

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505
Change of Operator

Form C-145
Revised May 19, 2017

Permit 401470

Previous Operator Information

New Operator Information

Effective Date:	<input type="text" value="Effective on the date of approval by the OCD"/>
OGRID: <u>229137</u>	OGRID: <u>372165</u>
Name: <u>COG OPERATING LLC</u>	Name: <u>Permian Resources Operating, LLC</u>
Address: <u>600 W Illinois Ave</u>	Address: <u>300 N. Marienfeld St Ste 1000</u>
City, State, Zip: <u>Midland, TX 79701</u>	City, State, Zip: <u>Midland, TX 79701</u>

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, Permian Resources Operating, LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

Permian Resources Operating, LLC understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, Permian Resources Operating, LLC agrees to the following statements:

1. Initials JB I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials JB I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials JB I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials JB I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials JB I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials JB I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials JB I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials JB For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials JB I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials JB If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials JB No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials JB NMOCDC Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous Operator

Signature: 

Printed Name: Robyn Russell

Title: Regulatory Supervisor, Delaware Basin

Date: 10/29/2025 Phone: (432) 683-7443

New Operator

Signature: 

Printed Name: John Bell

Title: Executive Vice President & General Counsel

Date: 11/18/2025 Phone: (713) 557-7327

Permit 401470

NMCCD Approval
Electronic Signature(s): Rob Jackson, District E
Date: November 19, 2025

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. Please see attached

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No. Please see attached

2. Name of Operator Permian Resources Operating, LLC (372165)

9. API Well No. Please see attached

3a. Address 300 N Marienfeld St., Suite 1000
Midland, TX 79701

3b. Phone No. (include area code)
(432) 400-0185

10. Field and Pool or Exploratory Area
Please see attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Please see attached

11. Country or Parish, State
Lea Co, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CHANGE OF OPERATOR	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This Is notification that Permian Resources, LLC is taking over operations of the following leases, please see attached.

Permian Resources Operating, LLC, as the new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described.

Bond Coverage: BLM Bond File No.: B001841

Change of Operator Effective: 11/18/2025

Former Operator: COG Operating, LLC

COG Operating, LLC Representative Signature: 

See Conditions of Approval

Like Approval by NMOCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kanicia Schlichting

Regulatory Specialist

Title

Signature



Date

11/11/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JENNIFER SANCHEZ

Digitally signed by JENNIFER SANCHEZ
Date: 2025.11.12 12:22:00 -0700'

Title

Petroleum Engineer

Date

11/12/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on page 2)

Property Code	Well Name	Well	API Number	Operator	Lease Number	CA Number
761122	BUTTERFINGER FEDERAL COM 1		3001532810	COG Operating LLC	NMNM0473303A	NMNM109712
761029	CANTER FEDERAL 01		3001525149	COG Operating LLC	NMNM0556290	
761825	CRAPSHOOT 13 FEDERAL 01H		3001542323	COG Operating LLC	NMNM110350	
761826	CRAPSHOOT 13 FEDERAL COM 02H		3001543158	COG Operating LLC	NMNM0555546	NMNM136899
761026	FEDERAL 29 Z 02		3001521524	COG Operating LLC	NMNM84711	
761239	GOLDEN LANE 31 FED 1		3001535763	COG Operating LLC	NMNM114976	
761247	HACKBERRY 33 FEDERAL COM 1		3001534937	COG Operating LLC	NMNM113935	NMNM117465
761309	LITTLE FEDERAL 1		3001533960	COG Operating LLC	NMNM97116	
761311	LOTSAWHISKEY FEDERAL 1		3001533212	COG Operating LLC	NMNM110351	
761374	MICHALADA FEDERAL 1		3001534381	COG Operating LLC	NMNM104646	
761375	MICHALADA FEDERAL 3D		3001535157	COG Operating LLC	NMNM104646	
760079	MOSSY FEDERAL 01H		3001542735	COG Operating LLC	NMNM112273	
760080	MOSSY FEDERAL 02H		3001542736	COG Operating LLC	NMNM112273	
761389	MOUNDS FEDERAL COM 1		3001532431	COG Operating LLC	NMNM0454018	NMNM109696
761504	NUTRAGEOUS FEDERAL COM 1		3001532869	COG Operating LLC	NMNM0454018	NMNM111021
761506	ONDELE FEDERAL 1		3001533723	COG Operating LLC	NMNM94078	
761586	ROUNDY ROUND FEDERAL COM 1		3001533142	COG Operating LLC	NMNM96834	NMNM111779
761587	ROUNDY ROUND FEDERAL COM 2		3001533965	COG Operating LLC	NMNM97117	NMNM111779
761820	RUNNING BUFFALO 1 FEDERAL COM 01H		3001541538	COG Operating LLC	NMNM115409	NMNM134079
760082	SOLUTION FEDERAL COM 03H		3001543227	COG Operating LLC	NMNM0429170	NMNM136940
761679	TEQUIZA FEDERAL 1		3001535849	COG Operating LLC	NMNM118699	
762525	WINDMILL 32 FEDERAL COM 04H		3001541286	COG Operating LLC	NMNM110346	NMNM134556

