

Well Name: BRUSHY DRAW 30 FEDERAL	Well Location: T25S / R30E / SEC 30 / SWSW / 32.094511 / -103.925502	County or Parish/State: EDDY / NM
Well Number: 102H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM102033, NMNM14785	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001545186	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2880468

Type of Submission: Notice of Intent

Date Sundry Submitted: 10/28/2025

Date proposed operation will begin: 10/28/2025

Type of Action: APD Change

Time Sundry Submitted: 07:36

Procedure Description: Effective date 5/1/22 XTO Permian Operating LLC respectfully requests to make the following changes: Dedicated acres: f/ 400 t/ 803.53 Attachments: Updated C-102 on new required form. No new surface disturbance.

NOI Attachments

Procedure Description

2017060881_XTO_BRUSHY_DRAW_30_FEDERAL_102H_AS_DRILLED_FINAL_UPDATED_COMMINGLE_09_30_2025_NO_COM_20251028073631.pdf

Received by OCD: 11/3/2025 2:33:05 PMPage 2 of 8

Well Name: BRUSHY DRAW 30 FEDERAL	Well Location: T25S / R30E / SEC 30 / SWSW / 32.094511 / -103.925502	County or Parish/State: EDDY / NM
Well Number: 102H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM102033, NMNM14785	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001545186	Operator: XTO PERMIAN OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO	Signed on: OCT 28, 2025 07:36 AM
Name: XTO PERMIAN OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 6401 HOLIDAY HILL ROAD	
City: MIDLAND	State: TX
Phone: (432) 894-0057	
Email address: LACEY.GRANILLO@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MARIAH HUGHES	BLM POC Title: Land Law Examiner
BLM POC Phone: 5752345972	BLM POC Email Address: MHUGHES@BLM.GOV
Disposition: Approved	Disposition Date: 11/03/2025
Signature: CODY LAYTON ASSISTANT FIELD MANAGER	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM102033	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No. BRUSHY DRAW 30 FEDERAL/102H	
9. API Well No. 3001545186	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State EDDY/NM	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO PERMIAN OPERATING LLC

3a. Address 6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND, 3b. Phone No. (include area code)
(432) 683-2277

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 30/T25S/R30E/NMP

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Effective date 5/1/22

XTO Permian Operating LLC respectfully requests to make the following changes:

Dedicated acres: f/ 400 t/ 803.53

Attachments: Updated C-102 on new required form. No new surface disturbance.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) LACEY GRANILLO / Ph: (432) 894-0057	Title Regulatory Analyst
Signature (Electronic Submission)	Date 10/28/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by MARIAH HUGHES / Ph: (575) 234-5972 / Approved	Title Land Law Examiner	Date 11/03/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 330 FSL / 1175 FWL / TWSP: 25S / RANGE: 30E / SECTION: 30 / LAT: 32.094511 / LONG: -103.925502 (TVD: 0 feet, MD: 0 feet)

PPP: NWNW / 330 FNL / 990 FWL / TWSP: 25S / RANGE: 30E / SECTION: 31 / LAT: 32.092695 / LONG: -103.926093 (TVD: 10633 feet, MD: 11064 feet)

BHL: SWNW / 2440 FNL / 990 FWL / TWSP: 26S / RANGE: 30E / SECTION: 7 / LAT: 32.05768 / LONG: -103.926035 (TVD: 10700 feet, MD: 23802 feet)

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input type="checkbox"/> Initial Submittal
				<input checked="" type="checkbox"/> Amended Report
		<input checked="" type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION			
API Number 30-015-45186	Pool Code 13354	Pool Name CORRAL CANYON; BONE SPRING, SOUTH	
Property Code 325507	Property Name BRUSHY DRAW 30 FEDERAL	Well Number 102H	
ORGID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,091'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location									
UL M	Section 30	Township 25 S	Range 30 E	Lot	Ft. from N/S 330' FSL	Ft. from E/W 1,175' FWL	Latitude 32.094511	Longitude -103.925502	County EDDY

Bottom Hole Location									
UL F	Section 7	Township 26 S	Range 30 E	Lot	Ft. from N/S 2,411' FNL	Ft. from E/W 1,874' FWL	Latitude 32.057768	Longitude -103.923182	County EDDY



Dedicated Acres 803.53	Infill or Defining Well INFILL	Defining Well API 30-015-45195	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)									
UL N	Section 30	Township 25 S	Range 30 E	Lot	Ft. from N/S 30' FSL	Ft. from E/W 1,753' FWL	Latitude 32.093689	Longitude -103.923633	County EDDY

