

Well Name: JICARILLA 153	Well Location: T26N / R5W / SEC 36 / SWNW / 36.4459455 / -107.3158104	County or Parish/State: RIO ARRIBA / NM
Well Number: 7	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC153	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003908093	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2877941

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 10/09/2025	Time Sundry Submitted: 01:25
Date Operation Actually Began: 09/20/2025	

Actual Procedure: The PC and the GL-DK have been commingled under DHC-4635. Please see attached procedure.

SR Attachments

Actual Procedure

JICARILLA_153_7_SR_WRITE_UP_20251009132500.pdf

SR Conditions of Approval

Specialist Review

2877941_153_7_3003908093_SR_RCMP_KGR_10142025_20251014114817.pdf

Well Name: JICARILLA 153	Well Location: T26N / R5W / SEC 36 / SWNW / 36.4459455 / -107.3158104	County or Parish/State: RIO ARRIBA / NM
Well Number: 7	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC153	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003908093	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DAWN NASH-DEAL	Signed on: OCT 09, 2025 01:25 PM
Name: HILCORP ENERGY COMPANY	
Title: Operations Regulatory Tech	
Street Address: 1111 TRAVIS ST	
City: HOUSTON	State: TX
Phone: (505) 324-5132	
Email address: DNASH@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 10/14/2025
Signature: Kenneth Rennick	

Form 3160-5 (October 2024)		UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED OMB No. 1004-0220 Expires: October 31, 2027	
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>				5. Lease Serial No. JIC153	
				6. If Indian, Allottee or Tribe Name JICARILLA APACHE	
				7. If Unit of CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other instructions on page 2				8. Well Name and No. JICARILLA 153/7	
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other				9. API Well No. 3003908093	
2. Name of Operator HILCORP ENERGY COMPANY				10. Field and Pool or Exploratory Area WEST LINDRITH/SOUTH BLANCO	
3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002		3b. Phone No. (include area code) (713) 209-2400		11. Country or Parish, State RIO ARRIBA/NM	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 36/T26N/R5W/NMP					

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

The PC and the GL-DK have been commingled under DHC-4635. Please see attached procedure.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DAWN NASH-DEAL / Ph: (505) 324-5132		Title Operations Regulatory Tech	
Signature (Electronic Submission)		Date 10/09/2025	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted		Date 10/14/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Title Petroleum Engineer
		Office RIO PUERCO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNW / 1650 FNL / 990 FWL / TWSP: 26N / RANGE: 5W / SECTION: 36 / LAT: 36.4459455 / LONG: -107.3158104 (TVD: 0 feet, MD: 0 feet)

BHL: SWNW / 1650 FNL / 990 FWL / TWSP: 26N / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>

October 14, 2025

Sundry Subsequent Report

Operator: Hilcorp Energy Company
Lease: JIC153

Well(s): Jicarilla 153 7, US Well Number # 30-039-08093
Location: SWNW Sec 36 T26N R5W (Rio Arriba County, NM)
Sundry SR ID: 2877941

The Gallup – Dakota completion code was updated from D1 to C1, effective September 20, 2025. The Pictured Cliffs completion code was updated from D2 to C2, effective September 20, 2025.

K. Rennick 10/14/2025



Well Operations Summary L48

Well Name: JICARILLA 153 #7

API: 3003908093

Field: BLANCO P.C. SOUTH (GAS)

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: HEC 102

Jobs

Actual Start Date: 9/11/2025

End Date: 9/18/2025

Report Number 1	Report Start Date 9/11/2025	Report End Date 9/11/2025
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Operation

TRAVEL TO SAN JUAN 28-6 #105M.

LOAD EQUIP. RIG MOVE SAFETY MEETING. MOB RIG & EQUIP TO JICARILLA 153 #7 (73.5 MILE MOVE). 4 RIG UP TRUCKS.

MIRU RIG & EQUIP. R/U FLOOR AND TUBING HANDLING EQUIPMENT.

PJSM. SICP- 35 PSI, SILSTP- 35 PSI, SISTTP- 35 PSI, SIBHP- 0 PSI, BDW IN 5 MIN.

N/D WELLHEAD AND N/U BOP. FUNCTION TEST (GOOD) TEST, INSTALL OFF SET PIPE RAMS, OFFSET SPOOL.

