

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. N0G14011878
		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. WEST LYBROOK EXPLORATORY UNIT/NMNM135216A, NMNM135216X
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. W LYBROOK UNIT/752H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004535805
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area BASIN MANCOS/LYBROOK MANCOS W
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 13/T23N/R9W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for plugged tubing. An updated well schematic is attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 02/19/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 02/19/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: SENW / 2017 FNL / 2485 FWL / TWSP: 23N / RANGE: 9W / SECTION: 13 / LAT: 36.228667 / LONG: -107.740836 (TVD: 4703 feet, MD: 15873 feet)

PPP: NESW / 2426 FSL / 1569 FWL / TWSP: 23N / RANGE: 9W / SECTION: 13 / LAT: 36.228667 / LONG: -107.740836 (TVD: 4703 feet, MD: 15873 feet)

PPP: SWSE / 2426 FSL / 1569 FWL / TWSP: 23N / RANGE: 9W / SECTION: 13 / LAT: 36.228667 / LONG: -107.740836 (TVD: 4703 feet, MD: 15873 feet)

PPP: NENE / 2426 FSL / 1569 FWL / TWSP: 23N / RANGE: 9W / SECTION: 24 / LAT: 36.228667 / LONG: -107.740836 (TVD: 4703 feet, MD: 15873 feet)

BHL: SWSE / 330 FSL / 1607 FEL / TWSP: 23N / RANGE: 8W / SECTION: 19 / LAT: 36.228667 / LONG: -107.740836 (TVD: 4703 feet, MD: 15873 feet)

