

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMNM118731
6. If Indian, Allottee or Tribe Name	EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM105803962
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. GREATER LYBROOK UNIT/863H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004538189
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area CHACO/RUSTY GALLUP OIL POOL
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 27/T23N/R9W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a hole in tubing. An updated well schematic is attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 02/19/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 02/20/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: NENW / 1201 FNL / 2446 FWL / TWSP: 23N / RANGE: 9W / SECTION: 27 / LAT: 36.201847 / LONG: -107.776801 (TVD: 0 feet, MD: 0 feet)

PPP: SENW / 1679 FNL / 2200 FWL / TWSP: 23N / RANGE: 9W / SECTION: 27 / LAT: 36.200544 / LONG: -107.777653 (TVD: 3501 feet, MD: 3543 feet)

BHL: NWNW / 165 FNL / 832 FWL / TWSP: 23N / RANGE: 9W / SECTION: 21 / LAT: 36.218967 / LONG: -107.800458 (TVD: 4146 feet, MD: 10194 feet)

CONFIDENTIAL

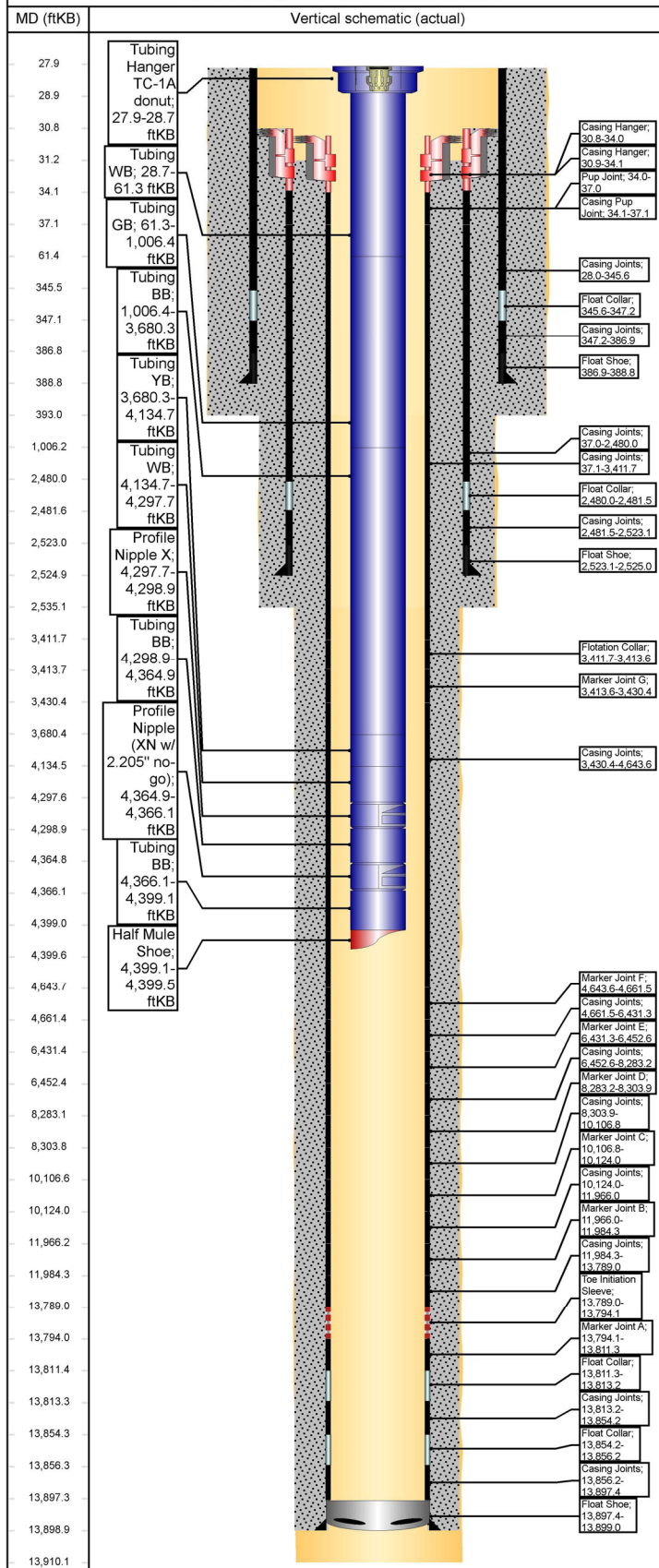


Wellbore Schematic - Components and Cement

Well Name: GREATER LYBROOK UNIT 863H (fka W LYBROOK)

API/UWI 30-045-38189		County SAN JUAN		State/Province NEW MEXICO		Surface Legal Location (UNIT C) NE/4, NW/4, SECTION 27. T23N, R09W							
Spud Date 2/14/2022		On Production Date		Abandon Date		Ground Elevation (ft) 6,641.00		Original KB Elevation (ft) 6,669.00		Total Depth (All) (ftKB) Original Hole - 13,910.0		PBTD (All) (ftKB)	

