

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report 1 of 9

Well Name: UTE MTN UTE Well Location: T32N / R14W / SEC 30 / County or Parish/State: SAN

SWNE / JUAN / NM

Well Number: 41 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name: UTE

WELL MOUNTAIN UTE

Lease Number: I22IND2772 Unit or CA Name: UMU-E2-DSRT Unit or CA Number:

NMNM125921

US Well Number: 3004529355 Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2819348

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 10/29/2024 Time Sundry Submitted: 07:05

Date Operation Actually Began: 10/18/2024

Actual Procedure: Hilcorp Energy Company has repaired the bradenhead on the subject on 10/28/2024 per the

attached daily report.

SR Attachments

Actual Procedure

Ute_Mtn_Ute_41_SR_BH_Repair_CO_BLM_Submitted_20241029070453.pdf

by OCD: 10/30/2024 6:45:31 AM Name: UTE MIN UTE

Well Location: T32N / R14W / SEC 30 / County or Parish/State: SAN

SWNE /

JUAN / NM

Well Number: 41

Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name: UTE

MOUNTAIN UTE

Lease Number: |22|ND2772

Unit or CA Name: UMU-E2-DSRT

Unit or CA Number:

NMNM125921

Zip:

US Well Number: 3004529355

Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY Signed on: OCT 29, 2024 07:05 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JOE D KILLINS BLM POC Title: Petroleum Engineer

BLM POC Phone: 9703851363 BLM POC Email Address: JKILLINS@BLM.GOV

Disposition: Accepted Disposition Date: 10/30/2024

Signature: Joe Killins

BRADENHEAD REPAIR

10/18/2024 - SPOT RIG AND EQUIP. RIG UP. CK PRESSURES SITP-350 PSI, SICP-350 PSI, SIBHP-200 PSI, BDW 30 MIN. N/D WH. N/U BOP. R/U FLOOR. FT AND PT BOP (GOOD). PULLED TBG HANGER. P/U TBG PAST BOTTOM PERF TO 8986'. L/D TAG JTS. L/D 1000' OF 2-7/8" TBG. SISW. SDFN.

10/21/2024 - CK PRESSURES FTP-140 PSI, FCP-140 PSI, SIBHP-140 PSI, BDW 30 MIN. CONTINUED TO L/D 8000' OF 2-7/8" TBG. X/O TO 2-3/8" HANDLING TOOLS. P/U 4-3/4" STRING MILL. TALLY AND P/U 2-3/8" TBG TO 2700'. TOH W/ TBG. L/D 4-3/4" STRING MILL. SISW. SDFN.

10/22/2024 - CK PRESSURES FTP-0 PSI, FCP-110 PSI, SIBHP-110 PSI, BDW 15 MIN. P/U 5-1/2" RBP. TIH AND SET RBP AT 2546'. LOAD AND PT CSG TO 600 PSI. PRESSURE DROPPED FROM 600 PSI TO 340 PSI IN 10 MINUTES. TOH W/ TBG. L/D RETRIEVING HEAD. P/U 5-1/2" PACKER. TIH AND SET PACKER AT 39'. TEST CSG FROM 0' TO 39' (GOOD). SET PACKER AT 72'. TEST CSG FROM 0' TO 72' (FAIL). TEST CSG FROM 79' TO 2546' (GOOD). ATTEMPT TO EST CIRC OUT BH (FAIL). HEC ENGINEER SENT CO BLM AN EMAIL NOTIFYING THEM OF THE HOLE IN CASING FROM 39'-72'. VERBAL APPROVAL WAS GIVEN TO REMEDIATE THIS SECTION WITH CEMENT TO REMOVE THE BH PRESSURE. UNSET PACKER. L/D PACKER. DUMPED SAND ON RBP. N/D BOP. N/U MASTER VALVE. SISW. SDFN.