CONFIDENTIAL

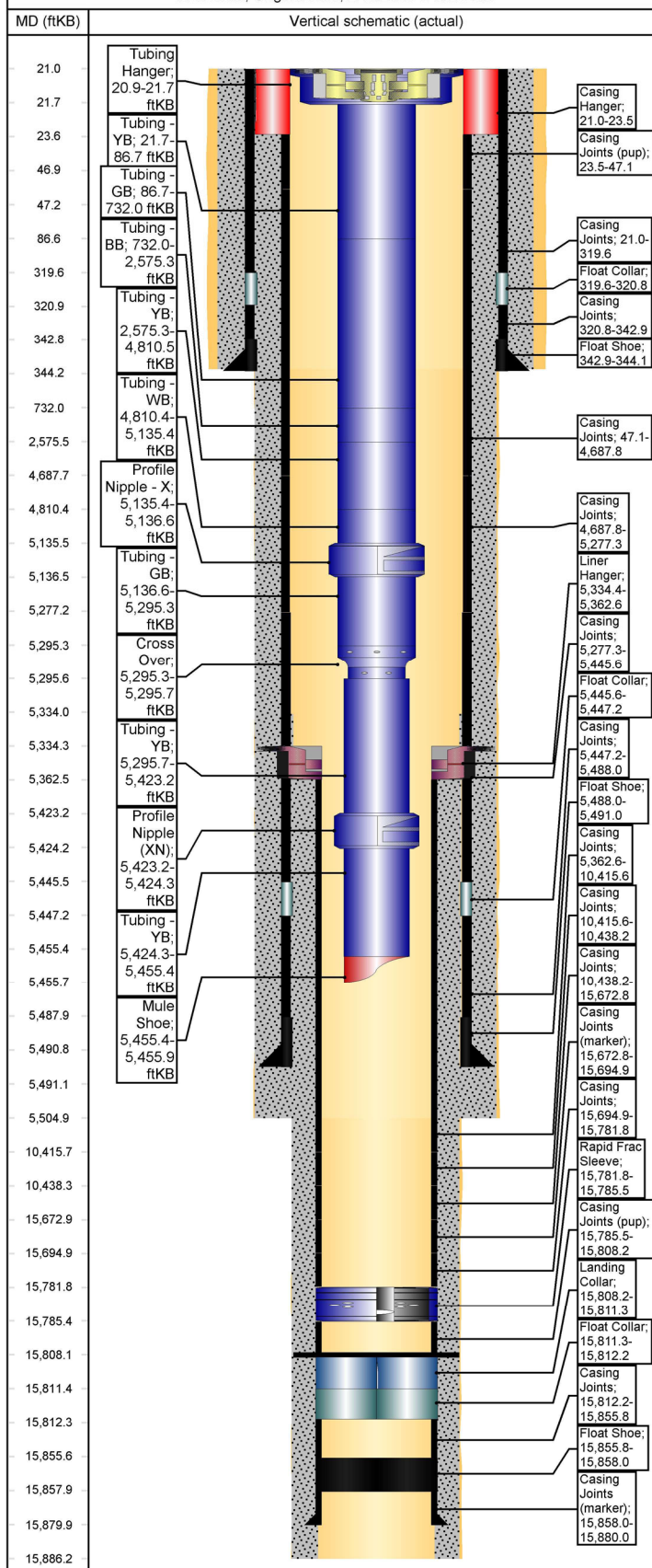


Wellbore Schematic - Components and Cement

Well Name: W LYBROOK UNIT 752H

API/UWI 30-045-35805		County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location		
Spud Date 4/10/2017	On Production Date	Abandon Date	Ground Elevation (ft) 6,700.01	Original KB Elevation (ft) 6,721.01	Total Depth (All) (ftKB) Original Hole - 15,886.0	PBTD (All) (ftKB) Original Hole - 15,808.0

Horizontal, Original Hole, 2/18/2025 9:41:43 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,455.9ftKB on 2/7/2025 15:15

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	6.36	0.80	20.9	21.7		
2	Tubing - YB	2 7/8	64.98	21.7	86.7	L-80	6.50
20	Tubing - GB	2 7/8	645.29	86.7	732.0	L-80	6.50
57	Tubing - BB	2 7/8	1,843.3	732.0	2,575.3	L-80	6.50
69	Tubing - YB	2 7/8	2,235.1	2,575.3	4,810.5	J-55	6.50
10	Tubing - WB	2 7/8	324.99	4,810.5	5,135.4	J-55	6.50
1	Profile Nipple - X	3 1/2	1.20	5,135.4	5,136.6	J-55	6.50
5	Tubing - GB	2 7/8	158.62	5,136.6	5,295.3	L-80	6.50
1	Cross Over	2 7/8	0.40	5,295.3	5,295.7	J-55	6.50
4	Tubing - YB	2 3/8	127.52	5,295.7	5,423.2	L-80	4.70
1	Profile Nipple (XN)	3.1	1.10	5,423.2	5,424.3	J-55	4.70
1	Tubing - YB	2 3/8	31.17	5,424.3	5,455.5	L-80	4.70
1	Mule Shoe	2 3/8	0.40	5,455.5	5,455.9	J-55	4.70

Casing Strings

PRODUCTION LINER #1, 15,880.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER #1	4 1/2	11.60	P-110	5,334.4	15,880.0		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Liner Hanger	1	6.37	4.00	0.00		28.21
Casing Joints	121	4 1/2	4.00	11.60	P-110	5,053.02
Casing Joints	1	4 1/2	4.00	11.60	P-110	22.64
Casing Joints	123	4 1/2	4.00	11.60	P-110	5,234.56
Casing Joints (marker)	1	4 1/2	4.00	11.60	P-110	22.08
Casing Joints	2	4 1/2	4.00	11.60	P-110	86.92
Rapid Frac Sleeve	1	4 1/2	0.00	0.00		3.74
Casing Joints (pup)	1	4 1/2	4.00	11.60	P-110	22.67
Landing Collar	1	4 1/2	0.00	0.00		3.07
Float Collar	1	4 1/2	0.00	0.00		0.95
Casing Joints	1	4 1/2	4.00	11.60	P-110	43.54
Float Shoe	1	4 1/2	0.00	0.00		2.28
Casing Joints (marker)	1	4 1/2	4.00	11.60	P-110	22.00

