

Well Name: ANABEL	Well Location: T25N / R8W / SEC 33 / NENE / 36.362701 / -107.679733	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM42424	Unit or CA Name:	Unit or CA Number:
US Well Number: 300452490700S1	Operator: DUGAN PRODUCTION CORPORATION	

Subsequent Report

Sundry ID: 2883108

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 11/18/2025	Time Sundry Submitted: 07:36
Date Operation Actually Began: 09/26/2025	

Actual Procedure: Dugan Production plugged and abandoned the well from 09/26/2025 to 10/09/2025 per the attached procedure.

SR Attachments

Actual Procedure

- Anabel\_1\_gps\_marker\_photos\_20251118073501.pdf
- Anabel\_1\_OCD\_apvd\_plug\_changes\_20251118073454.pdf
- Anabel\_1\_BLM\_apvd\_plug\_changes\_20251118073442.pdf
- Anabel\_1\_SR\_PA\_formation\_tops\_20251118073406.pdf
- Anabel\_1\_SR\_PA\_completed\_wellbore\_schematic\_20251118073359.pdf
- Anabel\_1\_SR\_PA\_completed\_work\_20251118073349.pdf

Well Number: 1

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM42424

Unit or CA Name:

Unit or CA Number:

US Well Number: 300452490700S1

Operator: DUGAN PRODUCTION CORPORATION

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: NOV 18, 2025 07:35 AM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO BOX 420

City: FARMINGTON

State: NM

Phone: (505) 325-1821

Email address: TYRAFEIL@DUGANPRODUCTION.COM

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington

State: NM

Zip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 11/19/2025

Signature: Kenneth Rennick

Dugan Production plugged and abandoned the well from 09/26/2025 to 10/09/2025 per the following procedure:

- MI & RU Aztec Well Service Rig 481. Spot in and RU cement equipment.
- Check pressures: Tubing 0 psi, Casing 5 psi, BH 5 psi.
- Pull and LD rods and production tubing.
- PU & tally 2-3/8" work string. Run 4½" string mill to scrape casing to 7073'.
- **RIH & set 4½" CIBP @ 7040'.** Dakota perforations are from 7090'-7110'.
- Load and circulate hole with 135 bbls of water.
- **Plug I, Dakota perforations, Dakota, Graneros:** Spot Plug I inside 4½" casing from 7040' above the CIBP w/18 sks (20.7 cu ft) Class G neat cement to cover the Dakota perforations, Dakota & Graneros tops. Displaced with 26.3 bbls of water. WOC overnight. Tagged Top of cement at 6850'. Good tag. **Plug I, Inside 4½" casing, CIBP at 7040', 18 sks, 20.7 cu ft, Graneros-Dakota-Dakota Perforations, 6850'-7040'.**
- **RIH and set 4½" CIBP at 6073'.** Gallup perforations are 6123'-6368'.
- Pumped 55 bbls of water to load and circulate casing clean.
- Run CBL from 6073' to surface. Sent copy of CBL and revised procedure to NMOCD. Copy of communications attached.
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 5 psi.
- Circulate hole. Attempt to pressure test casing to 650 psi, test failed. Communication with BH.
- **Plug II, Gallup-Gallup perforations-El Vado:** Spot Plug II inside 4½" casing from 6073' above the CIBP w/34 sks (39.1 cu ft) Class G neat cement to cover the Gallup perforations & Gallup-El Vado tops. Displaced with 21.7 bbls of water. WOC 4 hrs. Tagged TOC at 5700'. Good tag. **Plug II, Inside 4½" casing, CIBP at 6073', 34 sks, 39.1 cu ft, Gallup-El Vado Tops & Gallup Perforations, 5700'-6073'.**
- **Plug III, Mancos:** Spot Plug III inside 4½" casing from 5360' w/24 sks (27.6 cu ft) Class G neat cement to cover the Mancos top. Displaced with 19.5 bbls of water. WOC overnight. Tagged TOC at 5089'. Good tag. **Plug III, Inside 4½" casing, 24 sks, 27.6 cu ft, Mancos, 5089'-5360'.**
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Plug IV, Mesaverde-DV tool:** Spot Plug IV inside 4½" casing from 4528' w/37 sks, 42.55 cu ft Class G neat cement to cover the Mesaverde top & DV tool. Displaced with 19.5 bbls of water. WOC 4 hrs. Tagged TOC at 4130'. Good tag. **Plug IV, Inside 4½" casing, 37 sks, 42.55 cu ft, Mesaverde-DV tool, 4130'-4528'.**
- **Plug V, Upper Chacra-Lower Chacra:** Spot Plug V inside 4½" casing from 4010' w/53 sks, 60.95 cu ft Class G neat cement to cover the Upper Chacra & Lower Chacra tops. Displaced with 12.8 bbls of water. WOC overnight. Tagged TOC at 3354'. Good tag. **Plug V, Inside 4½" casing, 53 sks, 60.95 cu ft, Upper Chacra-Lower Chacra, 3354'-4010'.**
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Plug VI, Pictured Cliffs:** MI WL. RIH and shoot squeeze holes at 2722'. RIH and set 4½" cement retainer at 2690'. Attempt to establish injection rate: pumped 0.3 bpm, held 400 psi when shut down. BLM/NMOCD approved inside plug. Swap to cement. Spot Plug VI inside 4½" casing from 2690' w/19 sks, 21.85 cu ft Class G cement with 1% Calcium to cover the Pictured Cliffs tops. Displaced with 10.9 bbls of water. WOC 4 hrs. Tagged TOC at 2464'. Good tag. **Plug VI, Inside 4½" casing, perforations at 2722', cement retainer at 2690', 19 sks, 21.85 cu ft, Pictured Cliffs, 2464'-2690'.**
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.

