

Santa Fe Main Office
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General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other		WELL API NO. 30-045-29401 5. Indicate Type of Lease STATE ☒ FEE ☐ 6. State Oil & Gas Lease No. NMNM110595
2. Name of Operator ENDURING RESOURCES, LLC		7. Lease Name or Unit Agreement Name FEDERAL STATE COM
3. Address of Operator 200 S ENERGY Ct, Farmington, NM 87401		8. Well Number 002
4. Well Location Unit Letter <u>O</u> : <u>1120</u> feet from the <u>SOUTH</u> line and <u>1605</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>30N</u> Range <u>11W</u> NMPM County <u>SAN JUAN COUNTY</u>		9. OGRID Number 372286 10. Pool name or Wildcat BASIN FRT COAL (MV ZA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5893'		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Enduring Resources performed a workover for a hole in tubing. An updated well schematic is attached.

Spud Date: 12/02/1996

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chalon LeFebre TITLE Regulatory Specialist DATE 9/19/25
 Type or print name Chalon LeFebre E-mail address: clefeb@enduringresources.com PHONE: 505-860-2260
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

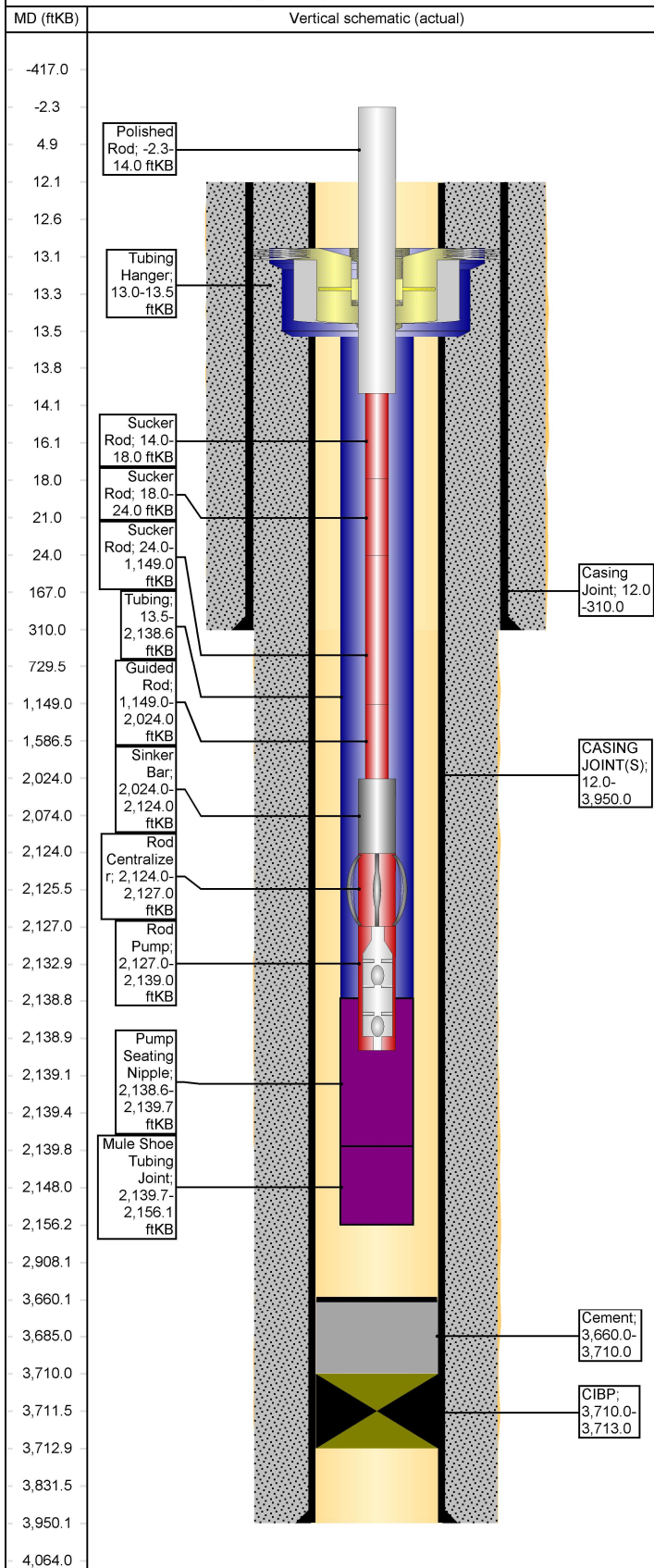


Wellbore Schematic - Components and Cement

Well Name: Federal State Com 2

API/UWI 30-045-29401	County San Juan	State/Province New Mexico	Surface Legal Location
Spud Date 12/2/1996	On Production Date	Abandon Date	Ground Elevation (ft)
Original KB Elevation (ft) 5,905.00		Total Depth (All) (ftKB) Original Hole - 3,950.0	PBTD (All) (ftKB) Original Hole - 3,660.0

