAY TWO JOINTS OF TUBING DOWN. HANG BACK SWIVEL. TRIP OUT OF THE HOLE TO ABOVE LINER TOP AT 2375' WITH 37 STANDS OF TUBING.

SHUT THE WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL TO THE YARD.

Report Number Report End Date Report Start Date 11/13/2024 11/13/2024

Operation

RIG CREW TRAVELED TO LOCATION

SAFETY MEETING ON WINTER PPE, TOOK WH PRESSURES, CASING 90, TUBING 80 PSI, BH 0 PSI, BLEW WELL DOWN IN 10 MINUTES

TRIP IN THE HOLE FROM 2277' WITH 3 7/8" STRING MILL AND BIT. TAG 4' OF FILL AT 4750'.

BRING ON 12 BBL PER HOUR AIR FOAM MIST, ESTABLISH GOOD CIRCULATION TO PIT, CLEAN OUT FILL FROM 4750' TO PBTD OF 4754', SAND WAS DOWN TO A TRACE. SHUT AIR UNIT DOWN.

TRIP OUT OF THE HOLE FROM PBTD OF 4754' WITH 3 7/8" STRING MILL AND BIT.

TRIP AND DRIFT IN THE HOLE WITH A 2 3/8" PUMP OUT PLUG. 1.780 ID SEATING NIPPLE. ONE JOINT OF 2 3/8" TUBING. 2' X 2 3/8" MARKER JOINT. 145 JOINTS OF 2 3/8" TUBING. 4' X 2 3/8" PUP JOINT. ONE JOINT OF 2 3/8" TUBING AND 7 1/16" TUBING HANGER. TUBING LANDED AT 4649', SEATING NIPPLE IS AT 4647'. PBTD AT 4754' BOTTOM PERF IS AT 4664'.

ND BOP. NU WH. PUMP A 3 BBL WATER PAD DOWN THE TUBING. BRING ON AIR UNIT AND TEST TUBING TO 500 PSI. GOOD TEST. PUMP OUT PLUG PUMPED OFF AT 650 PSI. BLOW WELL AROUND. SHUT AIR UNIT DOWN.

RIG DOWN RIG AND SUPPORT EQUIPMENT. SHUT WELL IN. SECURE LOCATION. JOB COMPLETE. NOTIFIED AREA LEAD WAYNE PEACE THAT THIS WELL WOULD BE HANDED OVER TO PRODUCTION OPS TODAY.

TRAVEL HOME.

WellViewAdmin@hilcorp.com Page 1/1 Report Printed: 12/13/2024



Current Schematic - Version 3

Well Name: BOLACK FEDERAL #1

PI/UWI 0045260	020		face Legal Location 01-030N-012VV-M	Field Name BLANCO MESAVERDE (PRORATED	Route 0307	State/Province NEW MEXICO	Well Configuration Type VERTICAL		
Ground Elevation (ft) 5,737.00			ginal KB/RT Elevation (ft) 749.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
ubing S	trings	[0,	7 + 0.00		12.00				
un Date 1/13/202	24 13:00		t Depth (ftKB) 649.49	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 8/16/1984 00:00		
				Original H	lole [VERTICAL]				
MD	TVD	TVD							
(ftKB)	(ftKB)	Vertical schematic (actual)							
12.1 -	-	<u>ыныны</u> 7		; 7 1/16 in; 50.00		dldadariteridarikalaladalakililarakililada	սեննուն և հեն անձև և հեռանի հեն և հեռանի և հեռա		
13.1 – 44.6 –) ftKB; 44.60 ftKB		12.00-236.00; 1984-0	ent, Casing, <dttmstart>; 08-16; Cemented w/ 120</dttmstart>		
48.6	_	2.3	3/8in, Tubing Pup Join Ib/ft; J-55; 44.6	4'; 2 3/8 in; 4.70 0 ftKB; 48.60 ftKB		CaCl2.	gel flake per sx and 3% B; 9 5/8 in; 9.00 in; 32.30		
234.9	_					Intermediate Casing	.00 ftKB		
235.9 –						8/18/1984 00:00; 12.	00-2,500.00; 1984-08-18; Class "B" neat w/ 2%		
245.1 – 430.1 –	_	— OIO AI	LAMO (OJO ALAMO (f	inal))		CaCl2. Intermediate Casing			
1,740.2	_		.AND (FRUITLAND (fin			8/18/1984 00:00; 12. Cemented w/ 250 sx	00-2,500.00; 1984-08-18 s Class "B" Poz and 1/4#		
2,089.9			RED CLIFFS (PICTURED			gel flake/sx & 6% ge			
2,375.0	_		3/8in, Tubing ; 2 3/8 ii 48.60 ft	KB; 4,614.29 ftKB					
2,376.0 -									
2,500.0					2 <mark> </mark>	2; Intermediate1, 2,5 23.00 lb/ft; 12.00 ftKl	00.00ftKB; 7 in; 6.37 in; B; 2,500.00 ftKB		
2,890.1 —	- +	— СНАСР	RA (CHACRA (final)) —			Production Casing C	AN A CONTRACTOR OF THE PARTY OF		
3,669.9 –			HOUSE (CLIFF HOUSE				4 sxs of Class "B" 50/50 celloflake/sx, & 0.5% CFF		
4,430.1 – 4,435.0 –		— POINT	LOOKOUT (POINT LC	OKOUT (fin		-2.			
4,614.2		2 3/8i	in, Tubing Pup Joint; 2	3/8 in; 4.70 lb/ft; KB; 4,616.29 ftKB		4435-4664ftKB on 9/ Verde); 1984-09-18	18/1984 00:00 (Mesa		
4,616.1		2	3/8in, Tubing ; 2 3/8 ii						
4,648.0	-	2 3/8	in, Profile Nipple ; 2 3/						
4,649.0 - 4,649.6 -		2 3/	8in, Pump out plug/X/ lb/ft; J-55; 4,648.99 ft	CK; 2 3/8 in; 4.70					
4,664.0									
4,753.9 —		***************************************	<typ></typ>	(PBTD); 4,754.00	•	Cement Plug, Plug, 8 -4,800.00; 1984-08-2	3/22/1984 00:00; 4,754.00 2		
4,797.9	-						0.00ftKB; 4 1/2 in; 4.05 in;		
4,798.9 – 4,799.9 –	-						3/22/1984 00:00; 4,800.00		
4,850.1	_					-4,850.00; 1984-08-2	2		

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 412345

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	412345
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	11/14/2025