Horizontal, Original Hole, 2/18/2025 9:49:09 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 4,399.5ftKB on 2/12/2025 17:00

Tubing Description	Len (ft)	Set Depth (f...	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger TC-1A donut	4 3/4	0.80	28.0	28.8		
1	Tubing WB	2 7/8	32.52	28.8	61.3	L-80	6.50
29	Tubing GB	2 7/8	945.09	61.3	1,006.4	L-80	6.50
82	Tubing BB	2 7/8	2,673.93	1,006.4	3,680.3	J-55	6.50
14	Tubing YB	2 7/8	454.38	3,680.3	4,134.7	J-55	6.50
5	Tubing WB	2 7/8	163.02	4,134.7	4,297.7	L-80	6.50
1	Profile Nipple X	2 7/8	1.20	4,297.7	4,298.9		
2	Tubing BB	2 7/8	66.01	4,298.9	4,364.9	L-80	6.50
1	Profile Nipple (XN w/ 2.205" no-go)	2 7/8	1.20	4,364.9	4,366.1		
1	Tubing BB	2 7/8	32.97	4,366.1	4,399.1	L-80	6.50
1	Half Mule Shoe	2 7/8	0.40	4,399.1	4,399.5		

Casing Strings

Production, 13,899.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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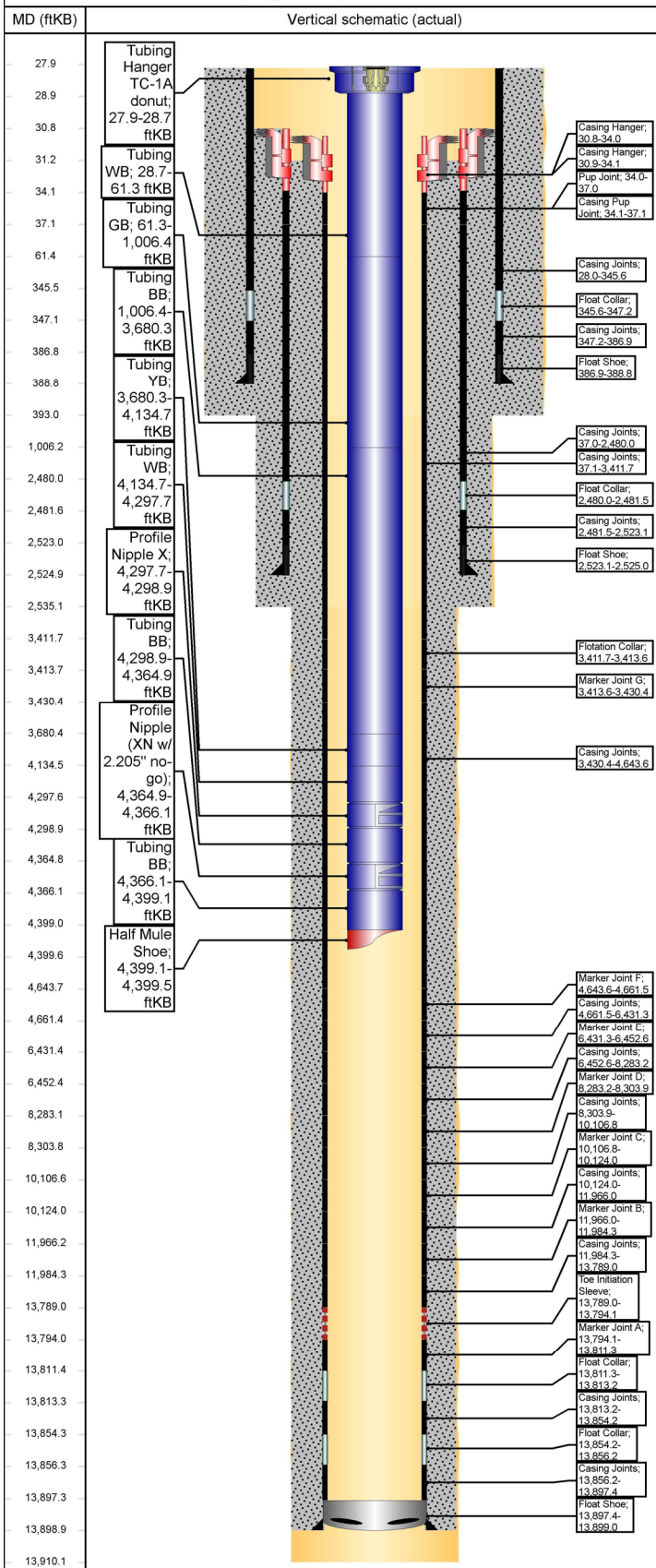
Production	5 1/2	17.00	P-110	30.9	13,899.0		4.89
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Marker Joint I	0	5 1/2	4.89	17.00	P-110	0.00
Marker Joint H	0	5 1/2	4.89	17.00	P-110	0.00
Casing Joints	0	5 1/2	4.89	17.00	P-110	0.00
Landing Joint	0	5 1/2	4.89	17.00	P-110	0.00
Casing Hanger	1	5 1/2	4.89	17.00	P-110	3.20
Casing Pup Joint	1	5 1/2	4.89	17.00	P-110	3.00
Casing Joints	81	5 1/2	4.89	17.00	P-110	3,374.57
Flotation Collar	1	5 1/2	4.89	17.00	P-110	1.92
Marker Joint G	1	5 1/2	4.89	17.00	P-110	16.83
Casing Joints	30	5 1/2	4.89	17.00	P-110	1,213.13
Marker Joint F	1	5 1/2	4.89	17.00	P-110	17.94
Casing Joints	43	5 1/2	4.89	17.00	P-110	1,769.83
Marker Joint E	1	5 1/2	4.89	17.00	P-110	21.24
Casing Joints	44	5 1/2	4.89	17.00	P-110	1,830.58
Marker Joint D	1	5 1/2	4.89	17.00	P-110	20.77
Casing Joints	43	5 1/2	4.89	17.00	P-110	1,802.86
Marker Joint C	1	5 1/2	4.89	17.00	P-110	17.26
Casing Joints	45	5 1/2	4.89	17.00	P-110	1,842.00
Marker Joint B	1	5 1/2	4.89	17.00	P-110	18.24
Casing Joints	45	5 1/2	4.89	17.00	P-110	1,804.68
Toe Initiation Sleeve	1	5 1/2	4.89	17.00	P-110	5.10
Marker Joint A	1	5 1/2	4.89	17.00	P-110	17.23
Float Collar	1	5 1/2	4.89	17.00	P-110	1.92
Casing Joints	1	5 1/2	4.89	17.00	P-110	41.03