Land, Original Hole, 2/18/2025 8:28:50 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
CIBP		3,710.0	3,713.0	8/11/2004 15:00
Cement		3,660.0	3,710.0	8/12/2004 07:30

Rod Strings

Rod string on 1/23/2025 11:00

Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date	
Rod string		2,141.35	2,139.0	1/23/2025	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
	Polished Rod	1 1/4	16.35	-2.3	14.0
1	Sucker Rod	3/4	4.00	14.0	18.0
1	Sucker Rod	3/4	6.00	18.0	24.0
45	Sucker Rod	3/4	1,125.00	24.0	1,149.0
35	Guided Rod	3/4	875.00	1,149.0	2,024.0
4	Sinker Bar	1 1/4	100.00	2,024.0	2,124.0
1	Rod Centralizer	1 1/4	3.00	2,124.0	2,127.0
1	Rod Pump	1 1/4	12.00	2,127.0	2,139.0

Tubing Strings

Tubing - Production set at 2,156.1ftKB on 1/23/2025 08:00

Tubing Description		Len (ft)	Set Depth (f...	Run Date	Cut/Pull Date	Depth C...	
Tubing - Production		2,143.10	2,156.1	1/23/2025			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	7 1/16	0.50	13.0	13.5		4.70
69	Tubing	2 3/8	2,125.14	13.5	2,138.6	J-55	4.70
1	Pump Seating Nipple	2 3/8	1.10	2,138.6	2,139.7	J-55	4.70
1	Mule Shoe Tubing Joint	2 3/8	16.36	2,139.7	2,156.1	J-55	4.70

Casing Strings

Production Casing, 3,950.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Casing	4 1/2	11.60	LS65	12.0	3,950.0	12.0	4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING JOINT(S)	91	4 1/2	4.00	11.60	LS65	3,938.00

Surface, 310.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	8 5/8	24.00	J-55	12.0	310.0		8.10

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joint	7	8 5/8	8.10	24.00	J-55	298.00

Cement

Surface Casing Cement, Casing, 12/3/1996 15:00

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 310.0ftKB	12/3/1996 15:00	12/3/1996 16:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
	12.0	310.0	

Production Casing Cement, Casing, 12/7/1996 02:00

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production Casing, 3,950.0ftKB	12/7/1996 02:00	12/7/1996 06:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
	12.0	3,950.0	

Wellbore Schematic - Components and Cement

Land, Original Hole, 2/18/2025 8:28:51 AM

MD (ftKB)

Vertical schematic (actual)

Polished Rod; -2.3-14.0 ftKB

Tubing Hanger; 13.0-13.5 ftKB

Sucker Rod; 14.0-18.0 ftKB

Sucker Rod; 18.0-24.0 ftKB

Sucker Rod; 24.0-1,149.0 ftKB

Tubing; 13.5-2,138.6 ftKB

Guided Rod; 1,149.0-2,024.0 ftKB

Sinker Bar; 2,024.0-2,124.0 ftKB

Rod Centralizer; 2,124.0-2,127.0 ftKB

Rod Pump; 2,127.0-2,139.0 ftKB

Pump Seating Nipple; 2,138.6-2,139.7 ftKB

Mule Shoe Tubing Joint; 2,139.7-2,156.1 ftKB

Casing Joint; 12.0-310.0

CASING JOINT(S); 12.0-3,950.0

Cement; 3,660.0-3,710.0

CIBP; 3,710.0-3,713.0

MD (ftKB)

-417.0

-2.3

4.9

12.1

12.6

13.1

13.3

13.5

13.8

14.1

16.1

18.0

21.0

24.0

167.0

310.0

729.5

1,149.0

1,586.5

2,024.0

2,074.0

2,124.0

2,125.5

2,127.0

2,132.9

2,138.8

2,138.9

2,139.1

2,139.4

2,139.8

2,148.0

2,156.2

2,908.1

3,660.1

3,685.0

3,710.0

3,711.5

3,712.9

3,831.5

3,950.1

4,064.0

Wellbores

Original Hole

Wellbore Name
Original Hole

Parent Wellbore
Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
	11	12.0	310.0
	7 7/8	310.0	3,950.0

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Report Printed: 2/18/2025

Sante Fe Main Office
Phone: (505) 476-3441

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Santa Fe, NM 87505

CONDITIONS

Action 507545

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 507545
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	11/18/2025