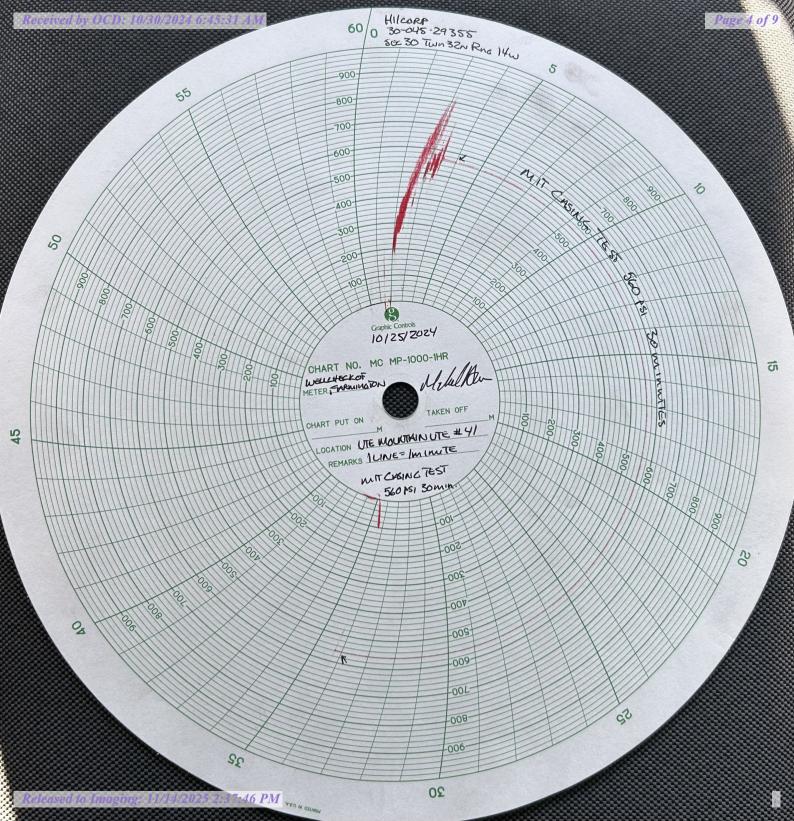
10/23/2024 - CK PRESSURES FTP-0 PSI, FCP-0 PSI, SIBHP-0 PSI, BDW 0 MIN. N/D MASTER VALVE. RIH W/ TBG TO 72'. R/U DRAKE CMT CREW. MIX AND PUMP BALANCED PLUG W/ 14 SX, 15.96 CUFT, 1.33 YLD, 12 PPG, 3.3 BBL SLURRY FROM 0' TO 72'. CIRC ½ BB. CMT OUT CSG. L/D TBG. N/U BOP. SQUEEZED LEAK W/ 1500 PSI. SHUT IN WELL. NO RETURNS OUT BRADENHEAD. R/D DRAKE CMT CREW. R/U N2 BOTTLES. LEFT 1500 PSI ON CSG OVERNIGHT. SISW. SDFN.

10/24/2024 - CK PRESSURES SITP-0 PSI, SICP (N2 PRESSURE)-1500 PSI, SIBHP-0 PSI, BDW 0 MIN. SPOTTED HOT SHOT TRAILER W/ DC'S. P/U POWER SWIVEL. MADE UP 3-1/2" DC WITH 4-3/4" CONE BIT ON POWER SWIVEL. DRILL OUT SOFT CMT TO 37'. DECISION MADE TO LET CMT SET AN ADDITIONAL 24 HRS. PULL BIT TO SURFACE. PT CSG TO 560 PSI (GOOD). R/U N2 BOTTLES. LEFT 1500 PSI ON CSG OVERNIGHT. SISW. SDFN.

10/25/2025 - CK PRESSURES SITP-0 PSI, SICP-1 500 PSI (N2 PRESSURE), SIBHP-0 PSI, BDW 0 MIN. D/O CMT FROM 37' TO 72'. CIRC WELL CLEAN. PT CSG TO 580 PSI (GOOD). L/D POWER SWIVEL. L/D 3-1/2" DC'S. R/U WELLCHECK. RODNEY BRASHER WITH CO BLM WAS NOTIFIED ABOUT MIT. PERMISSION WAS GRANTED TO CONDUCT MIT WITHOUT WITNESS. CONDUCT MIT ON CSG FROM 0' TO 2546' TO 560 PSI (GOOD). R/D WELLCHECK. P/U RETRIEVING HEAD. TIH W/ TBG. LATCH ONTO RBP. EQUALIZE WELL. UNABLE TO RELEASE RBP. P/U POWER SWIVEL. LATCH ONTO AND RELEASE RBP. TOH W/ TBG. L/D RBP. HEC ENGINEER SENT CO BLM AN EMAIL PROVIDING AN UPDATE OF THE DO CMT, GOOD PRESSURE TEST, AND 0 PSIG ON THE BH. SISW. SDFWE.

10/28/2024 - CK PRESSURES SITP-N/A, SICP-380 PSI, SIBHP-0 PSI, BDW 30 MIN. KILL WELL W/ 30 BBL WATER. TIH W/ ALL TBG IN DERRICK (DRIFTING). TALLY AND P/U 2-3/8" 4.7# EUE L-80 TBG (DRIFTING). SWAP TBG FLOATS. CONTINUE TO TALLY AND P/U TBG (DRIFTING). P/U HANGER. LAND TBG 285 - 2-3/8" 4.7# EUE L-80 TUBING (8895.66'); 1 - 2-3/8" 4.7# EUE L-80 PUP JOINT (2.10'); 1 - 2-3/8" 4.7# EUE L-80 TUBING (31.35'); 1 - SEAT NIPPLE (1.78" ID); 1 - NOTCHED COLLAR. PBTD – 9265' EOT – 8945' SEAT NIPPLE TOP – 8944'. N/D BOP. N/U WH. RD RR.