WellView®**Wellbore Schematic - Components and Cement****Well Name: GREATER LYBROOK UNIT 863H (fka W LYBROOK)**

Horizontal, Original Hole, 2/18/2025 9:49:10 AM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Collar	1	5 1/2	4.89	17.00	P-110	1.92
Casing Joints	1	5 1/2	4.89	17.00	P-110	41.20
Float Shoe	1	5 1/2	4.89	17.00	P-110	1.63

Intermediate, 2,525.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	9 5/8	36.00	J-55	30.8	2,525.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	9 5/8	8.92	36.00	J-55	0.00
Landing Joint	0	9 5/8	8.92	36.00	J-55	0.00
Casing Hanger	1	9 5/8	8.92	36.00	J-55	3.20
Pup Joint	1	9 5/8	8.92	36.00	J-55	3.00
Casing Joints	60	9 5/8	8.92	36.00	J-55	2,443.00
Float Collar	1	9 5/8	8.92	36.00	J-55	1.50
Casing Joints	1	9 5/8	8.92	36.00	J-55	41.56
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.90

Surface, 388.8ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	13 3/8	54.50	J-55	28.0	388.8		12.62

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	8	13 3/8	12.62	54.50	J-55	317.60
Float Collar	1	13 3/8	12.62	54.50	J-55	1.62
Casing Joints	1	13 3/8	12.62	54.50	J-55	39.70
Float Shoe	1	13 3/8	12.62	54.50	J-55	1.84

Cement**Surface Casing Cement, Casing, 2/15/2022 15:00**

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 388.8ftKB	2/15/2022 15:00	2/15/2022 16:11

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	28.0	393.0	PJSM, test lines, pump 10 bbls FW spacer, 10 bbls Sapp sweep, 10 bbls FW spacer & 85.4 bbls Type III cmt (350 sxs) @ 14.6 PPG, drop plug & disp w/ 49 bbls H2O, Bump plug @ 840 psi, circ 50 bbls good cmt to surface

Intermediate Casing Cement, Casing, 3/22/2022 17:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 2,525.0ftKB	3/22/2022 17:00	3/22/2022 20:55

