

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: BURNT MESA Well Location: T32N / R7W / SEC 26 / County or Parish/State: SAN

SESE / 36.9463828 / -107.5291319 JUAN / NM

Well Number: 2M Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMNM2995 Unit or CA Name: Unit or CA Number:

COMPANY

Subsequent Report

Sundry ID: 2816551

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 10/11/2024 Time Sundry Submitted: 05:52

Date Operation Actually Began: 08/07/2024

Actual Procedure: Hilcorp Energy has performed the frac isolation, please see the attached isolation operations, an additional NOI will be filed to remove the CIBP after completion of the fracs.

SR Attachments

Actual Procedure

BURNT_MESA_2M_SR_Frac_Isolation_20241011055149.pdf

Page 1 of 2

eceived by OCD: 10/11/2024 12:44:51 PM Well Name: BURNT MESA

Well Location: T32N / R7W / SEC 26 /

SESE / 36.9463828 / -107.5291319

County or Parish/State: SAN 20

JUAN / NM

Well Number: 2M

Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name:

Lease Number: NMNM2995

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004533274

Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: OCT 11, 2024 05:51 AM **Operator Electronic Signature: AMANDA WALKER**

Name: HILCORP ENERGY COMPANY Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTON State: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Accepted Disposition Date: 10/11/2024

Signature: Kenneth Rennick

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

BUR	5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit of CA/Agreement, Name and/or No.					
SUNDRY N Do not use this t abandoned well. (
SUBMIT IN						
1. Type of Well	8. Well Name and No.					
Oil Well Gas V 2. Name of Operator						
	I			9. API Well No.		
3a. Address	3b. Phone	e No. (includ	le area code)	10. Field and Pool or Explora	tory Ar	ea
4. Location of Well (Footage, Sec., T., K		11. Country or Parish, State				
12. CHE	CK THE APPROPRIATE BOX(ES) T	O INDICAT	E NATURE O	F NOTICE, REPORT OR OT	HER D	ATA
TYPE OF SUBMISSION			ТҮРЕ	OF ACTION		
Notice of Intent	Acidize	Deepen		Production (Start/Resume)		Water Shut-Off
	Alter Casing	Hydraulic F	racturing	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Constr	ruction	Recomplete		Other
	Change Plans	Plug and Abandon		Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	L	Water Disposal		
is ready for final inspection.)	true and correct. Name (Printed/Type					
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)						
		Title				
Signature		Date				
	THE SPACE FOR F	EDERA	L OR STA	TE OFICE USE		
Approved by						
**			Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C Section 1001 and Title 4	3 U.S.C Section 1212, make it a crime	for any pers	on knowingly	and willfully to make to any d	epartme	ent or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

 $0. \ SHL: \ SESE\ /\ 795\ FSL\ /\ 700\ FEL\ /\ TWSP: \ 32N\ /\ RANGE: \ 7W\ /\ SECTION: \ 26\ /\ LAT: \ 36.9463828\ /\ LONG: \ -107.5291319\ (\ TVD: \ 0\ feet\)$ BHL: $SESE\ /\ 795\ FSL\ /\ 700\ FEL\ /\ TWSP: \ 32N\ /\ SECTION: \ /\ LAT: \ 0.0\ /\ LONG: \ 0.0\ (\ TVD: \ 0\ feet\)$



Well Operations Summary L48

Well Name: BURNT MESA #2M

API: 3004533274 Field: BLANCO MESAVERDE (PRORATED GAS

State: NEW MEXICO Permit to Drill (PTD) #: Sundry #: Rig/Service: BWD 104

Jobs

Actual Start Date: 8/7/2024 **End Date:**

Report Start Date Report Number Report End Date 8/7/2024 8/7/2024

Operation

CREW TRAVEL TO LOCATION

ACCEPT HEC #104 AT 07:00 ON 8/7/2024. HOLD PJSM.

MOB FROM THE ALLISON UNIT 123H. (6 MILE MOVE). SPOT RIG AND EQUIP. RIG UP. BDW.

SIP: 120 PSI SICP: 108 PSI SIBHP: 0 PSI SIINTER: 0 PSI

N/D TREE. P/U BOP INSTALL ON WELL. CONNECT HYDRAULIC LINES FUNSTION TEST. PRESSURE TEST (GOOD)

RIG UP FLOOR AND EQUIP. UNLOCK HANGER PULL HANGER AND REMOVE. RIH TAG AT 8246'. LAY DOWN TAG JT

R/U SCANNERS. POH W/ 2-3/8 TBG. ORDER REPLACEMENT TBG.