- **Plug VIIA, Fruitland-Kirtland:** MI WL. RIH and shoot squeeze holes at 2388'. RIH and set cement retainer at 2343'. Attempt to establish injection rate. Communication with casing while stung in retainer. Communicated to proceed with inside/outside plug without 100% excess outside casing; Approved by BLM/NMOCD. Swap to cement. Squeeze Plug VIIA inside/outside 4½" casing from 2388' w/93 sks, 106.95 cu ft Class G cement with 1% calcium to cover the Fruitland, Kirtland tops. 66 sks, 75.9 cu ft, outside casing, 4 sks, 4.6 cu ft, below retainer, 23 sks, 26.45 cu ft, above cement retainer inside casing. Displaced with 7.9 bbls of water. WOC 4 hrs. Tagged TOC at 1843'. Good tag. Communicated with BLM/NMOCD about high tag. BLM/NMOCD approved high tag. **Plug VIIA, Inside/Outside 4½" casing, perforations at 2388', cement retainer at 2343', 93 sks, 106.95 cu ft, Fruitland-Kirtland, 1843'-2388'.**
- **Plug VIIB, Ojo Alamo:** MI WL. RIH and shoot squeeze holes at 1788'. RIH and set cement retainer at 1740'. Attempt to establish injection rate. No injection rate, casing pressured up to 800 psi. Swap to cement. Spot Plug VII B inside 4½" casing from 1740' w/18 sks, 20.7 cu ft Class G neat cement to cover the Ojo Alamo top. Displaced with 5.8 bbls of water. WOC overnight. Tagged TOC at 1518'. Good tag. **Plug VII B, Inside 4½" casing, Perforations at 1788, cement retainer at 1740' 18 sks, 20.7 cu ft, Ojo Alamo, 1518'-1740'.**
- Checked pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Plug VIIC, Nacimiento:** MI WL. RIH and shoot squeeze holes at 930', RIH and set cement retainer at 902'. Attempted to establish injection rate. Communicated with casing while stung in retainer. Communicated to proceed with inside/outside plug without 100% excess outside casing; Approved by BLM/NMOCD. Swap to cement. Squeeze Plug VIIC inside/outside 4½" casing from 930' w/30 sks, 34.5 cu ft, Class G cement with 1% calcium to cover the Nacimiento top. 20 sks 23 cu ft, outside casing, 2 sks, 2.3 cu ft, below cement retainer, 8 sks, 9.2 cu ft, above cement retainer inside casing. Displaced with 3 bbls of water. WOC 4 hrs. Tagged TOC at 815'. Good tag. **Plug VII C, Inside/Outside 4½" casing, Perforations at 930', cement retainer at 902' 30 sks, 34.5 cu ft, Nacimiento, 815'-930'.**
- **Plug VIIIA, Surface casing:** MI WL. RIH and Shoot squeeze holes at 540'. RIH and set CICR at 500'. Establish circulation to surface through BH. Swap to cement. Squeeze Plug VIIIA inside/outside 4½" casing from 540' w/42 sks, 48.3 cu ft to cover the surface casing. 28 sks, 32.2 cu ft, outside casing, 3 sks, 3.45 cu ft, below retainer, 11 sks, 12.65 cu ft, above retainer inside casing. Displaced with 1.3 bbls of water. WOC overnight. Tagged TOC at 357'. Good tag. **Plug VIII, Inside/Outside 4½" casing, Perforations at 540', CICR at 500', 42 sks, 48.3 cu ft, surface casing, 357'-540'.**
- Checked pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Plug VIIIB, Surface:** MI WL. RIH and shoot squeeze holes at 150'. RIH open ended to 200'. Spot Plug VIIIB inside/outside 4½" casing from 200' w/57 sks, 65.55 cu ft to cover the casing shoe to surface. No displacement, WOC 4 hrs. MI welder. Cut wellhead off. Tagged TOC at 0' inside, 0' annulus. Good tag. **Plug VIII B, Inside/outside 4½" casing, Perforations at 150, EOT at 200', 57 sks, 65.55 cu ft, casing shoe-Surface, 0-200'.**
- Fill up cellar and install dry hole marker with 18 sks, 20.7 cu ft, Class G neat cement.
- RD Aztec Well Service Rig 481, clean location, move.
- Fred Brandenburg with BLM witnessed the job.
- Photos of P & A marker and GPS coordinates attached per NMOCD COA.
- **Well P&A'd on 10/09/2025.**

