

Well Name: CARSON 32-4-32	Well Location: T32N / R4W / SEC 32 / SESE / 36.9393242 / -107.271542	County or Parish/State: RIO ARRIBA / NM
Well Number: 1H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM130338	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003931489	Operator: COLEMAN OIL & GAS INCORPORATED	

Subsequent Report

Sundry ID: 2877225

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 10/06/2025	Time Sundry Submitted: 09:46
Date Operation Actually Began: 09/17/2025	

Actual Procedure: Please see attachment for intermediate and lateral drilling operations for the subject well.

SR Attachments

PActual Procedure

Carson_32_4_32_1H_Drilling_and_Casing_Summary_20251006094430.pdf

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US Well Number: 3003931489	Operator: COLEMAN OIL & GAS INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NOLAN REDMOND	Signed on: OCT 06, 2025 09:44 AM
Name: COLEMAN OIL & GAS INCORPORATED	
Title: Geo/Eng Tech	
Street Address: 600 17TH STREET SUITE 600S	
City: DENVER	State: CO
Phone: (720) 484-2347	
Email address: nredmond@catamountep.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 10/16/2025
Signature: Kenneth Rennick	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 1182 FSL / 740 FEL / TWSP: 32N / RANGE: 4W / SECTION: 32 / LAT: 36.9393242 / LONG: -107.271542 (TVD: 0 feet, MD: 0 feet)

PPP: SESE / 1182 FSL / 740 FEL / TWSP: 32N / RANGE: 4W / SECTION: 32 / LAT: 36.9393242 / LONG: -107.271542 (TVD: 3400 feet, MD: 3400 feet)

BHL: SWSW / 660 FSL / 660 FWL / TWSP: 32N / RANGE: 4W / SECTION: 32 / LAT: 36.9378773 / LONG: -107.2847036 (TVD: 3991 feet, MD: 7699 feet)

PPP: SESE / 1182 FSL / 740 FEL / TWSP: 32N / RANGE: 4W / SECTION: 32 / LAT: 36.9393242 / LONG: -107.271542 (TVD: 3385 feet, MD: 3385 feet)

BHL: NWSW / 1968 FSL / 660 FWL / TWSP: 32N / RANGE: 4W / SECTION: 32 / LAT: 36.9414709 / LONG: -107.2847222 (TVD: 3970 feet, MD: 7776 feet)

Carson 32-4-32 1H
30-039-31489

Surface Hole Spud and Casing:

7/22/2025: Move in rig up Mote drilling

7/23/2025: Spud well with 12 ¼" bit, drill to 337', shut down for night

7/24/2025: Circulate to bottom, TOOH. Run casing as follows: 16 joints 9 5/8" 36# J-55 casing, set @ 322.15', float collar @ 286.08'. Cement as follows: Pump 10 bbls FW spacer, 22.6 bbls (91 sxs) Type III cement @ 14.6 PPG, drop plug & displace w/ 22.6 bbls H2O, floats held, 15 bbls cement to surface. Rig down and move off cement equipment. Rig down move out MOTE.

Pilot Hole:

9/17/2025-9/21/2025: MIRU Aztec 920

9/22/2025: Test BOPE and 9 5/8" Surface casing to 1500 psi for 30 minutes, good test. P/U directional tools, begin drilling 8 ¾" Pilot Hole.

9/23/2025: Continue drilling 8 ¾" Pilot Hole to TD @ 4391'. TOOH, L/D directional tools, perform wiper trip

9/24/2025: Finish wiper trip, run 7" 26# J-55 LTC casing to 4,381'.

9/25/2025: Cement as follows: HPJSM w/ Rig Crew And Drake Cementers. - R/U cementers & test lines to 3,000 PSI. Pump 30 bbls 9.5 PPG stop loss spacer. Shut down, batch up cement. Pump 145 bbls 12.5 PPG Type III blend, 2.15 yield, 378 sx, 12.04 gal/sx lead cement (60% excess). Pump 41 bbls (30% excess) 13.5 ppg type III blend, 1.71 yield, 135 sx, 8.86 gal/sx. Drop plug, displace 2/ 165 bbls fresh water. Bump plug w/ 1500 PSI, 500 over 1000 FCP. Bled back ½ bbls, floats held. 50 bbls cement back to surface. Wait on Cement, run GR/CCL/CNL log. Test Intermediate Casing To 1500 Psi for 30 Min, good test.

