oceived by OCD i Jappi Japana Dairla:	24 PM State of New Me	xico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		W	ELL API NO.	45.07540
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION		15-27513
<u>District III</u> – (505) 334-6178	1220 South St. Fran	ncis Dr. 5.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	Suitu 1 6, 1 (1) 1 0 7 5 6 5		STATE E-5113-78	
87505 SUNDRY NO	OTICES AND REPORTS ON WELLS	7.	Lease Name or U	Jnit Agreement Name
`	POSALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				ATE COM
1. Type of Well: Oil Well Gas Well Other			Well Number 5	
2. Name of Operator		9.	OGRID Number	
Hilcorp Energy Compa	ny	1/	O. Pool name or V	72171
3. Address of Operator 382 Road 3100, Aztec,	NM 87410			ruitland Coal
4. Well Location				
	feet from the South line and 1580 fe	·		
Section 02	Township 029N Range 008W N		nty SAN JUAN	
	11. Elevation (Show whether DR,			
	6102'	GL		
12. Check	Appropriate Box to Indicate Na	ture of Notice, Rep	ort or Other Da	nta
NOTICE OF	INTENTION TO:	SUBSE	QUENT REP	ORT OF:
PERFORM REMEDIAL WORK [PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO			LTERING CASING
TEMPORARILY ABANDON [☐ CHANGE PLANS ☐	COMMENCE DRILLI	NG OPNS. 🗌 🏻 F	AND A
PULL OR ALTER CASING [☐ MULTIPLE COMPL ☐	CASING/CEMENT JO	OB 🗌	
DOWNHOLE COMMINGLE [
OTHER: [OTHER: LOWER TE		naludina actimatad data
	vork). SEE RULE 19.15.7.14 NMAC.			
	· · · · · · · · · · · · · · · · · · ·			
	the tubing in the subject well approxin	nately ~127' from prev	ious setting depth	and installed a rod
pumping unit. See attached reports	•			
				1
Spud Date:	Rig Release Date	۵۰		
Spud Bute.	Tag release But			
hereby certify that the information	n above is true and complete to the bes	t of my knowledge and	l belief.	_
Chandana V	Macton			
signature Cherylene \	TITLE Operat	ions/Regulatory Tech-S	Sr. DATE	12/13/2024
Type or print name <u>Cherylene V</u> For State Use Only	Veston E-mail address:	_cweston@hilcorp.com	n PHONE:	713-289-2615
APPROVED BY:Conditions of Approval (if any):	TITLE		DATE	
onditions of Approval (if any).				



Well Operations Summary L48

Well Name: FC STATE COM #5

API: 3004527513 Field: FC State: NEW MEXICO
Permit to Drill (PTD) #: Sundry #: Rig/Service: BWD 103

Jobs

Actual Start Date: 10/15/2024 End Date: 10/16/2024

 Report Number
 Report Start Date
 Report End Date

 1
 10/15/2024
 10/15/2024

Operation

RIG MOVE TO LOCATION.

SPOT EQUIPMENT. RU RIG & RIG EQUIPMENT. CK PSI: TBG-30# CSG-50#, BH-0#. BDW 5 MINS.

FT BOP. ND WH. NU BOP. RU RIG FLOOR & TBG EQUIPMENT. TALLY & PUP. TAG @ PBTD 2952'. LD TBG. SIW, SDFN CLEAN & SECURE LOCATION.

DEBRIEF CREW.

CREW TRAVEL TO YARD.

 Report Number
 Report Start Date
 Report End Date

 2
 10/16/2024
 10/16/2024

Operation

CREW TRAVELED TO LOCATION.

HELD PRE JOB SAFETY MEETING.

R/U PREMIER NDT SCANNING EQUIPMENT. TOH SCANNING 2-3/8" TUBING.

62 - YELLOW 8 - BLUE 10 - GREEN 5 - RED

DOWNGRADED DUE TO PITTING.

R/D PREMIER NDT SCANNING EQUIPMENT.

P/U BHA. TALLY AND TIH WITH TUBING IN DERRICK.

TALLY AND P/U TUBING

LAND TUBING AS FOLLOWS.

TUBING HANGER

8 - 2-3/8" J-55 BLUE BAND TUBING (262.85')

81 - 2-3/8" J-55 YELLOW BAND TUBING (2621.51')

1 - SEAT NIPPLE (1.78" ID)

1 - 2-3/8" OPEN ENDED MUD ANCHOR W/ 3/8" WEEP HOLE (30.30')

PBTD: 2952.00' **EOT: 2928.76'**

SEAT NIPPLE TOP: 2897.36'

KB: 12'

R/D FLOOR. NIPPLE DOWN BOP. NIPPLE UP WELLHEAD. PLUM SURFACE EQUIPMENT. X/O TO ROD HANDLING TOOLS.