INTERMEDIATE CASING, 5,491.0ftKB

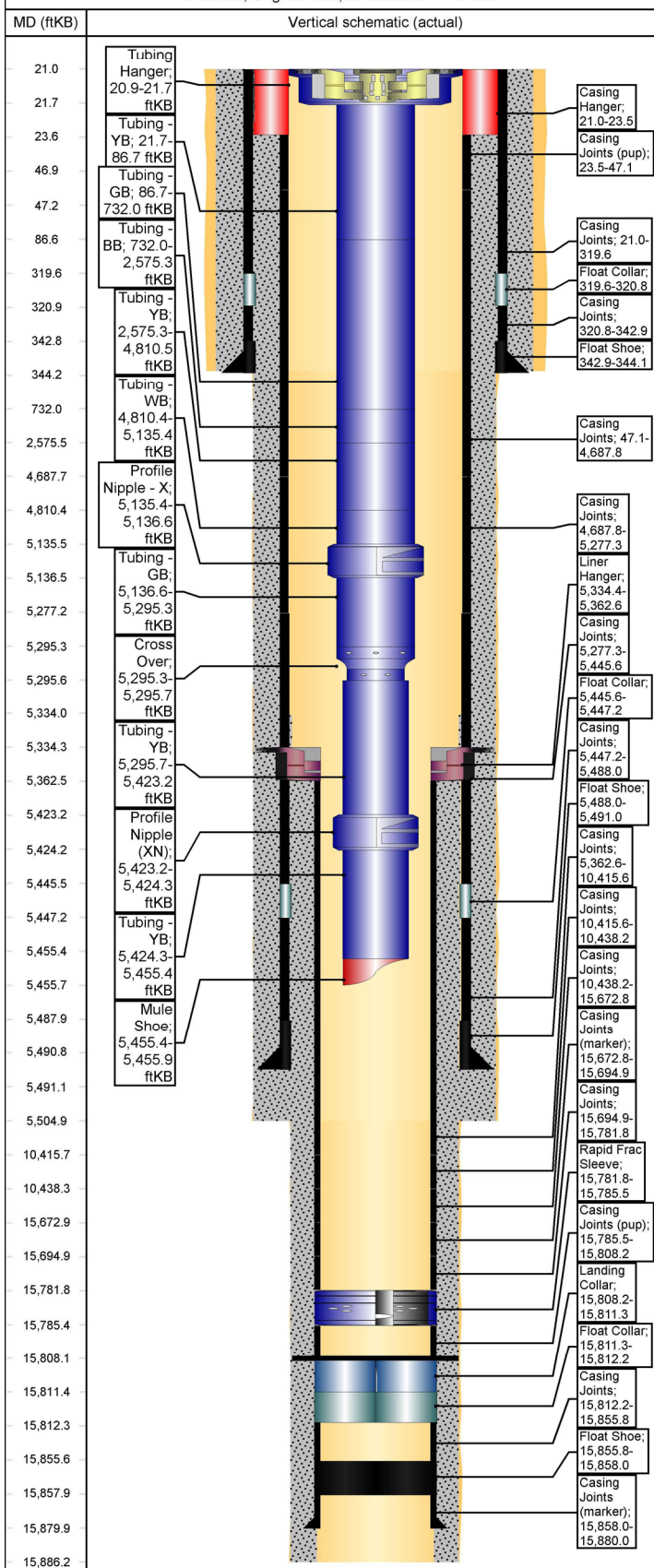
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	L-80	21.0	5,491.0		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger	1	8.92	6.37	23.00	J-55	2.50
Casing Joints (pup)	1	7	6.37	23.00	J-55	23.58
Casing Joints	107	7	6.37	23.00	L-80	4,640.68

Well Name: W LYBROOK UNIT 752H

Horizontal, Original Hole, 2/18/2025 9:41:45 AM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	14	7	6.37	23.00	J-55	589.58
Casing Joints	4	7	6.28	26.00	P-110	168.23
Float Collar	1	7	6.13			1.60
Casing Joints	1	7	6.28	26.00	P-110	40.79
Float Shoe	1	7	6.13			3.00

SURFACE CASING, 344.1ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	21.0	344.1		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	14	9 5/8	8.92	36.00	J-55	298.57
Float Collar	1	9 5/8	8.75	36.00	J-55	1.22
Casing Joints	1	9 5/8	8.92	36.00	J-55	22.06
Float Shoe	1	9 5/8	8.75	36.00	J-55	1.20