Anabel # 1

API: 30-045-24907

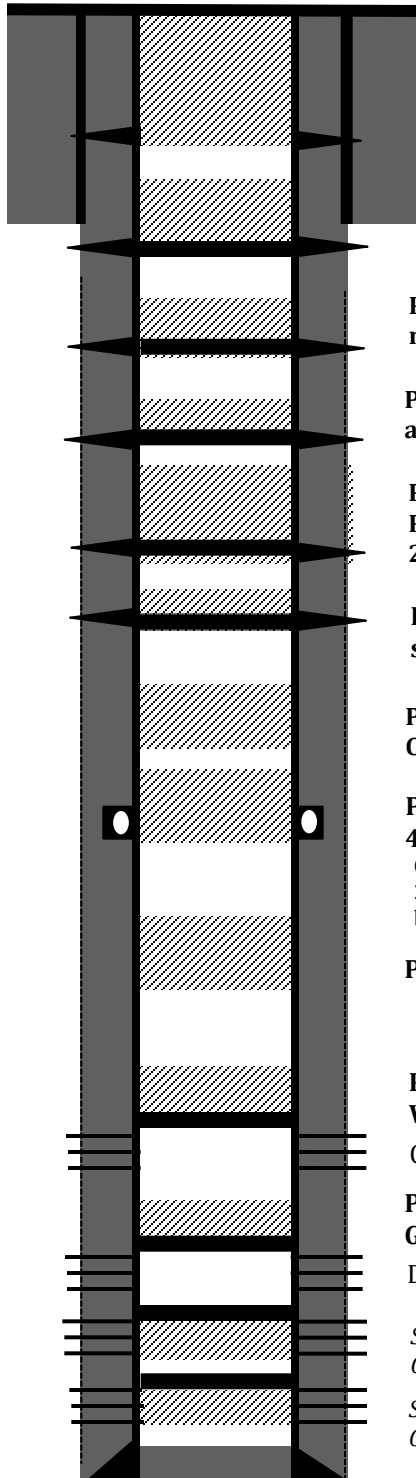
Gallup-Dakota

A-Sec 33 T25N R08W

700' FNL &amp; 600' FEL

San Juan County, NM

Lat: 36.3627815, Long: -107.6803741



8-5/8" 24# casing @ 500'. Cemented with 360 sks  
Cement.

**Plug VIII B, Inside/outside 4½" casing, Perforations at 150, EOT at 200', 57  
sks, 65.55 cu ft, casing shoe-Surface, 0-200'.**

**Plug VIII A, Inside/outside 4½" casing, Perforations at 540', Cement  
Retainer at 500', 42 sks, 48.3 cu ft, surface casing, 357'-540'.**

**Plug VII C, Inside/outside 4½" casing, Perforations at 930', Cement  
retainer at 902' 30 sks, 34.5 cu ft, Nacimiento, 815'-930'**

**Plug VII B, Inside 4½" casing, Perforations at 1788, Cement retainer  
at 1740' 18 sks, 20.7 cu ft, Ojo Alamo, 1518'-1740'.**

**Plug VII A, Inside/outside 4½" casing, perforations at 2388', Cement  
Retainer at 2343', 93 sks, 106.95 cu ft, Fruitland-Kirtland, 1843'-  
2388'.**

**Plug VI, Inside 4½" casing, Perforations at 2722', CICR at 2690, 19  
sks, 21.85 cu ft, Pictured Cliffs, 2464'-2690'.**

**Plug V, Inside 4 ½" casing, 53 sks, 60.95 Cu.ft, Upper Chacra-Lower  
Chacra, 3354'-4010'**

**Plug IV, Inside 4 ½" casing, 37 sks, 42.22 Cu.ft, Mesaverde-DV tool,  
4130'-4528'**

Casing cement Job: Cemented Stage I w/ 600 sks, cement. **DV tool @ 4478'**. Stage II w/  
208 sks 65-35 cement followed by 2400 sks cement. Will run CBL to determine TOC  