PULL HANGER, ON SHORT STRING, TOOH LAYING DOWN 1 1/2 TBG, PULL LONG STRING TBG STUCK WORK FOR 60 MINUTES, WORK FREE BEGIN TO LAYDOWN TBG

SIW, SECURE LOCATION, SDFN. DUE TO LIGHTNING AND RAIN

CREW TRAVEL TO YARD.

Report Number 2	Report Start Date 9/12/2025	Report End Date 9/12/2025
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Operation

TRAVEL TO WELLSITE. LEASE ROADS VERY MUDDY.

PJSA.

CHECK WELL PRESSURES. SITP-90 PSI. SICP-90 PSI. SIBHP-0 PSI. BLOWDOWN WELL IN 15 MINUTES.

SERVICE & START EQUIPMENT.

TRIP OUT WITH 1 1/2" WELL TUBING LAYING DOWN ONTO FLOAT.

CREW LUNCH BREAK.

CONTINUE OUT WITH 1 1/2" WELL TUBING. RECOVERED ALL OF LONG STRING TUBING. LAST 3 JOINTS HAD A HARD SCALE COATING THAT DISSOLVED IN 15% HCL.

SHUT IN WELL. NIPPLE DOWN OFFSET SPOOL. CHANGE OUT 1 1/2" OFFSET PIPE RAMS TO 2 3/8" PIPE RAMS. FUNCTION TESTED GOOD.

CHANGE OUT TUBING FLOATS. RECEIVED 249 JOINTS (7,749') OF 2 3/8" 4.7# J-55 WHITE BAND TUBING TO BE USED FOR PACKER RECOVERY AND WELL TUBING STRING.

SEND IN 330 JOINTS (10,395') OF 1 1/2" 2.9# J-55 WELL TUBING THAT IS BEING REPLACED TO TUBOSCOPE FOR CREDIT.

LOAD OUT DUAL STRING PRODUCTION WELLHEAD AND TUBING HANGER TO BE CHANGED OUT BY WSI WELLHEAD SERVICES.

SECURED WELL. SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE WEEKEND.

CREW TRAVEL TO YARD. LEASE ROAD VERY MUDDY.

Report Number 3	Report Start Date 9/15/2025	Report End Date 9/15/2025
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Operation

TRAVEL TO WELLSITE.

PJSA.

CHECK WELL PRESSURES. SICP-90 PSI. SIBHP-0 PSI. BLOWDOWN WELL IN 15 MINUTES.

SERVICE & START EQUIPMENT. MOVE IN, SPOT HOT SHOT FLOAT WITH FISHING TOOLS & DRILL COLLARS.

MEASURE AND MAKE UP FISHING/MILLING ASSEMBLY.

1- 2.375" O.D. X 2.84' PACKER RETRIEVING SPEAR (2.84').

1- 2.0625" O.D. X 2.67' DRAIN SUB (2.67').

1- 4.75" O.D. X 4.79' PIRANHA WASHOVER SHOE (4.79').

1- 4.5625" O.D. X 2.30' CANFIELD BUSHING (2.30').

1- 3.375" O.D. X 1.50' CROSSOVER (1.50').

1- 3.125" O.D. X 2.25' FLOAT SUB (2.25').

1- 3.125" O.D. 8.26' BOWEN HYDRAULIC JARS (8.26').

6- 3.125" O.D. (22 LBS/FT) DRILL COLLARS (OVERALL LENGTH-186.57').

1- 3.00" O.D. X 1.12' 2 3/8" I.F. X 2 3/8" EUE CROSSOVER (1.12').

1- 2 3/8" 4.7# J-55 PUP JOINT MARKER (2.22').

2 3/8" 4.7# J-55 WHITE BAND TUBING.

TALLY AND TRIP IN WITH 2 3/8" 4.7# J-55 WHITE BAND TUBING.

CREW LUNCH BREAK.

CONTINUE TO TALLY & TRIP IN WITH TUBING. TRIPPED TO 7,150' (PACKER AT 7,196'). WILL RIG UP POWER SWIVEL & AIR LINES TO BREAK CIRCULATION.