Cement

SURFACE CASING, Casing, 2/23/2017 15:30

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING	SURFACE CASING, 344.1ftKB	2/23/2017 15:30	2/23/2017 16:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	21.0	344.0	

INTERMEDIATE CASING, Casing, 4/13/2017 21:00

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING	INTERMEDIATE CASING, 5,491.0ftKB	4/13/2017 21:00	4/13/2017 23:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	21.0	5,491.0	

PRODUCTION LINER #1, Casing, 4/26/2017 07:00

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER #1	PRODUCTION LINER #1, 15,880.0ftKB	4/26/2017 07:00	4/26/2017 12:10

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,334.0	15,886.0	

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	21.0	344.0
INTERMEDIATE	8 3/4	344.0	5,505.0
PRODUCTION	6 1/8	5,505.0	15,886.0

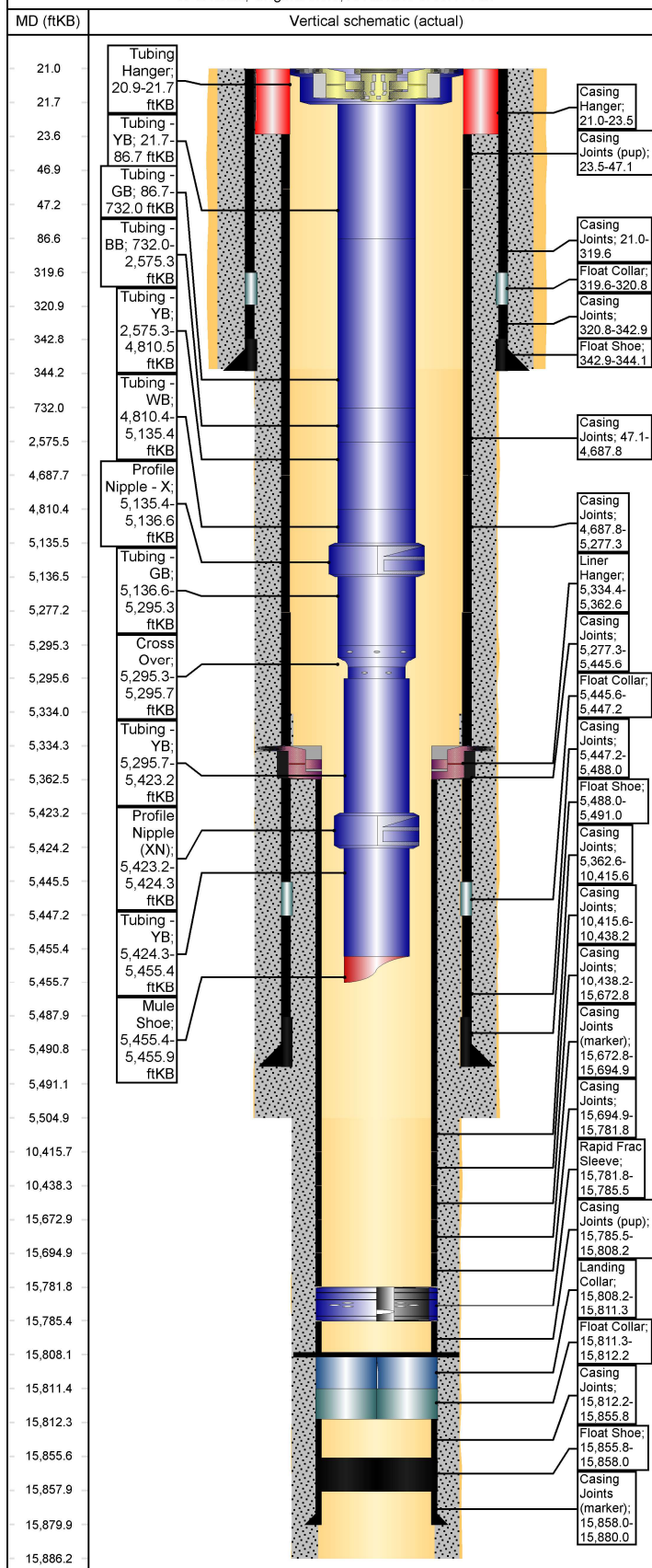


Wellbore Schematic - Components and Cement

Well Name: W LYBROOK UNIT 752H

API/UWI 30-045-35805		County SAN JUAN		State/Province NEW MEXICO		Surface Legal Location							
Spud Date 4/10/2017		On Production Date		Abandon Date		Ground Elevation (ft) 6,700.01		Original KB Elevation (ft) 6,721.01		Total Depth (All) (ftKB) Original Hole - 15,886.0		PBTD (All) (ftKB) Original Hole - 15,808.0	