behind casing

**Plug III, Inside 4 ½" casing, 24 sks, 27.6 Cu.ft, Mancos, 5087'-5360'**

**Plug II, Inside 4 ½" casing, CIBP at 6073', 34 sks, 39.1 Cu.ft, Gallup-El  
Vado Tops & Gallup Perforations, 5700'-6073'**

Gallup Perforations @ 6123'-6368'

**Plug I, Inside 4 ½" casing, CIBP at 7040', 18 sks, 20.7 Cu.ft,  
Graneros-Dakota-Dakota Perforations, 6850'-7040'**

Dakota Perforations @ 7090'-7110'

*Squeezed off Dakota Perfs at 7176'-7190' w/ Retainer at 7160' & Squeezed 35 sks  
Class B on 10-8-81 part of original completion.*

*Squeezed off Dakota Perfs at 7253'-7312' w/ Retainer at 7242' & Squeezed 35 sks  
Class B on 10-5-81 part of original completion.*

4 ½" 10.5 # casing @ 7332', Hole size 7-7/8"

**Anabel # 1**

API: 30-045-24907

A-Sec 33 T25N R08W

700' FNL & 600' FEL

San Juan County, NM

Lat: 36.3627815, Long: -107.6803741

**Elevation ASL : 7334' KB, 7320' GL**

**Formation Tops (Referenced for the P & A)**

- **Surface Casing - 500'**
- **Ojo Alamo - 1740'**
- **Kirtland - 2155'**
- **Fruitland - 2340'**
- **Pictured Cliffs - 2710'**
- **Lewis - 2815'**
- **Chacra Upper- 3540'**
- **Chacra Lower - 3715'**
- **Mesaverde - 4270'**
- **DV tool - 4468'**
- **Mancos - 5310'**
- **Gallup - 6160'**
- **Gallup perforations - 6123'-6368'**
- **Graneros - 7040'**
- **Dakota - 7120'**
- **Dakota perfs - 7090'-7110'**