Cement Stages

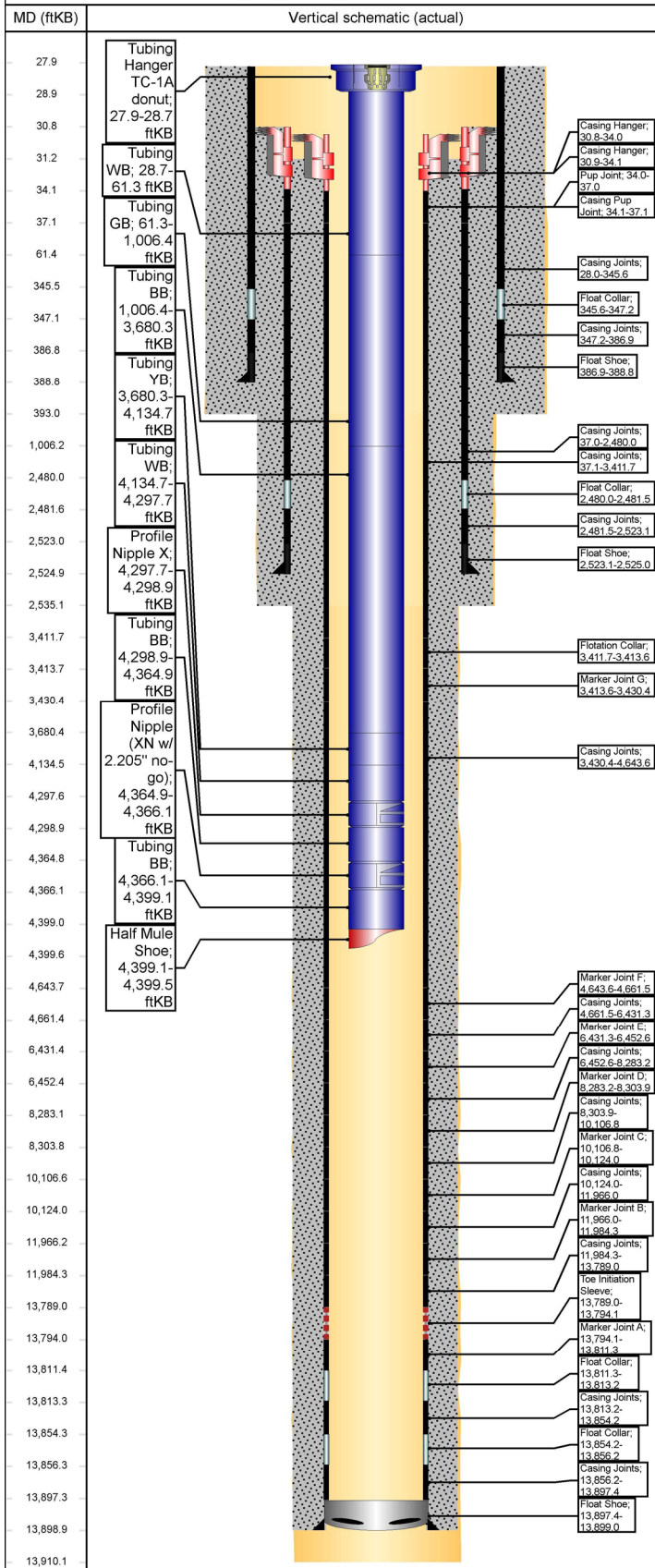
Stg #	Top (ftKB)	Btm (ftKB)	Com
1	30.8	2,535.0	Cementers on Location 18:00 Cement Offline as follows: PJSM with Drake Energy Services. Pressure tested lines to 2,000 psi. Pumped 10 bbls FW, 20 bbls D-Mud Breaker, & 10 bbls of FW. Pumped Lead Cement: 175 bbls (470 sx) 90:10 Poz:Type III at 12.5 ppg, 2.14 ft3/sk, 12.05 gal H2O/sk. Pumped Tail Cement: 33.4 bbls (136 sx) Type III Blend at 14.6 ppg, 1.38 ft3/sk, 6.64 gal H2O/sk. Dropped plug & began displacement. Displaced with 188.9 bbls FW. FCP at 650 psi Did not Bump Plug Shut in with 650 psi. Maintained returns throughout job. Calculated 40 bbls to surface. Top of Lead to surface and top of tail at 1,951 ft MD. Released Rig @ 13:00 3/22/2022 to the W. Lybrook Unit 861 H. (Cement 18:15 Hour's To 20:55 Hour's on -3/22/2022)

Production Casing Cement, Casing, 4/11/2022 17:09

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production, 13,899.0ftKB	4/11/2022 17:09	4/11/2022 20:45

WellView®**Wellbore Schematic - Components and Cement****Well Name: GREATER LYBROOK UNIT 863H (fka W LYBROOK)**

Horizontal, Original Hole, 2/18/2025 9:49:12 AM

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	31.2	13,899.0	Cement Summary: PJSM with American Cementing. Pressure tested lines to 5000 psi. Pumped 60 bbls Intraguard Star @ 11.0 ppg. Pumped Lead Cement: 209.63. bbls (498 sx) ASTM Type I/II at 12.4 ppg, 2.36 ft3/sk, 13.4 gal H2O/sk. Pumped Tail Cement: 336.7 bbls (1209 sx) Class G Cement at 13.3 ppg, 1.56 ft3/sk, 7.7 gal H2O/sk. Washed lines, dropped plug & began displacement. Displaced with 262.8 bbls FW with cement retarder in 1st 50 bbls. FCP at 1,648 psi Didnt Bump Plug at 4.0 bpm to 1,648- psi. Bled back 1- Bbls and floats held. Top of Tail: Calculated 3863 ft MD. Tof of Lead: surface Cement Back 33- BBL, Calculated Back 60- bbl's Cement in place at 07:09- on 3/31/2022