Well Operations Summary L48

Well Name: JICARILLA 153 #7

API: 3003908093

Field: BLANCO P.C. SOUTH (GAS)

State: NEW MEXICO

Sundry #:

Rig/Service: HEC 102

Operation

RIG UP POWER SWIVEL ASSEMBLY. TEST AIR LINES TO 1,500 PSI. TEST GOOD.

START AIR UNIT AT 1,800 CFM WITH MIST AT 15 BPH. AIR UNIT AT 750 PSI TO 1,200 PSI. ESTABLISH FLUID CIRCULATION AFTER 1 HOUR. WELL UNLOADING CONDENSATE/DRIP TO TANK. CONTINUE WITH AIR/MIST UNTIL LIGHT FOAM FLUID CIRCULATION WAS ESTABLISHED. DID NOT START MILLING OPERATION. TOO LATE IN THE DAY. WELL CONTINUED TO UNLOAD DRIP WITH SOME LIGHT FOAM FLUID.

1- 3 GAL PER 10 BBLS: C-CI 675C (CORROSION INHIBITOR).

1 - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER).

SHUTDOWN AIR/MIST CIRCULATION. HANG BACK POWER SWIVEL ASSEMBLY.

SECURED WELL. SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING.

CREW TRAVEL TO YARD.

Report Number

4

Report Start Date

9/16/2025

Report End Date

9/16/2025

Operation

TRAVEL TO WELLSITE.

PJSA.

CHECK WELL PRESSURES. SITP-0 PSI (STRING FLOAT). SICP-140 PSI. SIBHP-0 PSI. BLOWDOWN WELL IN 15 MINUTES.

SERVICE & START EQUIPMENT.

RIG UP POWER SWIVEL.

START AIR UNIT AT 1,200 CFM WITH MIST AT 15 BPH. AIR UNIT AT 750 PSI TO 1,200 PSI. ESTABLISH FLUID CIRCULATION AFTER 1/4 HOUR. WELL UNLOADING CONDENSATE/DRIP TO TANK. CONTINUE WITH AIR/MIST UNTIL LIGHT FOAM FLUID CIRCULATION WAS ESTABLISHED. START MILLING ON PACKER. MILLED OUT SLIPS, PACKER RELEASED. CIRCULATE UNTIL CLEAN.

1- 3 GAL PER 10 BBLS: C-CI 675C (CORROSION INHIBITOR).

1 - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER).

CREW LUNCH BREAK.

SHUTDOWN AIR/MIST. HANG BACK POWER SWIVEL. TRIP OUT OF WELL WITH TUBING/MILLING TOOLS. RECOVERED PACKER REMNANTS.

TRIP IN WITH DRILL COLLARS AND LAYDOWN ONTO HOT SHOT FLOAT.

MEASURE & MAKE UP MILLING/CLEAN OUT ASSEMBLY FOR 5 1/2" CASING.

1- 4.75" O.D. X 2.11' 5-BLADE JUNK MILL (2.11').

1- 3.125" O.D. X 1.85' BIT SUB (1.85').

2 3/8" 4.7# J-55 WHITE BAND TUBING FROM THE DERRICK.

TRIP IN WITH MILL/TUBING. TRIPPED TO 7,235' (DAKOTA PERFS: 7,272'- 7,518').

SECURED WELL. SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING.

CREW TRAVEL TO YARD.

Report Number

5

Report Start Date

9/17/2025

Report End Date

9/17/2025

Operation

TRAVEL TO WELLSITE.

PJSA.

CHECK WELL PRESSURES. SITP-0 PSI (STRING FLOAT). SICP-140 PSI. SIBHP-0 PSI. BLOWDOWN WELL IN 15 MINUTES.

SERVICE & START EQUIPMENT.

CONTINUE TRIP IN WITH MILL/TUBING. TAGGED FILL/JUNK AT 7,401' (DAKOTA PERFS: 7,272'- 7,518').

RIG UP POWER SWIVEL.

START AIR UNIT AT 1,200 CFM WITH MIST AT 15 BPH. AIR UNIT AT 850 PSI TO 1,100 PSI. ESTABLISH FLUID CIRCULATION AFTER 1/4 HOUR. WELL UNLOADED CONDENSATE/DRIP TO TANK. START MILLING ON JUNK/FILL DOWN TO 7,549'. VERY HARD TAG. (BOTTOM DK PERF @ 7,518'). CIRCULATE UNTIL RETURNS WERE CLEAN.