**Tyra Feil**

---

**From:** Rennick, Kenneth G <krennick@blm.gov>  
**Sent:** Monday, October 6, 2025 6:50 AM  
**To:** Aliph Reena; Yazzie, Clayton T; Loren.Diede@emnrd.nm.gov; Lucero, Virgil S; Brian McCann; Kade, Matthew H; JohnA.Garcia@emnrd.nm.gov  
**Cc:** Tyra Feil; Alex Robles; Dean Mestas; Indalecio Roldan; Brandenburg, Frederick C  
**Subject:** Re: [EXTERNAL] Re: CBL Annabel #! 1

The BLM finds the proposed procedure appropriate.

Kenny Rennick

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**From:** Aliph Reena <Aliph.Reena@duganproduction.com>  
**Sent:** Sunday, October 5, 2025 9:30:05 PM  
**To:** Yazzie, Clayton T <cyazzie@blm.gov>; Loren.Diede@emnrd.nm.gov <Loren.Diede@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Brian McCann <bmccann@aztecwell.com>; Kade, Matthew H <mkade@blm.gov>; JohnA.Garcia@emnrd.nm.gov <JohnA.Garcia@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>  
**Cc:** Tyra Feil <Tyra.Feil@duganproduction.com>; Alex Robles <arobles@aztecwell.com>; Dean Mestas <dmestas@aztecwell.com>; Indalecio Roldan <Indalecio.Roldan@duganproduction.com>  
**Subject:** [EXTERNAL] Re: CBL Annabel #! 1

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**RE: Revised proposal post CBL**

Dugan Production Corp.

Anabel # 1

API: 30-045-24907

From the CBL, the TOC appears to be approximately 2740' from surface. Based on the CBL we request the following changes to the original approved NOI.

- **Pictured Cliffs, 2670'-2720': Change to inside/outside plug.** BLM Top of Pictured Cliffs is at 2710'. The cement runs out too close to perforate at 2760' unless BLM/NMOCD requires us to. A better spot to perforate would be 2720'. Perforate at 2720'. Set 4 1/2" CR



at 2690' (30' higher), attempt to get a rate through the squeeze holes. If a rate cannot be established, we request to do an inside plug.


- **Fruitland,-Kirtland, 2055'-2390': Change to an inside/outside plug.** Perforate at 2390'. Attempt to get a rate through the squeeze holes. If a rate cannot be established, will split the plugs and do an inside plug for Fruitland & will attempt to perforate for Kirtland. If a rate can be established, combine Fruitland & Kirtland plugs and do an inside/outside plug combined.
- **Ojo Alamo. 1640'-1790': Change to an inside/outside plug.** Perforate at 1790'. Attempt to get a rate through the squeeze holes. If a rate cannot be established, request permission to do an inside plug.
- **Surface Casing shoe, 400'-550': Change to inside/outside plug.** Perforate at 550'. Attempt to get a rate through the squeeze holes. If a rate cannot be established, will re-attempt 50' higher. If a rate cannot be established to surface after two attempts, request permission to do an inside plug for surface casing shoe.
- **Surface, 0-150': Change to inside/outside plug.** Perforate at 150'. Attempt to get circulation to surface through BH. If a rate cannot be established to surface through BH, perforate 50' higher and re-attempt.


All other plugs will be inside plugs as approved in the original NOI.

Please let us know if the revised proposal is acceptable to BLM & NMOCD, and we will proceed accordingly.