Lateral Drilling:

9/25/2025: Set plug for Whipstock #1 @ 3973'.

9/26/2025: Mill window #1, TOW @ 3953, BOW @ 3961. Begin drilling 6 1/8 hole for Lateral #1

9/27/2025: Continue drilling Lateral #1

9/28/2025: TD lateral #1 @ 7909. Circulate hole clean, run pre perforated 4 ½" 11.6# J55 LTC liner, TOL @ 3968, BOL @7880.

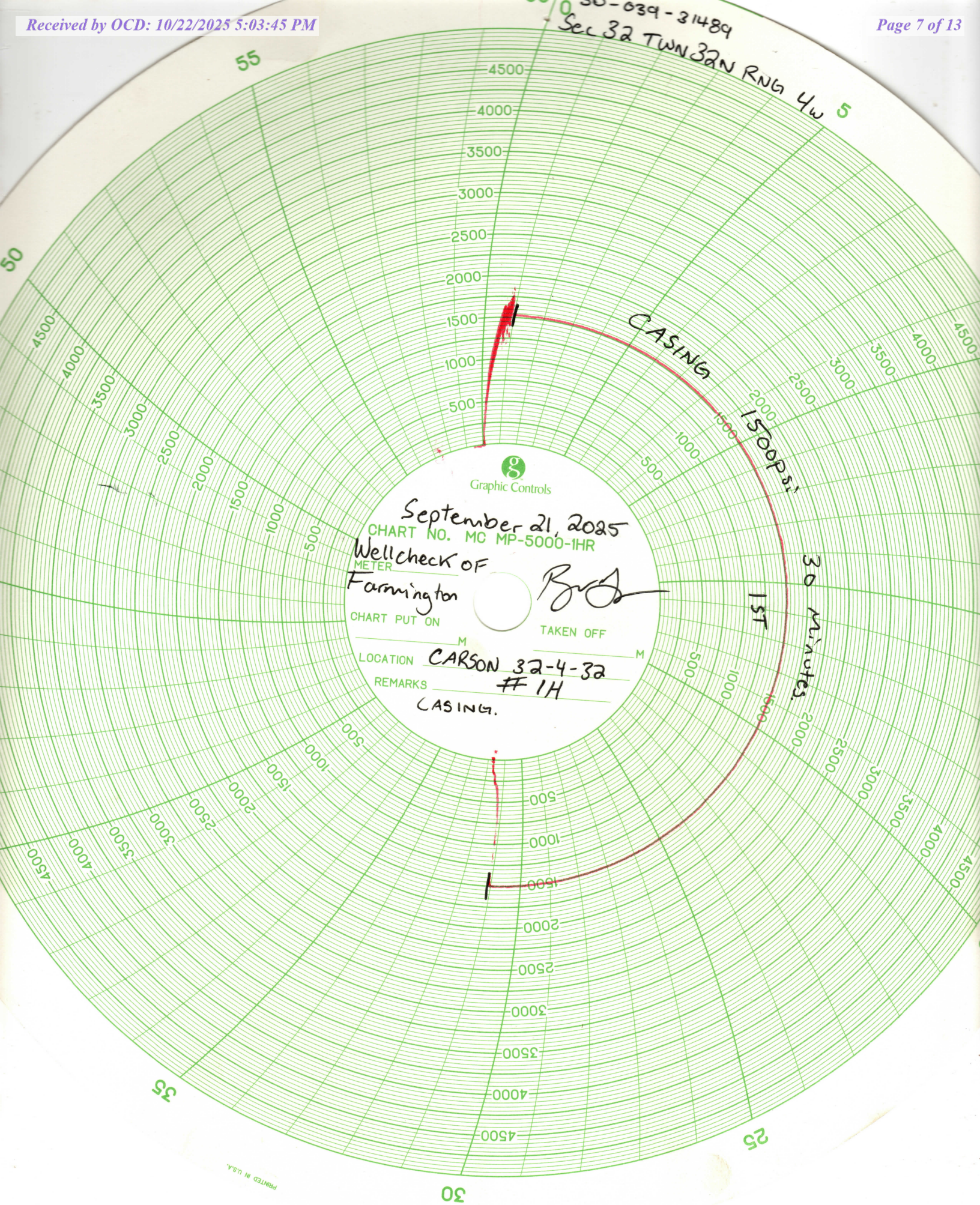
9/29/2025: Set new bridge plug @ 3929. Mill window for Lateral 2, TOW 3910, BOW 3918. Begin drilling 6 1/8" Lateral 2.