THE BRADENHEAD HAS BEEN REPAIRED ON THE SUBJECT WELL.





Released to Imaging: 11/14/2025 2:37:46 PM

PI/UWI 004529355	Surface Legal Location T32N-R14W-S30	Field Name Barker Dome Desert Cree		State/Province New Mexico	Well Configuration Type Vertical		
ound Elevation (ft) ,898.00	Original KB/RT Elevation (ft) 6,912.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft		
ubing Strings _{In Date}	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date		
0/28/2024 00:00	8,945.56	2 3/8	2.00	4.70	6/30/1996 17:00		
		Original H	lole [Vertical]				
MD TVD (ftKB) (ftKB)	Vertical schematic (actual)						
14.1	7 1/16in Tubing Hange	er; 7 1/16 in; 50.00	udennin dellemettetthautettilleitetaturaletetettie	լունումանան Cement Squeeze, S	queeze, 8/19/2010 15:00;		
15.1		00 ftKB; 15.00 ftKB		/ 14.00-36.00; 2010-0	08-19 15:00		
36.1				The state of the s	queeze, 10/23/2024 00:00		
71.9 -					10-23; MIX AND PUMP VITH 14 SX, 15.96 CUFT,		
79.1					G, 3.3 BBL SLURRY FROM		
80.1				0' TO 72'. CIRCULAT	TED 1/2 BBL CMT OUT		
1,506.2				CASING.			
1,507.2 -				11 11	Cement, Casing, 6/27/1996		
1,548.9				M I '	1996-06-27; CEMENT W/7 YARDS OF REDI-MIX		
1,549.9					oftKB; 16 in; 0.00 in; 0.00		
1,555.1	MANCOS (MANCOS (final))				IN 16"" CONDUCTOR PIPE		
2,410.1	GALLUP (GALLUP (final))			AND CEMENT WITH	H 7 YARDS CEMENT.		
3,049.9	GREENHORN (GREENHORN	(final))		DEM 6: 1	(A) A (A) 4 (A) 6		
3,126.0	— GRANEROS (GRANEROS (fir			DFW String Key = k			
	DAKOTA (DAKOTA (final))	idi))			nent, Casing, 7/3/1996 00; 1996-07-03 18:00;		
3,194.9	, , , , , , , , , , , , , , , , , , , ,	nal))		111	S CLASS B 65/35 POZ,		
3,430.1	MORRISON (MORRISON (fi				CLASS B NEAT CMT. CIRC		
4,404.9	TODILTO LS (TODILTO LS (f			90 BBLS TO SURFAC			
4,415.0	15.00		, –	ftKB; 8 5/8 in; 8.10 in;			
5,028.9	— CHINCE (CHINCE (TINAI))			24.00 lb/ft; 14.02 ft			
6,002.0	CUTLER (CUTLER (final)).		AAA 💮 💮	^ ^ ^ 4 4	cement, casing, 4.00-9,340.00; 1996-07-25		
8,428.1					/250 SKS CLASS G, STAGE		
8,431.8					2ND STAGE: CMT W/2600		
3,706.0	— ISMAY (ISMAY (final)) ——			I	POZ, TAIL W/100 SKS		
8,879.9	DESERT CREEK (DESERT CRI	EEK (final))		CLASS B. CBL RAN	8/6/1994 TOC @ SAYS LOST RETURNS ON		
8,888.1 -				LAST 30 BBLS OF D			
8,910.1 — —	2 3/8in, Tubing Pup Joint;	· · · · · · · · · · · · · · · · · · ·		8880-8888ftKB on 8			
8,910.8		tKB; 8,912.76 ftKB		(Perforated); 2010-0			
8,912.7 -	2 3/8in, Tubing; 2 3/8	—		8910-8925ftKB on 8	3/12/1996 00:00; 1996-08		
8,924.9	2 3/8in, Pump Seating	tKB; 8,944.11 ftKB		12			
8,944.2 –	I	TKB; 8,945.21 ftKB					
8,945.2 -	2 3/8in, Notched collar						
8,945.5 -	I	ftKB; 8,945.56 ftKB	Tunna (%)				
8,948.2 -				8948-8958ftKB on 8	3/12/1996 00:00; 1996-08 ⁻		
8,958.0 -				12			
9,005.9 -	— AKAH (AKAH (final)) ———						
9,175.9	BARKER CREEK (BARKER CR	EEK (final))					
9,264.4		\···//		Cement Plug, Plug,	7/25/1996 01:00		
9,265.1					00-9,340.00; 1996-07-25		
9,265.4				01:00; PBTD			
9,338.9				3; Production, 9,340	0.00ftKB; 5 1/2 in; 4.89 in;		
9,339.9	F			17.00 lb/ft; 14.00 ft			
9,625.0 -	qvT>	> (PBTD); 9,625.00	•				