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	

Wellbore Sections

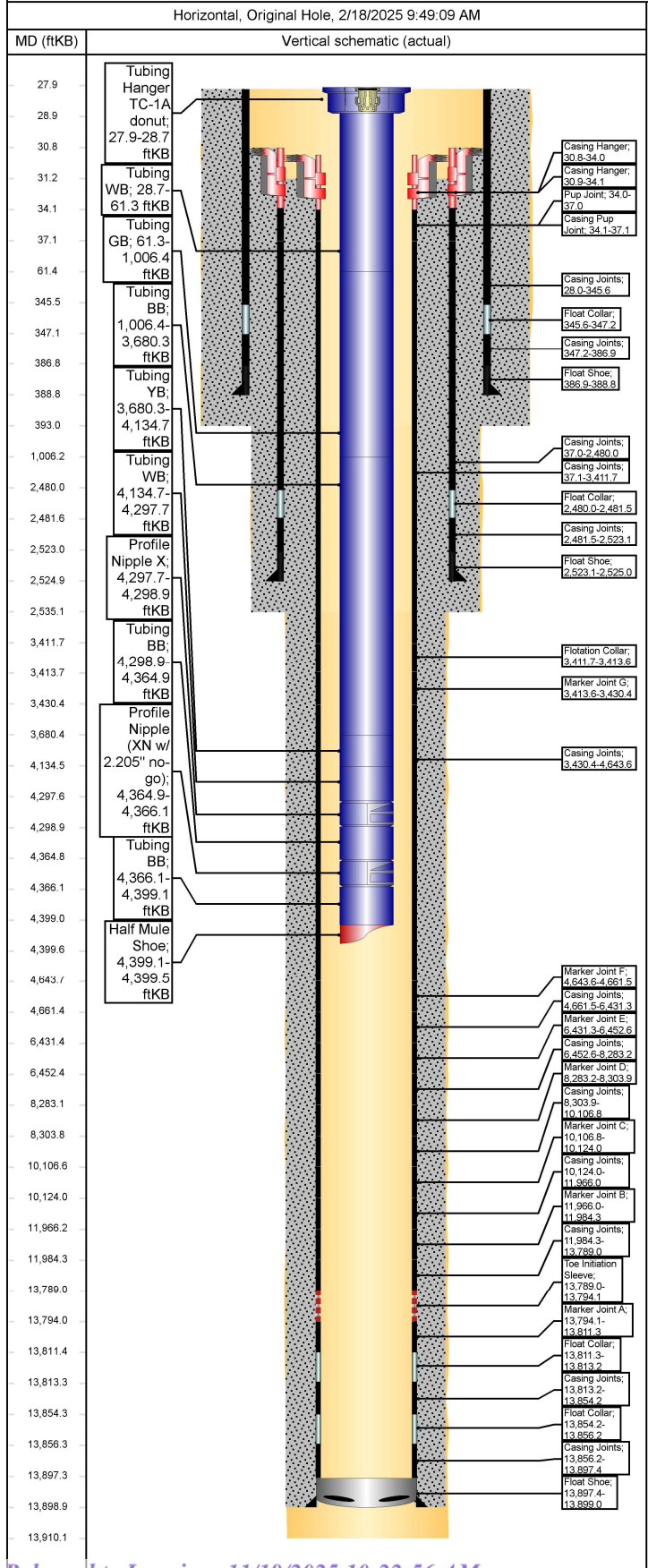
Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	17 1/2	28.0	393.0
Intermediate	12 1/4	393.0	2,535.0
Production	8 1/2	2,535.0	13,910.0



Wellbore Schematic - Components and Cement

Well Name: GREATER LYBROOK UNIT 863H (fka W LYBROOK)

API/UWI 30-045-38189		County SAN JUAN		State/Province NEW MEXICO		Surface Legal Location (UNIT C) NE/4, NW/4, SECTION 27. T23N, R09W	
Spud Date 2/14/2022	On Production Date	Abandon Date		Ground Elevation (ft) 6,641.00	Original KB Elevation (ft) 6,669.00	Total Depth (All) (ftKB) Original Hole - 13,910.0	PBTD (All) (ftKB)