First Take Point (FTP)									
UL C	Section 31	Township 25 S	Range 30 E	Lot	Ft. from N/S 149' FNL	Ft. from E/W 1,796' FWL	Latitude 32.093197	Longitude -103.923491	County EDDY

Last Take Point (LTP)									
UL F	Section 7	Township 26 S	Range 30 E	Lot	Ft. from N/S 2,300' FNL	Ft. from E/W 1,867' FWL	Latitude 32.058072	Longitude -103.923204	County EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,091'
---	--	--------------------------------

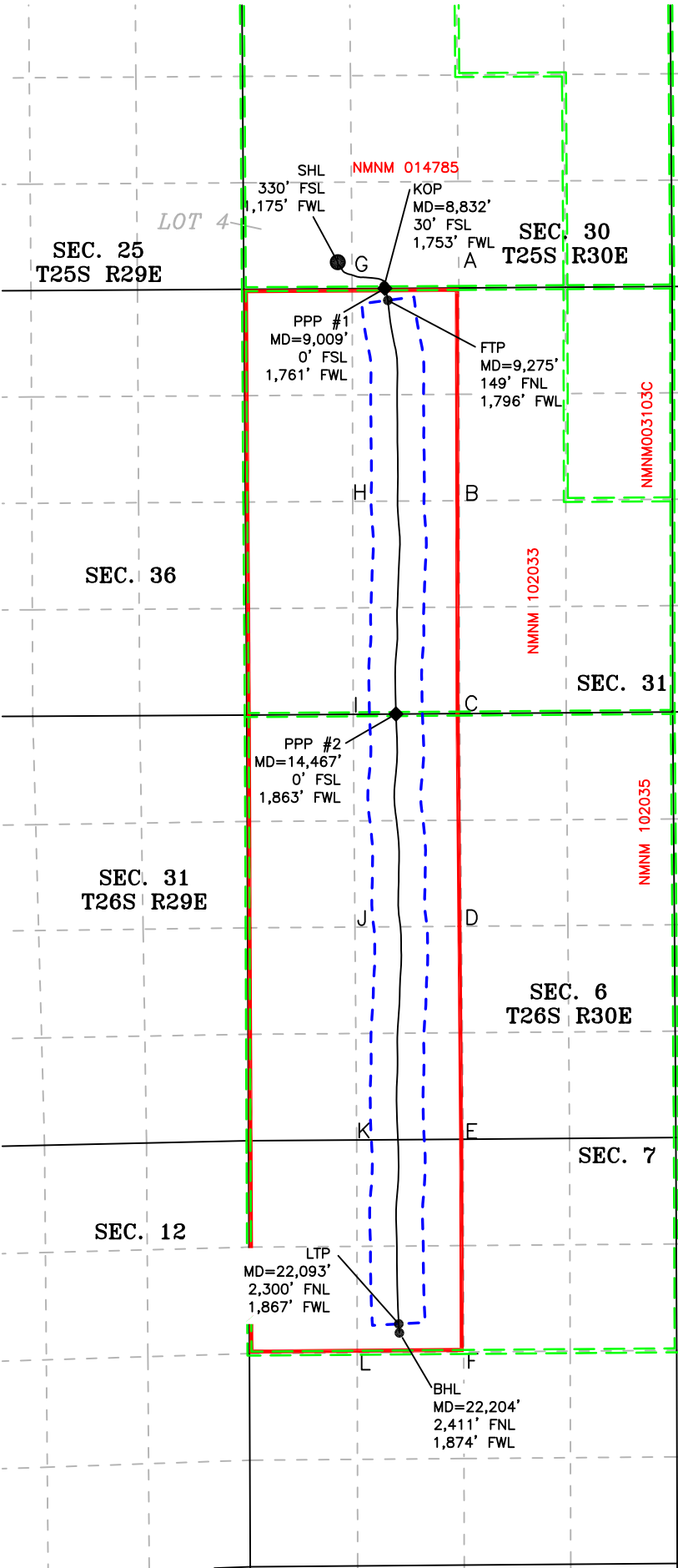
<div>OPERATOR CERTIFICATIONS</div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.</p> <p>Lacey Granillo 10/27/25</p>	<div>SURVEYOR CERTIFICATIONS</div> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.</p> <p> 1 Oct 2025</p> <p>TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209</p> 	
Signature Lacey Granillo	Signature and Seal of Professional Surveyor	
Printed Name lacey.granillo@exxonmobil.com	Certificate Number TIM C. PAPPAS 21209	Date of Survey ORIGINALLY 09-16-2022 UPDATED 9-26-2025
Email Address		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LOT ACREAGE TABLE
LOT 4 - 40.56 ACRES