Priscilla Shorty

From: Hayden Moser

Sent: Friday, October 25, 2024 2:58 PM

To: Killins, Joe D

Cc: Farmington Regulatory Techs; Kuehling, Monica, EMNRD

Subject: RE: [EXTERNAL] Ute Mountain Ute 41 BHD Repair - API # 300452355

Joe,

We drilled out the cement today and charted a good pressure test. The BHD pressure is 0 psig so I think we have remediated the issue. We will continue work per the NOI. Have a great weekend!

Thanks,

Hayden Moser

Operations Engineer | San Juan North Asset Team Hilcorp Energy Company | 1111 Travis St. | Houston, TX 77002 O: (713) 757-5276 | C: (479) 899-8940 | Hayden.Moser@hilcorp.com

From: Hayden Moser

Sent: Tuesday, October 22, 2024 3:12 PM **To:** 'Killins, Joe D' <jkillins@blm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; 'Kuehling, Monica, EMNRD'

<monica.kuehling@emnrd.nm.gov>

Subject: RE: [EXTERNAL] Ute Mountain Ute 41 BHD Repair - API # 300452355

Joe,

Following up on our phone call for verbal approval to move forward with squeeze work. I'll follow up with results of squeeze work once we drill out and pressure test. Current timeline for that is Thursday. We'll make sure this all gets in the subsequent.

Thanks,

Hayden Moser

Operations Engineer | San Juan North Asset Team Hilcorp Energy Company | 1111 Travis St. | Houston, TX 77002 O: (713) 757-5276 | C: (479) 899-8940 | Hayden.Moser@hilcorp.com

From: Hayden Moser < Hayden. Moser@hilcorp.com >

Sent: Tuesday, October 22, 2024 12:09 PM

To: Killins, Joe D < jkillins@blm.gov>

Cc: Farmington Regulatory Techs < FarmingtonRegulatoryTechs@hilcorp.com >; Kuehling, Monica, EMNRD

<monica.kuehling@emnrd.nm.gov>

Subject: RE: [EXTERNAL] Ute Mountain Ute 41 BHD Repair - API # 300452355

Hey Joe,

This morning we have identified a hole in casing from 39' – 72' MD. During a pressure test in that interval, the pressure dropped from 600 psig to 300 psig in a couple seconds, then it began slowly bleeding down. We would

like to remediate this section with cement to remove the BHD pressure. Please let me know if you have any questions or would like to discuss further.

Thanks,

Hayden Moser

Operations Engineer | San Juan North Asset Team Hilcorp Energy Company | 1111 Travis St. | Houston, TX 77002 O: (713) 757-5276 | C: (479) 899-8940 | Hayden.Moser@hilcorp.com

From: Killins, Joe D < jkillins@blm.gov > Sent: Monday, October 21, 2024 10:31 AM

To: Hayden Moser < Hayden. Moser@hilcorp.com >

Cc: Farmington Regulatory Techs < FarmingtonRegulatoryTechs@hilcorp.com>; Kuehling, Monica, EMNRD

<monica.kuehling@emnrd.nm.gov>

Subject: RE: [EXTERNAL] Ute Mountain Ute 41 BHD Repair - API # 300452355

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Thank you!

Joe Killins
Petroleum Engineer
Tres Rios Field Office
161 Burnett Drive - Unit 4
Durango, CO 81301-3647
Cell: 970-759-8988

From: Hayden Moser < Hayden.Moser@hilcorp.com >

Sent: Monday, October 21, 2024 9:24 AM

To: Killins, Joe D < jkillins@blm.gov >

Cc: Farmington Regulatory Techs < FarmingtonRegulatoryTechs@hilcorp.com>; Kuehling, Monica, EMNRD

<monica.kuehling@emnrd.nm.gov>

Subject: [EXTERNAL] Ute Mountain Ute 41 BHD Repair - API # 300452355

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good morning Joe,

We rigged up on the UMU 41 last Friday and are continuing work this week. I'll reach out for a path forward once we get the csg tested and leak interval identified. Just wanted to give you a heads up!

Thanks.

Hayden Moser

Operations Engineer | San Juan North Asset Team Hilcorp Energy Company | 1111 Travis St. | Houston, TX 77002 O: (713) 757-5276 | C: (479) 899-8940 | Hayden.Moser@hilcorp.com

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 397023

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	397023
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	11/14/2025