P/U NEW 2" X 1-1/4" X 9' X 13' RHAC-Z HVR INSERT PUMP SN# HIL 1062. BUCKET TEST. P/U RODS. SPACE OUT RODS. MADE UP STUFFING BOX. BROKE OUT TO CHECK TREADS DUE TO PRIOR ISSUES. TREADS GALLED. CALLED OUT FOR NEW STUFFING BOX AND PUMPING TEE. INSTALLED NEW STUFFING BOX AND PUMPING TEE. LOAD TUBING. PRESSURE TEST TO 1000 PSI (GOOD). BLEED OFF PRESSURE TO 300 PSI. LONG STROKE PUMP BACK UP TO 1000 PSI. GOOD PUMP ACTION. CLAMP OFF RODS.

R/D RIG AND EQUIPMENT. PREP FOR RIG MOVE IN THE MORNING. RIG RELEASED TO THE HARDIE A #1. CREW TRAVELED HOME.

FINAL REPORT.



Current Schematic - Version 3

/ UWI 045275	13	Surface Legal Location 002-029N-008W-K	Field Name FC	Route 0800	State/Province NEW MEXICO	Well Configuration Type Vertical			
und Eleva 02.00	tion (ft)	Original KB/RT Elevation (ft) 6,114.00	Tubing Hanger Elevation (ft) 6,102.00	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft) 12.00	KB-Tubing Hanger Distance (ft 12.00			
bing St	trings	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date			
	4 00:00	2,928.76	2 3/8	2.00	4.70	7/20/1990 00:00			
			Original I	Hole [Vertical]					
MD t KB)	TVD (ftKB)	Vertical schematic (actual)							
1.3	,,								
12.1		4 1/2in, Tubing Hanger; 4	1/2 in; 12.00 ftKB; 13.00 ftKB		1 1/4in Polished Ro	d; 22.00 ft			
13.1			15.00 ILAB						
23.3					3/4in Pony Rod 6', a Surface Casing Cen	3'; 14.00 ft nent, Casing, 7/20/1990			
37.4		2 3/8in, Tubing BLUE B			00:00; 12.00-223.00	; 1990-07-20; Cement circ			
23.1		lb/ft; J-55; 13.0	0 ftKB; 275.85 ftKB		1; SURFACE CASING in; 24.00 lb/ft; 12.00	5, 223.00ftKB; 8 5/8 in; 8.1) ftKB; 223.00 ftKB			
32.0					√3/4in Sucker Rod; 2	700 00 ft			
75.9		2 3/8in, Tubing YELLOW BA	ND : 2 2/9 in: 4 70		Production Casing	Cement, Casing,			
980.0	-		ftKB; 2,897.36 ftKB		7/23/1990 00:00; 12 Cement circ	2.00-3,000.00; 1990-07-23			
502.0	-	— Fruitland (Fruitland (final))							
587.9									
701.1					2701 2741ft/P on 9	3/14/1990 00:00 (PERF -			
737.2					FRUITLAND COAL);				
741.1			<u>M</u>	8888 6066	<u>M</u>				
754.9				AND SECTION OF THE SE	2755-2791ftKR on 8	3/14/1990 00:00 (PERF -			
791.0			<u> </u>	(2) (2) (2) (3) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	FRUITLAND COAL);				
810.0									
813.0			<u>M</u> .		1 1/4in Sinker Bar;				
865.2			XX		FRUITLAND COAL);	3/14/1990 00:00 (PERF - 1990-08-14			
866.1		Pictured Cliffs (Pictured Clif	fs (final))						
887.5									
					3/4in Shear Couplir	ng; 0.50 ft			
887.8					3/4in Guided Rod;	3.00 ft			
896.0					1in Lift Sub; 1.00 ft				
897.0					3/4in Spiral Rod Gu	ide; 0.50 ft			
897.3		2 3/8in, Seat Nipple; 2 3/	8 in; 2,897.36 ftKB; 2,898.46 ftKB						
898.6	-	L	E,050.40 11RD		2in Rod Insert Pum HVR; 13.00 ft	p 2"x1-1/4"x9'x13' RHAC-			
910.4		[22/0: 14 22:2	. 470 16 15-1	000	————1in Strainer Nipple;	1.00 ft			
911.4		2 3/8in, Mud Anchor; 2 3/8 2,898.46	in; 4.70 lb/ft; J-55; ftKB; 2,928.76 ftKB						
928.8					CEMENT PLUG, Plu 2,952.00-3,000.00;				
952.1					2; PRODUCTION CA	ASING, 3,000.00ftKB; 5 1/2			
0.000					in; 4.89 in; 17.00 lb/ ftKB	ft; 12.00 ftKB; 3,000.00			

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 411862

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	411862
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	11/14/2025