TBG SCAN 26-YELLOW 48- BLUE 31- GREEN 161 RED

MAKE UP 3-7/8 BIT AND STRING MILL. STRAP TBG IN DERRICK. CHECK WELL FOR PRESSURE. RIH W / TBG. TO1400'

SECURE WELL FOR THE NIGHT. PREP TBG FLOAT W / BAD TBG. DEBRIEF CREW

Report Number Report End Date 8/8/2024 8/8/2024

Operation

CREW TRAVEL TO LOCATION.

S/M. START RIG AND EQUIP. BDW.

STIP: 100 PSI SICP: 100 PSI SIBHP: 0 PSI SIINTER: 0 PSI BDW: 10 MIN

SPOT IN REPLACEMENT TBG, PREP AND STRAP

MAKE UP 3-7/8 BIT AND STRING MILL. RIH W / 2-3/8 TBG PICKING UP OFF OF FLOAT TO 8219'

POH W / TBG LAY DOWN 3-7/8 BIT AND STRING MILL

MAKE UP HILCORP CIBP. RIH W / 2-3/8 TBG TO 8190' SET CIBP. RELEASE CHANGE OVER TO POH

LAY DOWN 59 JTS. EOT AT 6378'

Report Number Report Start Date Report End Date 8/9/2024 8/9/2024

Operation

CREW TRAVEL TO LOCATION

HOLD PJSM. CHECK WELL FOR PRESSURE. BDW.

STIP: 80 PSI SICP: 80 PSI SIBHP: 0 PSI SIINTER: 0 PSI **BDW: 10 MI**

FINISH POH W / LAY DOWN SETTING TOOL FOR CIBP

CHANGE OVER TO RIH. S/M WITH SELECT OIL TOOL. MAKE UP PACKER

RIH W / PACKER TO 6357' SET AND LAND HANGER IN COMPRESSION W/ 15K. CONNECT RIG PUMP TO TBG LOAD W / 51 BBL. PRESSURE UP TO 560 PSI SHUT IN PRESSURE DROPPED TRIED 3 MORE TIMES WITH NO SUCCESS. RELEASED PACKER LET EQUALIZE. P/U PACKER DRAGING UP HOLE. REMOVE HANGER. RIH TO 6388' SET PACKER W / HANGER LAND W / 15K COMPERSSION. TRIED TO PACK OFF ELEMENTS DID NOT PACK OFF RELEASE PACKER

POH W / PACKER BREAK DOWN. LOAD OUT SELECT

SECURE WELL. DEBRIEF CREW

Report Number Report Start Date Report End Date 8/12/2024 8/12/2024

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Released to Imaging: 11/17/2025 9:21:59 AM



Well Operations Summary L48

Well Name: BURNT MESA #2M

API: 3004533274

Field: BLANCO MESAVERDE (PRORATED GAS State: NEW MEXICO

Sundry #: Rig/Service: BWD 104

Operation

CREW TRAVEL TO LOCATION.

HOLD PJSM. CHECK WELL FOR PRESSURE. BDW.

STIP: 80 PSI SICP: 80 PSI SIBHP: 0 PSI SIINTER: 0 PSI BDW: 10 MIN

S/M WITH SELECT OIL TOOL. SPOT IN TRUCK, UNLOAD PACKER M/U ON TBG, RIH W / 2-3/8 TBG TO 6392'. TRY TO SET PACKER, DRAGING UP HOLE. PULL HANGER TO RIG FLOOR MAKE P/U 1 JT AND HANGER RIH TO 6422'. SET PACKER, SET DOWN 15K IN COMPRESSION LOCK IN HANGER.

CONNECT RIG PUMP TO TBG. LOAD W / WATER. PRESSURE TEST CIBP, PACKER AND TBG TO 600 PSI. 30 MIN TEST GOOD. BLEED OFF PRESSURE

RIG DOWN FLOOR AND EQUIP. N/D BOP. P/U TREE INSTALL ON WELL. CONNECT FLOW LINE.