Change of Operator Conditions of Approval

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Wells Selected for Transfer

Permit 401470

77 Wells Selected for Transfer

From: COG OPERATING LLC	OGRID: 229137
To: Permian Resources Operating, LLC	OGRID: 372165

OCD District: Artesia (77 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
338121	BABY RUTH FEE #002	P	E-10-22S-27E	E	30-015-31984			G
338115	BAR W FEE #001	P	L-10-22S-27E	L	30-015-33603			O
	BAR W FEE #002	P	K-10-22S-27E	K	30-015-33587			O
	BAR W FEE #004	P	M-10-22S-27E	M	30-015-34045			O
	BAR W FEE #005	P	N-10-22S-27E	N	30-015-34047			O
338145	BASS #001	P	H-11-22S-27E	H	30-015-22191			G
338128	BIGFOOT STATE #001	S	K-20-19S-28E	K	30-015-22567			O
338103	BLUE RIDGE 28 STATE #001	S	A-28-20S-28E	A	30-015-34416			G
338122	BUTTERFINGER FEDERAL COM #001	F	A-10-22S-27E	A	30-015-32810			G
338124	BUTTERFINGER FEE COM #002	P	I-10-22S-27E	I	30-015-33170			G
338152	CANTER FEDERAL #001	F	O-10-20S-29E	O	30-015-25149			G
338116	CCAP STATE COM #001	P	N-16-22S-27E	N	30-015-31380			G
	CCAP STATE COM #002	S	O-16-22S-27E	O	30-015-31567			G
	CCAP STATE COM #003	S	G-16-22S-27E	G	30-015-31985			G
	CCAP STATE COM #006H	S	H-16-22S-27E	H	30-015-42880			O
338125	CHARLES FEE #001	P	C-10-22S-27E	C	30-015-33987			O
338109	COINFLIP STATE COM #002H	S	1-18-20S-30E	D	30-015-41937			O
	COINFLIP STATE COM #003H	S	1-18-20S-30E	D	30-015-41938			O
338110	CRAPSHOOT 13 FEDERAL #001H	F	A-24-20S-29E	A	30-015-42323			O
338148	CRAPSHOOT 13 FEDERAL COM #002H	F	A-24-20S-29E	A	30-015-43158			O
338134	CTA STATE COM #003H	S	D-32-18S-30E	D	30-015-42494			O
	CTA STATE COM #004H	S	E-32-18S-30E	E	30-015-42495			O
	CTA STATE COM #005H	S	I-32-18S-30E	I	30-015-42578			O
	CTA STATE COM #006H	S	P-32-18S-30E	P	30-015-43026			O
338144	DUMP YARD 2 STATE #001H	S	M-02-21S-28E	M	30-015-42433			O
	DUMP YARD 2 STATE #002H	S	N-02-21S-28E	N	30-015-42518			O
338151	FEDERAL 29 Z #002	F	L-29-20S-27E	L	30-015-21524			O
338141	GOLDEN LANE 31 FEDERAL #001	F	4-31-20S-30E	M	30-015-35763			G
338118	HACKBERRY 33 FEDERAL COM #001	F	E-33-21S-26E	E	30-015-34937			G
338117	HEYCO STATE #001	S	O-32-18S-30E	O	30-015-35221			O
338113	HONDO STATE COM #001	S	E-32-20S-28E	E	30-015-22007			G
338146	HUNKER COM #001	P	K-35-21S-27E	K	30-015-22086			G
338111	KEYSTONE #002	P	J-32-20S-28E	J	30-015-28025			O
	KEYSTONE #004	P	F-32-20S-28E	F	30-015-28183			O
	KEYSTONE #005	P	B-32-20S-28E	B	30-015-28348			O
338105	KEYSTONE 32 FEE #001H	P	A-32-20S-28E	A	30-015-38594			O
338150	LAJITAS BWQ STATE COM #001H	S	O-26-18S-28E	O	30-015-43390			O
338138	LITTLE FEDERAL #001	F	16-29-21S-26E	16	30-015-33960			G
338129	LOTSAWHISKEY FEDERAL #001	F	M-36-20S-29E	M	30-015-33212			G
338132	LOUISE FEE #001	P	D-10-22S-27E	D	30-015-32988			O
	LOUISE FEE #002	P	E-10-22S-27E	E	30-015-20264			O
338130	MAN STATE #002H	S	L-32-18S-28E	L	30-015-42937			O
	MAN STATE #003H	S	P-32-18S-28E	P	30-015-43315			O
338139	MICHALADA FEDERAL #001	F	H-03-22S-25E	H	30-015-34381			G
	MICHALADA FEDERAL #003D	F	2-03-22S-25E	B	30-015-35157			O
338140	MILKY WAY FEE #001	P	A-09-22S-27E	A	30-015-32350			G
338147	MOSSY FEDERAL #001H	F	A-12-20S-29E	A	30-015-42735			O
	MOSSY FEDERAL #002H	F	H-12-20S-29E	H	30-015-42736			O
338126	MOUNDS FEDERAL COM #001	F	E-04-22S-27E	E	30-015-32431			G
338127	NUTRAGEOUS FEDERAL COM #001	F	H-03-22S-27E	H	30-015-32869			G
338123	ONDELE FEDERAL #001	F	L-15-19S-27E	L	30-015-33723			G
338142	PECOS 32 STATE #002	S	C-32-19S-27E	C	30-015-32472			G
	PECOS 32 STATE #003	S	N-32-19S-27E	N	30-015-32473			G
338104	PHANTOM 18 STATE #001H	S	P-18-19S-29E	P	30-015-39612			O
	PHANTOM 18 STATE #002H	S	O-18-19S-29E	O	30-015-38258			O
338143	ROUNDY ROUND FEDERAL COM #001	F	I-32-21S-26E	I	30-015-33142			G