Horizontal, Original Hole, 2/18/2025 9:41:43 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,455.9ftKB on 2/7/2025 15:15

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
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1	Tubing Hanger	6.36	0.80	20.9	21.7		
2	Tubing - YB	2 7/8	64.98	21.7	86.7	L-80	6.50
20	Tubing - GB	2 7/8	645.29	86.7	732.0	L-80	6.50
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69	Tubing - YB	2 7/8	2,235.1	2,575.3	4,810.5	J-55	6.50
10	Tubing - WB	2 7/8	324.99	4,810.5	5,135.4	J-55	6.50
1	Profile Nipple - X	3 1/2	1.20	5,135.4	5,136.6	J-55	6.50
5	Tubing - GB	2 7/8	158.62	5,136.6	5,295.3	L-80	6.50
1	Cross Over	2 7/8	0.40	5,295.3	5,295.7	J-55	6.50
4	Tubing - YB	2 3/8	127.52	5,295.7	5,423.2	L-80	4.70
1	Profile Nipple (XN)	3.1	1.10	5,423.2	5,424.3	J-55	4.70
1	Tubing - YB	2 3/8	31.17	5,424.3	5,455.5	L-80	4.70
1	Mule Shoe	2 3/8	0.40	5,455.5	5,455.9	J-55	4.70

Casing Strings

PRODUCTION LINER #1, 15,880.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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PRODUCTION LINER #1	4 1/2	11.60	P-110	5,334.4	15,880.0		4.00
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Liner Hanger	1	6.37	4.00	0.00		28.21
Casing Joints	121	4 1/2	4.00	11.60	P-110	5,053.02
Casing Joints	1	4 1/2	4.00	11.60	P-110	22.64
Casing Joints	123	4 1/2	4.00	11.60	P-110	5,234.56
Casing Joints (marker)	1	4 1/2	4.00	11.60	P-110	22.08
Casing Joints	2	4 1/2	4.00	11.60	P-110	86.92
Rapid Frac Sleeve	1	4 1/2	0.00	0.00		3.74
Casing Joints (pup)	1	4 1/2	4.00	11.60	P-110	22.67
Landing Collar	1	4 1/2	0.00	0.00		3.07
Float Collar	1	4 1/2	0.00	0.00		0.95
Casing Joints	1	4 1/2	4.00	11.60	P-110	43.54
Float Shoe	1	4 1/2	0.00	0.00		2.28
Casing Joints (marker)	1	4 1/2	4.00	11.60	P-110	22.00