SHL (NAD83 NME)		LTP (NAD83 NME)	
Y =	398,358.8	Y =	385,105.9
X =	667,631.1	X =	668,393.1
LAT. =	32.094511 °N	LAT. =	32.058072 °N
LONG. =	103.925502 °W	LONG. =	103.923204 °W
KOP (NAD83 NME)		BHL (NAD83 NME)	
Y =	398,061.9	Y =	384,995.1
X =	668,211.0	X =	668,400.1
LAT. =	32.093689 °N	LAT. =	32.057768 °N
LONG. =	103.923633 °W	LONG. =	103.923182 °W
FTP (NAD83 NME)			
Y =	397,883.0		
X =	668,255.7		
LAT. =	32.093197 °N		
LONG. =	103.923491 °W		
CORNER COORDINATES (NAD83 NME)			
A - Y =	398,037.8 N	X =	669,143.7 E
B - Y =	395,382.0 N	X =	669,148.4 E
C - Y =	392,724.6 N	X =	669,153.0 E
D - Y =	390,069.4 N	X =	669,175.5 E
E - Y =	387,411.8 N	X =	669,198.0 E
F - Y =	384,756.2 N	X =	669,204.1 E
G - Y =	398,029.7 N	X =	667,811.3 E
H - Y =	395,373.2 N	X =	667,817.2 E
I - Y =	392,715.2 N	X =	667,823.4 E
J - Y =	390,059.7 N	X =	667,845.2 E
K - Y =	387,402.4 N	X =	667,867.5 E
L - Y =	384,746.0 N	X =	667,873.9 E
SHL (NAD27 NME)		LTP (NAD27 NME)	
Y =	398,300.5	Y =	385,048.1
X =	626,446.2	X =	627,207.8
LAT. =	32.094386 °N	LAT. =	32.057947 °N
LONG. =	103.925018 °W	LONG. =	103.922722 °W
KOP (NAD27 NME)		BHL (NAD27 NME)	
Y =	398,003.7	Y =	384,937.3
X =	627,026.1	X =	627,214.8
LAT. =	32.093564 °N	LAT. =	32.057643 °N
LONG. =	103.923149 °W	LONG. =	103.922701 °W
FTP (NAD27 NME)			
Y =	397,824.8		
X =	627,070.8		
LAT. =	32.093072 °N		
LONG. =	103.923007 °W		
CORNER COORDINATES (NAD27 NME)			
A - Y =	397,979.6 N	X =	627,958.8 E
B - Y =	395,323.9 N	X =	627,963.3 E
C - Y =	392,666.5 N	X =	627,967.9 E
D - Y =	390,011.4 N	X =	627,990.3 E
E - Y =	387,353.9 N	X =	628,012.7 E
F - Y =	384,698.4 N	X =	628,018.8 E
G - Y =	397,971.5 N	X =	626,626.3 E
H - Y =	395,315.1 N	X =	626,632.2 E
I - Y =	392,657.1 N	X =	626,638.3 E
J - Y =	390,001.7 N	X =	626,660.0 E
K - Y =	387,344.5 N	X =	626,682.3 E
L - Y =	384,688.2 N	X =	626,688.6 E
PPP #1 (NAD83 NME)		PPP #1 (NAD27 NME)	
Y =	398,032.2	Y =	397,974.0
X =	668,219.7	X =	627,034.8
LAT. =	32.093607 °N	LAT. =	32.093482 °N
LONG. =	103.923605 °W	LONG. =	103.923122 °W
PPP #2 (NAD83 NME)		PPP #2 (NAD27 NME)	
Y =	392,719.0	Y =	392,660.9
X =	668,357.3	X =	627,172.2
LAT. =	32.079001 °N	LAT. =	32.078875 °N
LONG. =	103.923226 °W	LONG. =	103.922743 °W

LEGEND

- SECTION LINE
- PROPOSED WELLBORE
- NEW MEXICO MINERAL LEASE LINE
- 330' BUFFER
- DEDICATED ACREAGE



2205 Walnut Street - Columbus, TX 78934
Ph: 979.732.3114 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

DATE: 09/30/2025 PROJECT NO: 2017060881
DRAWN BY: WL SCALE: 1" = 2,000'
CHECKED BY: LM SHEET: 2 OF 2
FIELD CREW: IR REVISION: NO

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 522701

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 522701
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	None	11/19/2025