	ROUNDY ROUND FEDERAL COM #002	F	A-32-21S-26E	A	30-015-33965		G
338108	RUNNING BUFFALO 1 FEDERAL COM #001H	F	I-01-21S-28E	I	30-015-41538		O
338137	RUTHIE FEE #001	P	M-10-22S-27E	M	30-015-33403		G
338106	SHOELESS JOE 32 STATE COM #001H	S	D-32-19S-30E	D	30-015-40586		O
	SHOELESS JOE 32 STATE COM #002H	S	E-32-19S-30E	E	30-015-41238		O
	SHOELESS JOE 32 STATE COM #003H	S	L-32-19S-30E	L	30-015-41028		O
	SHOELESS JOE 32 STATE COM #004H	S	M-32-19S-30E	M	30-015-41242		O
338149	SOLUTION FEDERAL COM #003H	F	3-05-20S-30E	C	30-015-43227		O
338135	SPANISH DAGGER STATE COM #001	S	G-12-19S-27E	G	30-015-34037		G
338119	SS SNAKEBITE FEE #001	P	A-09-22S-27E	A	30-015-34557		O
338112	STATE 11 COM #001	S	I-11-19S-28E	I	30-015-27916		G
	STATE 11 COM #002	S	A-11-19S-28E	A	30-015-33964		G
338153	STATE IR #001	S	E-23-21S-27E	E	30-015-23436		G
338154	STATE OF NEW MEXICO 20 #001	S	A-20-20S-28E	A	30-015-29353		G
338131	STRAIGHT JOE STATE COM #001	S	M-32-19S-30E	M	30-015-34068		G
338136	TEQUIZA FEDERAL #001	F	O-34-21S-25E	O	30-015-35849		O
338120	TWIX FEE COM #001	P	H-04-22S-27E	H	30-015-33246		G
338107	WINDMILL 32 FEDERAL COM #004H	F	P-32-18S-27E	P	30-015-41286		O
338133	Y ENERGY STATE COM #001H	S	L-32-18S-30E	L	30-015-36033		O
338114	ZONKED STATE #001	S	N-02-21S-24E	N	30-015-33476		G
	ZONKED STATE #002	S	J-02-21S-24E	J	30-015-33719		G