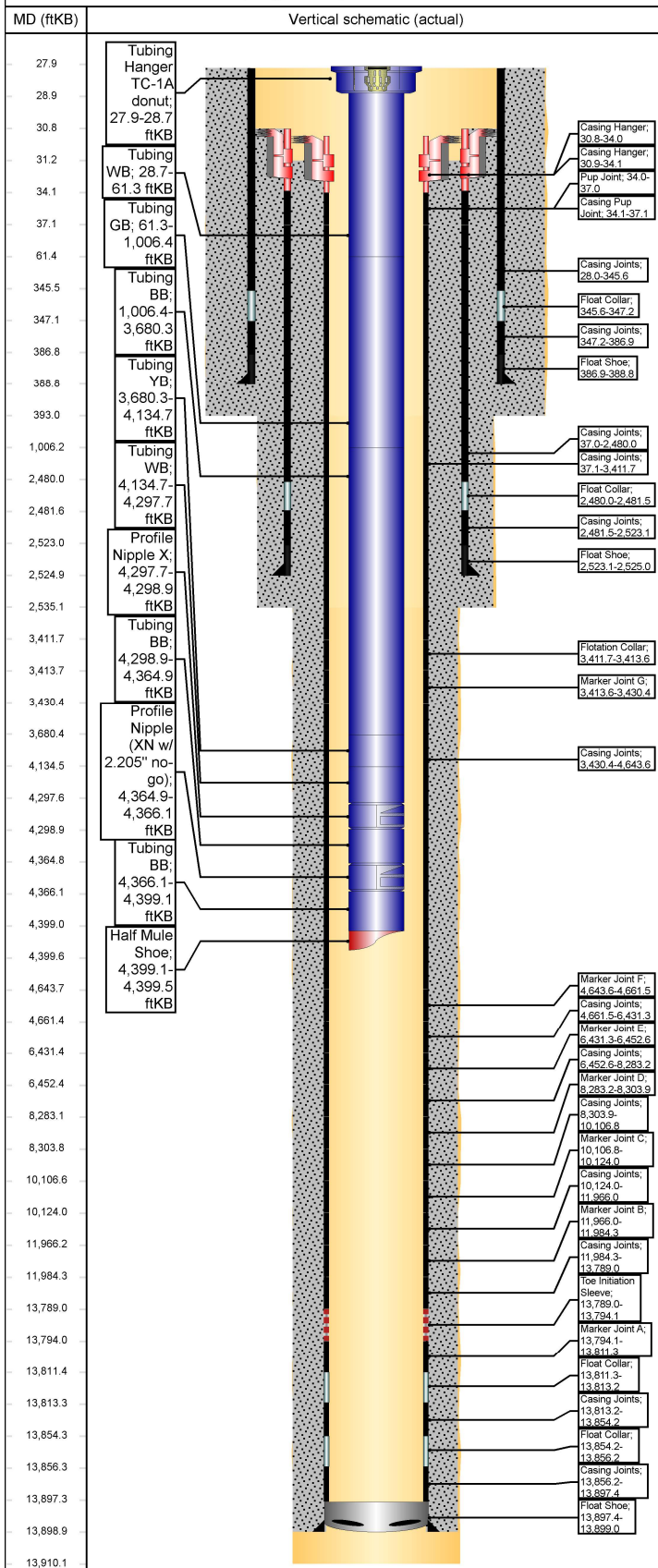
Other Strings								
String Description			String Length (ft)		Set Depth (ftKB)		Run Date	
Other In Hole								
Des		String		Top (ftKB)	Btm (ftKB)	Run Date		
Rod Strings								
<des> on <dtmrun>								
Rod Description			String Length (ft)		Set Depth (ftKB)		Run Date	
Jts	Item Des		OD (in)	Len (ft)	Top (ftKB)		Btm (ftKB)	
Tubing Strings								
Tubing - Production set at 4,399.5ftKB on 2/12/2025 17:00								
Tubing Description		Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date		Depth C...	
Tubing - Production		4,371.52	4,399.5	2/12/2025				
Jts	Item Des		OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger TC-1A donut		4 3/4	0.80	28.0	28.8		
1	Tubing WB		2 7/8	32.52	28.8	61.3	L-80	6.50
29	Tubing GB		2 7/8	945.09	61.3	1,006.4	L-80	6.50
82	Tubing BB		2 7/8	2,673.93	1,006.4	3,680.3	J-55	6.50
14	Tubing YB		2 7/8	454.38	3,680.3	4,134.7	J-55	6.50
5	Tubing WB		2 7/8	163.02	4,134.7	4,297.7	L-80	6.50
1	Profile Nipple X		2 7/8	1.20	4,297.7	4,298.9		
2	Tubing BB		2 7/8	66.01	4,298.9	4,364.9	L-80	6.50
1	Profile Nipple (XN w/ 2.205" no-go)		2 7/8	1.20	4,364.9	4,366.1		
1	Tubing BB		2 7/8	32.97	4,366.1	4,399.1	L-80	6.50
1	Half Mule Shoe		2 7/8	0.40	4,399.1	4,399.5		
Casing Strings								
Production, 13,899.0ftKB								
Casing Description		OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production		5 1/2	17.00	P-110	30.9	13,899.0		4.89
Casing Components								
Item Des		Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	
Marker Joint I		0	5 1/2	4.89	17.00	P-110	0.00	
Marker Joint H		0	5 1/2	4.89	17.00	P-110	0.00	
Casing Joints		0	5 1/2	4.89	17.00	P-110	0.00	
Landing Joint		0	5 1/2	4.89	17.00	P-110	0.00	
Casing Hanger		1	5 1/2	4.89	17.00	P-110	3.20	
Casing Pup Joint		1	5 1/2	4.89	17.00	P-110	3.00	
Casing Joints		81	5 1/2	4.89	17.00	P-110	3,374.57	
Flotation Collar		1	5 1/2	4.89	17.00	P-110	1.92	
Marker Joint G		1	5 1/2	4.89	17.00	P-110	16.83	
Casing Joints		30	5 1/2	4.89	17.00	P-110	1,213.13	
Marker Joint F		1	5 1/2	4.89	17.00	P-110	17.94	
Casing Joints		43	5 1/2	4.89	17.00	P-110	1,769.83	
Marker Joint E		1	5 1/2	4.89	17.00	P-110	21.24	
Casing Joints		44	5 1/2	4.89	17.00	P-110	1,830.58	
Marker Joint D		1	5 1/2	4.89	17.00	P-110	20.77	
Casing Joints		43	5 1/2	4.89	17.00	P-110	1,802.86	
Marker Joint C		1	5 1/2	4.89	17.00	P-110	17.26	
Casing Joints		45	5 1/2	4.89	17.00	P-110	1,842.00	
Marker Joint B		1	5 1/2	4.89	17.00	P-110	18.24	
Casing Joints		45	5 1/2	4.89	17.00	P-110	1,804.68	
Toe Initiation Sleeve		1	5 1/2	4.89	17.00	P-110	5.10	
Marker Joint A		1	5 1/2	4.89	17.00	P-110	17.23	
Float Collar		1	5 1/2	4.89	17.00	P-110	1.92	
Casing Joints		1	5 1/2	4.89	17.00	P-110	41.03	