9/30/2025: Drill Lateral 2

10/1/2025: TD lateral #2 @ 7924'. Circulate hole clean

10/2/2025: Run pre perforated 4 ½" 11.6# J55 LTC liner set @ 7861.

10/3/2025-10/5/2025: RDMO Aztec 920





Treatment Report 1

Customer:	Coleman oil and gas
Well Name:	Carson 32-4-32 #1H
Job Type:	9 5/8 Surface
State:	New Mexico
County:	Rio Arriba
API:	30-039-31489
Legals:	

Drake Energy Services
607 West Pinon Street
Farmington NM, 87401
Office: (505) 327-7301
Fax: (505) 327-7304
DATE:

OH Size:

Casing Size: 9 5/8

Tubing Size: 12 1/4

Cement	Denisty	Yield	Mix water
14.6	14.6	1.38	23

Date	Time	Volume of Fluid Pumped	Fluid Type	Pressure	Rate	Event
mm/dd/yy	h:mm	bbls	name	psi	bpm	Description of operation and fluid pumped
7/24/2025	12:30					Arrived on location
	1:00					Spot and rig up equipment
	3:26					Safety meeting
	3:42		h2o	1000		Pressure test
	3:43	10	h2o	18	2	10 bbls fresh water
	3:49		cmt			SD Batch up 14.6 ppg
	3:51	22.6	cmt	123	3.6	ST pumping 14.6 ppg
	4:03		cmt			SD
	4:12		h2o			Drop Plug
	4:13	22.6	h2o	70	3	ST Disp 22.6
	4:20		h2o	120		Top of Plug
	4:26		h2o	675		Bump plug
	4:28		h2o			Check float held
	4:28					.8 Flow back
						15 bbls of cement to surface
TOTAL:	14:11	55.2				

Supervisor Signature

Prof. Michael Lewis





Treatment Report 1

Customer: Coleman Oil&Gas
Well Name: Carson 32-4-32
Job Type: 7" Intermediate
State: Colorado
County: La Plata
API: 30-039-31489
Legals:

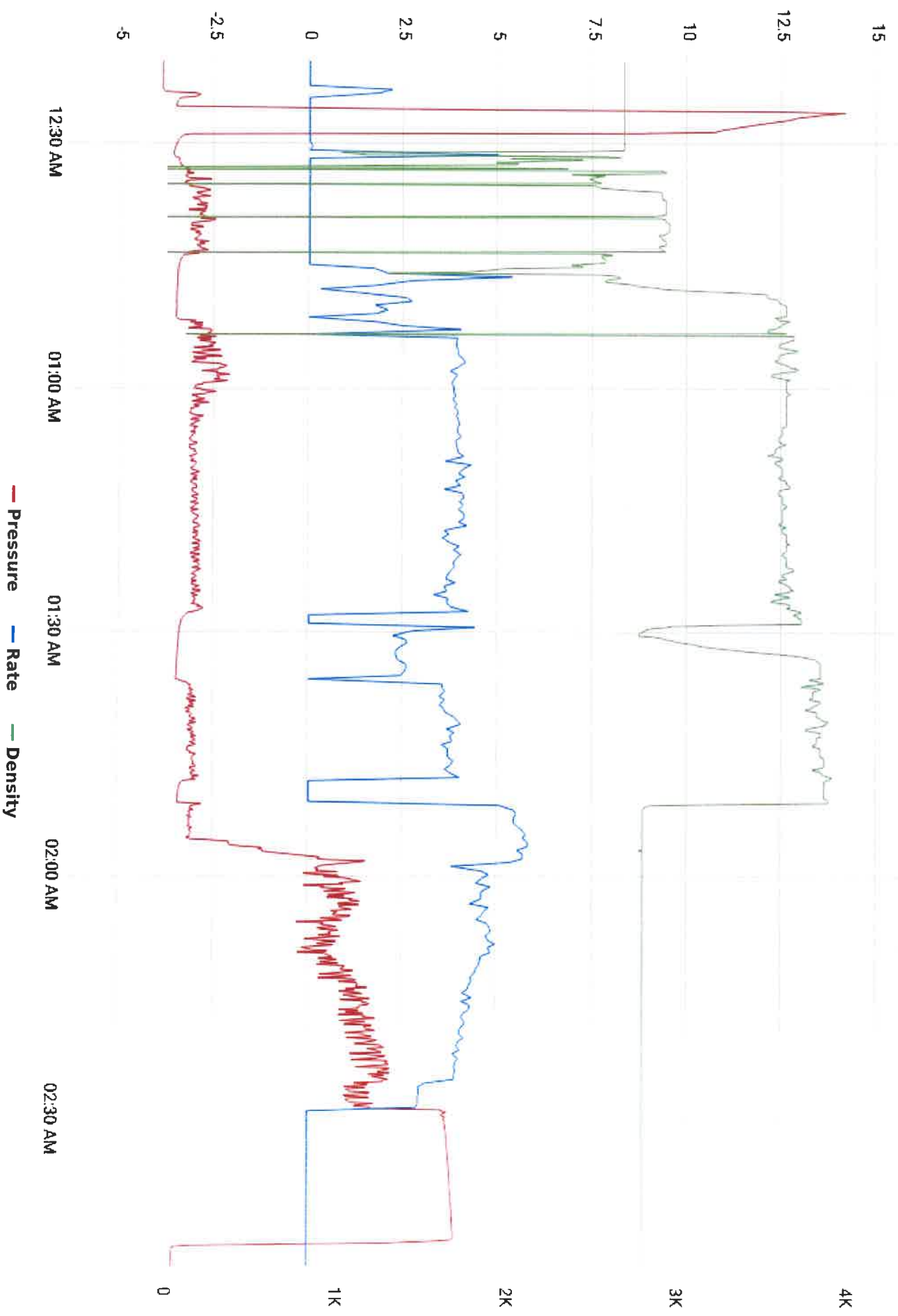
Drake Energy Services
 607 West Pinon Street
 Farmington NM, 87401
 Office: (505) 327-7301
 Fax: (505) 327-7304
DATE: 9/25/2025

OH Size: 8 3/4	Cement	Density	Yield	Mix water
Casing Size: 7"	378	12.5	2.15	12.04
Tubing Size:	135	13.5	1.71	8.86

Date	Time	Volume of Fluid Pumped	Fluid Type	Pressure	Rate	Event
mm/dd/yy	h:mm	bbls	name	psi	bpm	Description of operation and fluid pumped
9/24/2025	21:00					Arrived on location
						Spot Equipment/rig up
	23:40					Safety Meeting
	0:26			4000		Pressure test lines to 4000 psi
	0:34	30	Stoploss			St.30 bbls stoploss spacer
	0:40					sd/batch lead cmt to 12.5#
	0:53	145	CMT			St.145 bbls lead cmt@12.5#
	1:28					sd/batch tail cmt to 13.5#
	1:37	41	CMT			St.41 bbls tail cmt@13.5#
	1:49					sd/dp
	1:53	165.8	H2O			St.165.8 bbls disp.
						caught plug@ 28 bbls away
						50 bbls cmt returns
						last seen psi before bumping plug 1100
	2:30					sd/bp to 1600
						1/2 bbl flowback
						check float/held
						est tot 2803
TOTAL:	8:30	381.8				