INTERMEDIATE CASING, 5,491.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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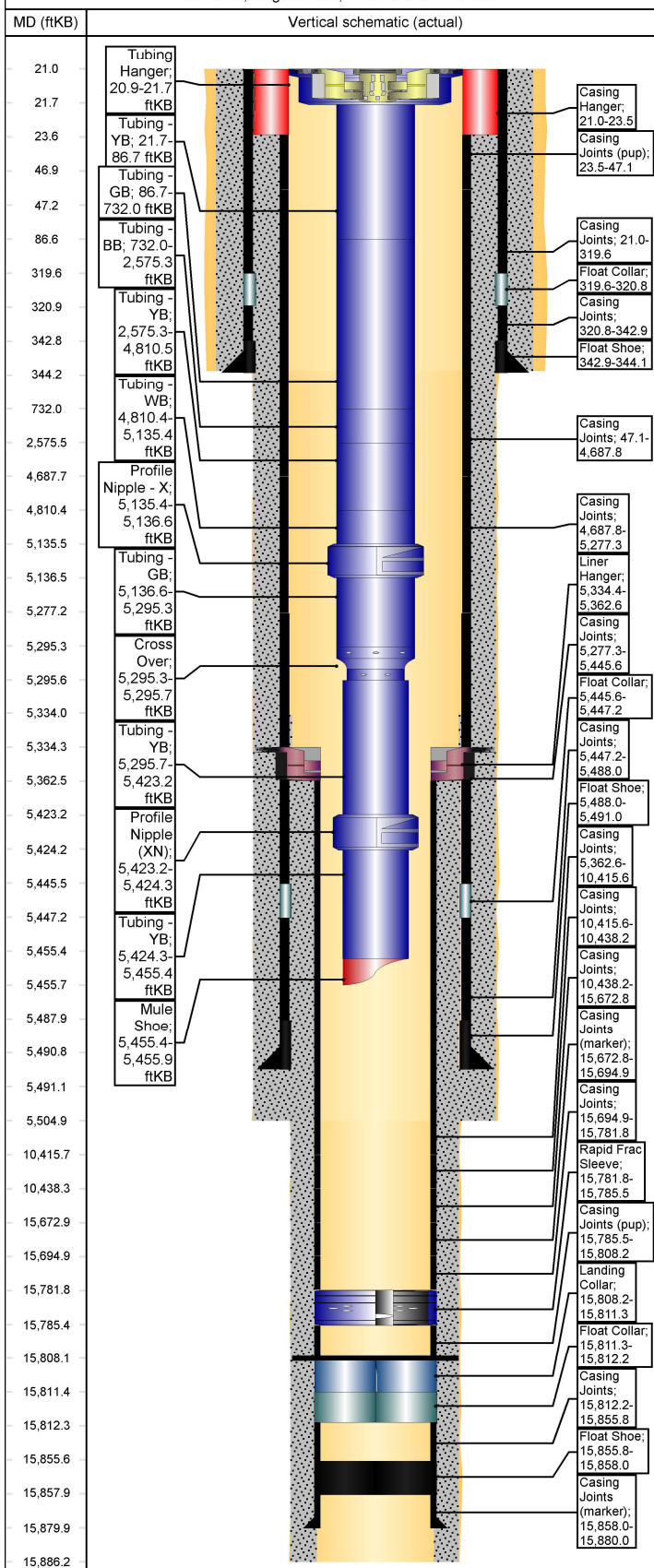
INTERMEDIATE CASING	7	23.00	L-80	21.0	5,491.0		6.37
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger	1	8.92	6.37	23.00	J-55	2.50
Casing Joints (pup)	1	7	6.37	23.00	J-55	23.58
Casing Joints	107	7	6.37	23.00	L-80	4,640.68

Well Name: W LYBROOK UNIT 752H

Horizontal, Original Hole, 2/18/2025 9:41:45 AM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	14	7	6.37	23.00	J-55	589.58
Casing Joints	4	7	6.28	26.00	P-110	168.23
Float Collar	1	7	6.13			1.60
Casing Joints	1	7	6.28	26.00	P-110	40.79
Float Shoe	1	7	6.13			3.00

SURFACE CASING, 344.1ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	21.0	344.1		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	14	9 5/8	8.92	36.00	J-55	298.57
Float Collar	1	9 5/8	8.75	36.00	J-55	1.22
Casing Joints	1	9 5/8	8.92	36.00	J-55	22.06
Float Shoe	1	9 5/8	8.75	36.00	J-55	1.20

Cement

SURFACE CASING, Casing, 2/23/2017 15:30

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING	SURFACE CASING, 344.1ftKB	2/23/2017 15:30	2/23/2017 16:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	21.0	344.0	

INTERMEDIATE CASING, Casing, 4/13/2017 21:00

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING	INTERMEDIATE CASING, 5,491.0ftKB	4/13/2017 21:00	4/13/2017 23:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	21.0	5,491.0	

PRODUCTION LINER #1, Casing, 4/26/2017 07:00

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER #1	PRODUCTION LINER #1, 15,880.0ftKB	4/26/2017 07:00	4/26/2017 12:10

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,334.0	15,886.0	

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	21.0	344.0
INTERMEDIATE	8 3/4	344.0	5,505.0
PRODUCTION	6 1/8	5,505.0	15,886.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 507571

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 507571
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	11/18/2025