WellView®

Wellbore Schematic - Components and Cement

Well Name: GREATER LYBROOK UNIT 863H (fka W LYBROOK)

Horizontal, Original Hole, 2/18/2025 9:49:10 AM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Collar	1	5 1/2	4.89	17.00	P-110	1.92
Casing Joints	1	5 1/2	4.89	17.00	P-110	41.20
Float Shoe	1	5 1/2	4.89	17.00	P-110	1.63

Intermediate, 2,525.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	9 5/8	36.00	J-55	30.8	2,525.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	9 5/8	8.92	36.00	J-55	0.00
Landing Joint	0	9 5/8	8.92	36.00	J-55	0.00
Casing Hanger	1	9 5/8	8.92	36.00	J-55	3.20
Pup Joint	1	9 5/8	8.92	36.00	J-55	3.00
Casing Joints	60	9 5/8	8.92	36.00	J-55	2,443.00
Float Collar	1	9 5/8	8.92	36.00	J-55	1.50
Casing Joints	1	9 5/8	8.92	36.00	J-55	41.56
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.90

Surface, 388.8ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	13 3/8	54.50	J-55	28.0	388.8		12.62

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	8	13 3/8	12.62	54.50	J-55	317.60
Float Collar	1	13 3/8	12.62	54.50	J-55	1.62
Casing Joints	1	13 3/8	12.62	54.50	J-55	39.70
Float Shoe	1	13 3/8	12.62	54.50	J-55	1.84

Cement

Surface Casing Cement, Casing, 2/15/2022 15:00

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 388.8ftKB	2/15/2022 15:00	2/15/2022 16:11

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	28.0	393.0	PJSM, test lines, pump 10 bbls FW spacer, 10 bbls Sapp sweep, 10 bbls FW spacer & 85.4 bbls Type III cmt (350 sxs) @ 14.6 PPG, drop plug & disp w/ 49 bbls H2O, Bump plug @ 840 psi, circ 50 bbls good cmt to surface

Intermediate Casing Cement, Casing, 3/22/2022 17:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 2,525.0ftKB	3/22/2022 17:00	3/22/2022 20:55