Supervisor Signature

Coleman Oil and Gas 32-4-32 #1H
7" Intermediate 9/25/25

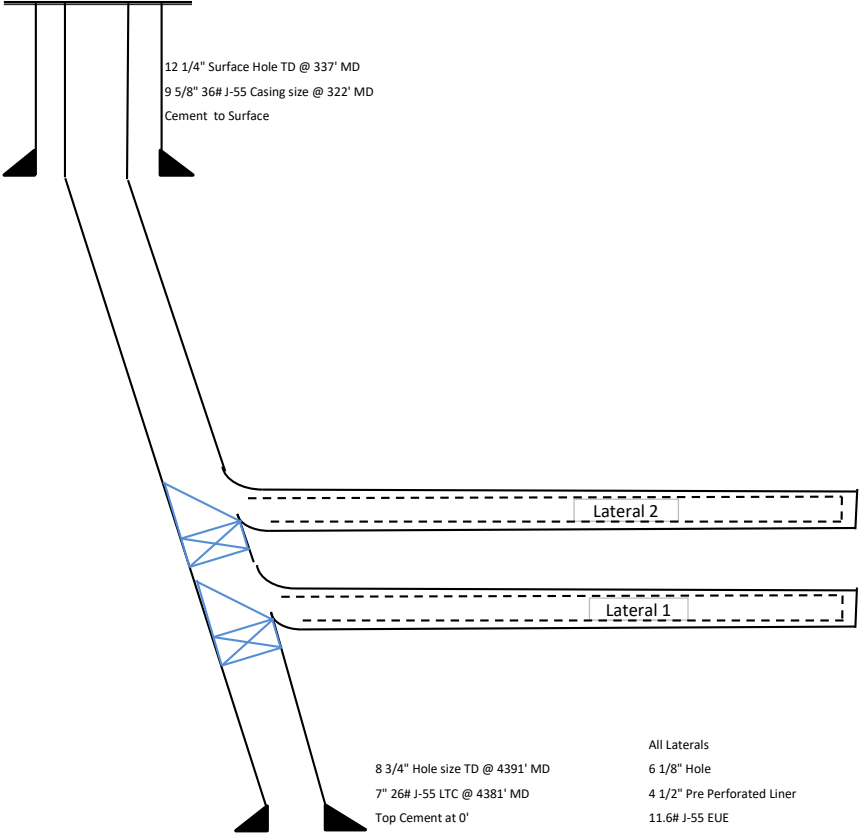


Carson 32-4-32 1H

Lateral WBD

DRAWING NOT TO SCALE

State: New Mexico
County: Rio Arriba
API: 30-039-31489
GL: 7147
KB: 7162



							Total Depth								
Well/Lateral Name	Top of Window	Base Of Window	Bridge Plug	KOP Method	KOP (MD)	KOP (TVD)	First Take Point	TD (MD)	TD (TVD)	Liner Bottom	Liner Top	Perfs	Last Take Point	BHL	Notes
Pilot Hole	N/A	N/A	N/A	Bent housing				4391	4111	N/A	N/A			1264 FSL & 1020 FEL	BHL in S32 T32N R4W
Lateral #1	3953.0	3961.0	3973.0	Whip stock	3953	3757	1182 FSL & 1060 FEL	7909	3903	7880.0	3968.0	4242-7880	746 FSL & 691 FWL	746 FSL & 691 FWL	BHL in S32 T32N R4W
Lateral 2	3910.0	3918.0	3929.0	Whip stock	3918	3731	1449 FSL & 1122 FEL	7924	3896	7861	3928	3960-7860	1930 FSL & 696 FWL	1930 FSL & 696 FWL	BHL in S32 T32N R4W

*No Perfs in Pilot Hole

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 519193

CONDITIONS

Operator: COLEMAN OIL & GAS INC P.O. Drawer 3337 Farmington, NM 87499	OGRID: 4838
	Action Number: 519193
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	None	11/17/2025