1- 3 GAL PER 10 BBLS: C-CI 675C (CORROSION INHIBITOR).

1 - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER).

SHUTDOWN AIR/MIST. RIG DOWN POWER SWIVEL ASSEMBLY.

TRIP OUT OF WELL WITH TUBING/MILL. STAND BACK INTO THE DERRICK.

SHUT IN, SECURED WELL. SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING.

CREW TRAVEL TO YARD.

Report Number

6

Report Start Date

9/18/2025

Report End Date

9/18/2025

Operation

TRAVEL TO WELLSITE.

PJSA.



Well Operations Summary L48

Well Name: JICARILLA 153 #7

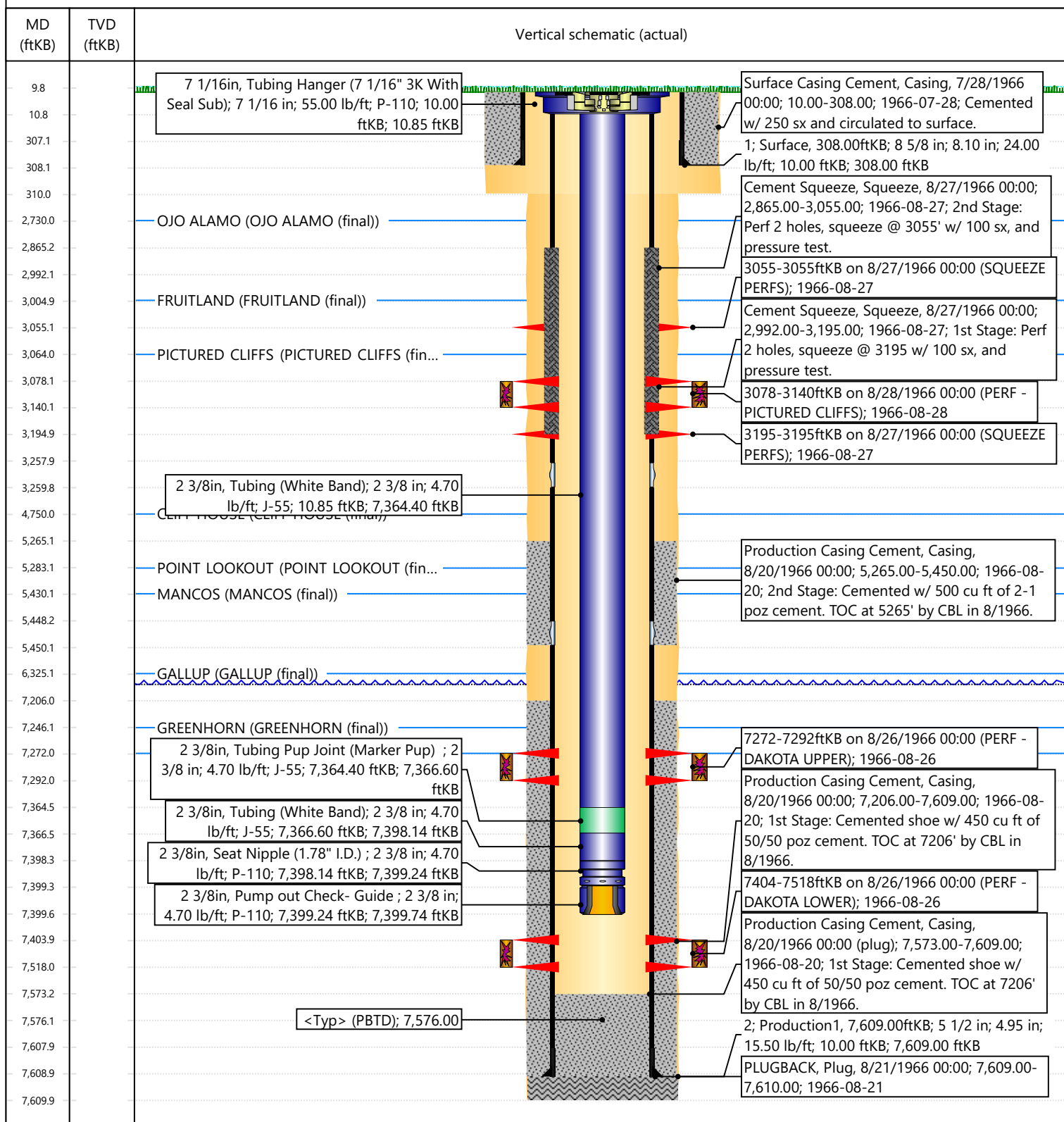
API: 3003908093	Field: BLANCO P.C. SOUTH (GAS)	State: NEW MEXICO
	Sundry #:	Rig/Service: HEC 102