Cement Stages

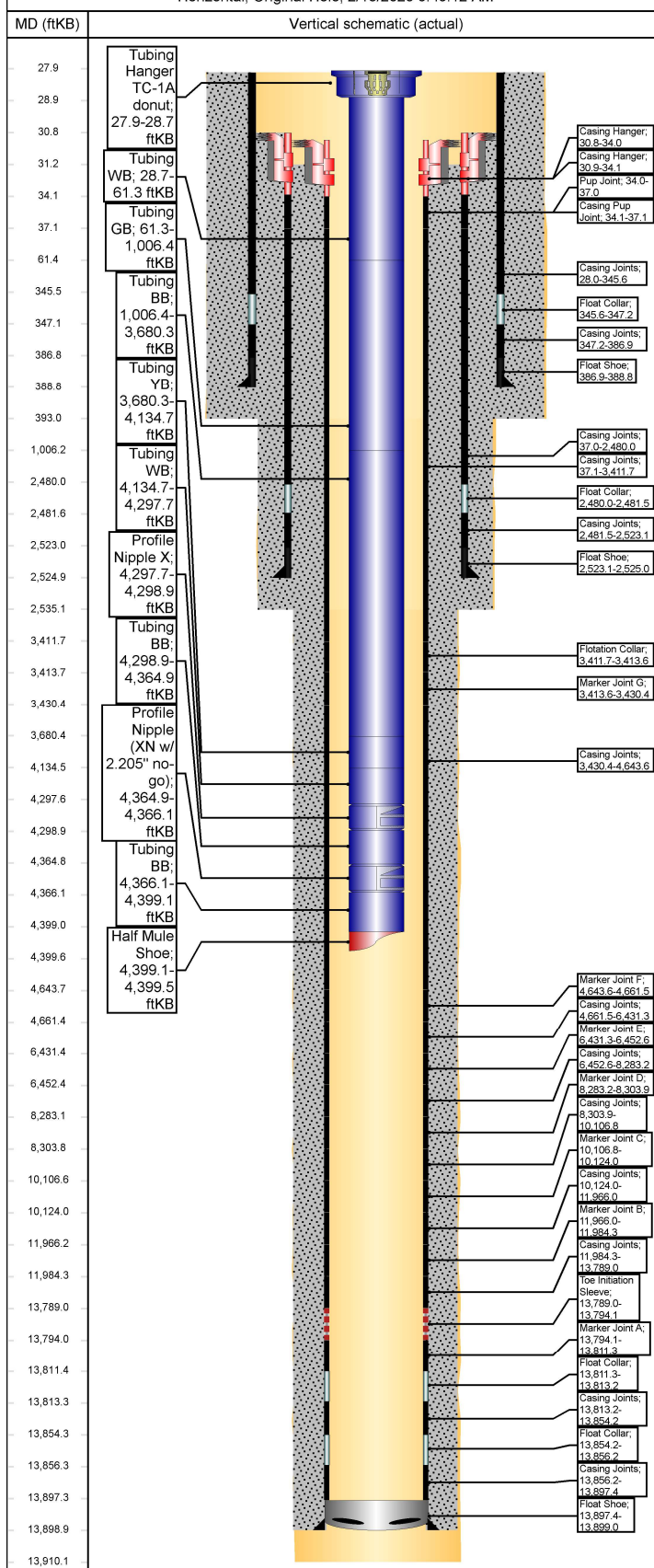
Stg #	Top (ftKB)	Btm (ftKB)	Com
1	30.8	2,535.0	Cementers on Location 18:00 Cement Offline as follows: PJSM with Drake Energy Services. Pressure tested lines to 2,000 psi. Pumped 10 bbls FW, 20 bbls D-Mud Breaker, & 10 bbls of FW. Pumped Lead Cement: 175 bbls (470 sx) 90:10 Poz:Type III at 12.5 ppg, 2.14 ft3/sk, 12.05 gal H2O/sk. Pumped Tail Cement: 33.4 bbls (136 sx) Type III Blend at 14.6 ppg, 1.38 ft3/sk, 6.64 gal H2O/sk. Dropped plug & began displacement. Displaced with 188.9 bbls FW. FCP at 650 psi Did not Bump Plug Shut in with 650 psi. Maintained returns throughout job. Calculated 40 bbls to surface. Top of Lead to surface and top of tail at 1,951 ft MD. Released Rig @ 13:00 3/22/2022 to the W. Lybrook Unit 861 H. (Cement 18:15 Hour's To 20:55 Hour's on -3/22/2022)

Production Casing Cement, Casing, 4/11/2022 17:09

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production, 13,899.0ftKB	4/11/2022 17:09	4/11/2022 20:45

Well Name: GREATER LYBROOK UNIT 863H (fka W LYBROOK)

Horizontal, Original Hole, 2/18/2025 9:49:12 AM



Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	31.2	13,899.0	Cement Summary: PJSM with American Cementing. Pressure tested lines to 5000 psi. Pumped 60 bbls Intraguard Star @ 11.0 ppg. Pumped Lead Cement: 209.63. bbls (498 sx) ASTM Type I/II at 12.4 ppg, 2.36 ft3/sk, 13.4 gal H2O/sk. Pumped Tail Cement: 336.7 bbls (1209 sx) Class G Cement at 13.3 ppg, 1.56 ft3/sk, 7.7 gal H2O/sk. Washed lines, dropped plug & began displacement. Displaced with 262.8 bbls FW with cement retarder in 1st 50 bbls. FCP at 1,648 psi Didnt Bump Plug at 4.0 bpm to 1,648- psi. Bled back 1- Bbls and floats held. Top of Tail: Calculated 3863 ft MD. Tof of Lead: surface Cement Back 33- BBL, Calculated Back 60- bbl's Cement in place at 07:09- on 3/31/2022

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	17 1/2	28.0	393.0
Intermediate	12 1/4	393.0	2,535.0
Production	8 1/2	2,535.0	13,910.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 507575

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 507575
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	11/18/2025