RIG DOWN SERVICE UNIT AND ALL GROUND EQUIP. PREP TO MOVE. RELEASE RIG AT 16:00

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3; Production, 8,334.21ftKB; 4 1/2 in; 4.00 in;

Report Printed: 10/11/2024

11.60 lb/ft; 15.00 ftKB; 8,334.21 ftKB

Hilcorp Energy Company

Current Schematic - Version 3

PI / UWI 0 <mark>04533</mark>	274	Surface Legal Location 026-032N-007W-P	Field Name BLANCO MESAVERDE (PRORATED	Route 0506	State/Province NEW MEXICO	Well Configuration Type VERTICAL
round Elev ,726.00		Original KB/RT Elevation (ft) 6,741.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
ubing S	Strings					
un Date /12/202	4 06:00	Set Depth (ftKB) 6,422.62	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 7/21/2006 10:30
			Original H	ole [VERTICAL]		
MD	TVD				D.	
(ftKB)	(ftKB)			Vertical schematic (actua		
15.4 –	- 15.4 -	2 3/8in, Tubing Hanger; 2 3 55; 15.0	/8 in; 4.60 lb/ft; J-		Atticklik Basidibiladia basidi diktoribilad	
17.7 -	- 17.7 -	,				ent, Casing, 7/22/2006 iE); 15.00-150.80; 2006-07
70.9 –	- 70.9 -				-22; CEMENT WITH BBLS TO SURFACE	114 SX CIRCULATING 11
149.9 -	- 149.9 -				1; Surface, 150.81ftk	(B; 9 5/8 in; 9.00 in; 32.30
159.1 -	159.1				Intermediate Casing	
1,673.6 – 2,613.8 –	- 1,673.5 - - 2,613.7 -	— OJO ALAMO (OJO ALAMO (final))		7/26/2006 00:00 (SI	NGLE STAGE); 15.00- 16; CEMENT WITH 480 SX
3,200.1	- 3,200.0 -	KIRT 2 3/8in, Tubing; 2 3/8	in; 4.70 lb/ft; J-55;	- Name -	CIRCULATING 42 BE	
3,644.0 -	- 3,643.9 -	FRUL 15.50 f PICTURED CLIFFS (PICTURE	tKB; 6,349.81 ftKB D CLIFFS (fin			
3,909.1 -	- 3,908.9 -	LEWIS (LEWIS (final))				
3,952.8 –	- 3,952.6 -				2; Intermediate, 3,9	54.01ftKB; 7 in; 6.46 in;
3,963.9 -	- 3,963.7 -	— HUERFANITO BENTONITE (I	HUFRFANIT -		20.00 lb/ft; 15.00 ftk	(B; 3,954.01 ftKB
4,510.2 –	– 4,509.9 –	— CHACRA (CHACRA (final)) –			5407-5845ftKR on 1	1/1/2006 13:15 (PERF -
5,371.1 –	- 5,370.6 -	UPPER CLIFFHOUSE (UPPER 2 3/8in, Tubing; 2 3/8	in; 4.70 lb/ft; J-55;		CLIFF HOUSE MASS	IVE); 2006-11-01 13:15
5,407.2 - 5,754.9 -	- 5,406.7 - - 5,754.4 -	MAS 2 3/8in, Tubing; 2 3/8				NGLE STAGE); 3,200.00-
5,895.0	- 5,894.5 -	6,351.89 f	tKB; 6,383.56 ftKB		8,338.00; 2006-07-3 TOC DETERMINED E	:1; CEMENT WITH 322 SX BY CBL
6,314.0	- 6,313.4 -	2 3/8in, valve/ Compression	6,384.48 ftKB		5895-6329ftKB on 1 POINT LOOKOUT); 2	1/1/2006 09:15 (PERF - 2006-11-01 09:15
6,349.7 –	- 6,349.2 -	in, 6,384.48 f	tKB, 6,386.62 ftKB			
6,383.5 -	- 6,382.9 -		tKB; 6,415.72 ftKB			
6,386.5	- 6,385.9 -	2 3/8in, Packer; 2 3/8	3 in; 6,415.72 ftKB; 6,422.23 ftKB			
6,422.2 -	- 6,421.6 -	2 3/8in, Wireline Guide;	2 3/8 in; 6,422.23 tKB; 6,422.62 ftKB			
6,450.1	- 6,449.5 -	— MANGUS AVIANGUS KIRAN) — GALLUP (GALLUP (final))				
7,776.9	7,776.1					
7,955.4 – 8,101.0 –	- 7,954.5 - - 8,100.2 -	GREENHORN (GREENHORN				
8,190.9	8,190.1	3 7/8 in, Bridge Plug - Te 8,191.0; HILCORP CIBP SET	AT 8190' . PACKER			
8,235.9	- 8,235.0 -	SET IN COMPI DAKOTA (DAKOTA (final))	RESSION AT 6422'			
8,317.9 —	– 8,317.0 <i>–</i>				8243-8333ftKB on 1 DAKOTA); 2006-10-3	0/31/2006 07:15 (PERF - 31 07:15
8,333.0 —	- 8,332.1 -	<typ></typ>	· (PBTD); 8,333.00		1	

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8,334.3

8,333.4

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 392036

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	392036
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	11/17/2025