Operation
CHECK WELL PRESSURES. SICP-170 PSI. SIBHP-0 PSI. BLOWDOWN WELL IN 30 MINUTES.
SERVICE & START EQUIPMENT.
MAKE UP 2 3/8" PRODUCTION BHA. PREPARE DRIFTING TOOLS. PREPARE TO TRIP IN DRIFTING TUBING.
1- 2 3/8" PUP OUT CHECK (.50'). 1- 2 3/8" SEAT NIPPLE 1.78" I.D. (1.10'). 1- 2 3/8" 4.7# J-55 WHITE BAND TBG JNT (31.54'). 1- 2 3/8" 4.7# J-55 PUP JNT MARKER (2.20').
DRIFT & TRIP INTO WELL WITH 2 3/8" PRODUCTION TUBING. SHUTDOWN FOR 30 MINUTES TO LET THUNDERSTORM PASS THRU AREA. CONTINUE TO DRIFT & TRIP INTO WELL WITH 2 3/8" PRODUCTION TUBING. NO NEW FILL TAGGED AT 7,570' (PBD). PULL TO LANDING DEPTH.
CREW LUNCH/WATER BREAK.
INSTALL TUBING HANGER & LAND. PRODUCTION TBG LANDED AT 7,399.74 K.B. (10.0' K.B.). TOP OF 1.78" I.D. SEAT NIPPLE AT 7,398.14' K.B.
1- 2 3/8" PUP OUT CHECK. (.50') 1- 2 3/8" (1.78" I.D.) SEAT NIPPLE (1.10'). 1- 2 3/8" 4.7# J-55 TBG JNT WHITE BAND (31.54'). 1- 2 3/8" 4.7# PUP JNT MARKER (2.20'). 235- 2 3/8" 4.7# J-55 TBG JNTS WHITE BAND (7,353.55'). 1- 7 1/16" X 3K TBG HANGER WITH SEAL SLEEVE (.85').
RIG DOWN FLOOR & TUBING TOOLS. NIPPLE DOWN BOP ASSEMBLY. NIPPLE UP NEW PRODUCTION MASTER VALVE/WELLHEAD WITH SEAL SLEEVE PREP.
RIG UP AIR UNIT TO TUBING HEAD.
START AIR UNIT AT +/- 1,200 CFM. TEST TUBING STRING TO 550 PSI. TEST GOOD. PUMP 5 BBLs WATER WITH 8 GALS CORROSION INHIBITOR. RESTART AIR UNIT & PUMP OFF CHECK AT 700 PSI. CONTINUE WITH AIR/MIST/CORROSION INHIBITOR. CASING & TUBING DID NOT UNLOAD ANY WELL FLUID. SHUTDOWN AIR UNIT.
LET CASING & THEN TUBING FLOW TO TANK.
RIG DOWN SERVICE UNIT AND ALL EQUIPMENT. PREPARE RIG EQUIPMENT FOR RIG MOVE. SHUT IN, SECURED WELL & EQUIPMENT.
ROAD SERVICE RIG & DOG HOUSE TO LOCATION IN GOBERNADOR JUST OFF OF HWY #64 AND PARKED. CREW TRAVEL TO YARD.



API / UW1 3003908093	Surface Legal Location 036-026N-005W-E	Field Name BLANCO P.C. SOUTH (GAS)	Route 1406	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,652.00	Original KB/RT Elevation (ft) 6,662.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 9/18/2025 09:00	Set Depth (ftKB) 7,399.74	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 7/27/1966 00:00

Original Hole, JICARILLA 153 7 [VERTICAL]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 515351

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 515351
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	11/17/2025