Aliph Reena  
505-360-919

**Aliph Reena P.E**  
Engineering Supervisor  
Dugan Production Corp

 O: 505-325-1825 | D: 505-360-9192

 [aliph.reena@duganproduction.com](mailto:aliph.reena@duganproduction.com)

 [DuganProduction.com](http://DuganProduction.com)

 709 E Murray Drive, Farmington, NM  
Mailing: PO Box 420 | Farmington, NM 87499-0420



**From:** Brian McCann <bmccann@aztecwell.com>

**Sent:** Wednesday, October 1, 2025 6:14 PM

**To:** Aliph Reena <Aliph.Reena@duganproduction.com>

**Cc:** Alex Robles <arobles@aztecwell.com>; Lucero, Virgil S <vlucero@blm.gov>; Tyra Feil <Tyra.Feil@duganproduction.com>; Kade, Matthew H <mkade@blm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Dean Mestas <dmestas@aztecwell.com>; Loren.Diede@emnrd.nm.gov <Loren.Diede@emnrd.nm.gov>; JohnA.Garcia@emnrd.nm.gov <JohnA.Garcia@emnrd.nm.gov>; cyazzie@blm.gov <cyazzie@blm.gov>

**Subject:** CBL Annabel #!

CBL for Annabel #1 attached.

CAUTION: This email originated from outside your organization. Exercise caution.

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## Tyra Feil

---

**From:** Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>  
**Sent:** Monday, October 6, 2025 11:32 AM  
**To:** Aliph Reena; cyazzie@blm.gov; Lucero, Virgil S; Brian McCann; Kade, Matthew H; Garcia, John, EMNRD; Rennick, Kenneth G  
**Cc:** Tyra Feil; Alex Robles; Dean Mestas; Indalecio Roldan  
**Subject:** RE: [EXTERNAL] Re: CBL Annabel #! 1

NMOCD concurs with BLM approval to the change.

Loren

Thank you,  
Loren Diede  
Senior Petroleum Specialist  
Engineering Special Projects  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505  
505-394-3582 OCD cell



---

**From:** Aliph Reena <Aliph.Reena@duganproduction.com>  
**Sent:** Sunday, October 5, 2025 9:30 PM  
**To:** cyazzie@blm.gov; Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Brian McCann <bmccann@aztecwell.com>; Kade, Matthew H <mkade@blm.gov>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>  
**Cc:** Tyra Feil <Tyra.Feil@duganproduction.com>; Alex Robles <arobles@aztecwell.com>; Dean Mestas <dmestas@aztecwell.com>; Indalecio Roldan <Indalecio.Roldan@duganproduction.com>  
**Subject:** [EXTERNAL] Re: CBL Annabel #! 1

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### **RE: Revised proposal post CBL**

Dugan Production Corp.  
Anabel # 1  
API: 30-045-24907

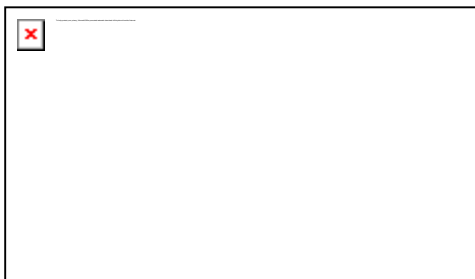
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- **Fruitland,-Kirtland, 2055'-2390': Change to an inside/outside plug.** Perforate at 2390'. Attempt to get a rate through the squeeze holes. If a rate cannot be established, will split the plugs and do an inside plug for Fruitland & will attempt to perforate for Kirtland. If a rate can be established, combine Fruitland & Kirtland plugs and do an inside/outside plug combined.
- **Ojo Alamo. 1640'-1790': Change to an inside/outside plug.** Perforate at 1790'. Attempt to get a rate through the squeeze holes. If a rate cannot be established, request permission to do an inside plug.
- **Surface Casing shoe, 400'-550': Change to inside/outside plug.** Perforate at 550'. Attempt to get a rate through the squeeze holes. If a rate cannot be established, will re-attempt 50' higher. If a rate cannot be established to surface after two attempts, request permission to do an inside plug for surface casing shoe.
- **Surface, 0-150': Change to inside/outside plug.** Perforate at 150'. Attempt to get circulation to surface through BH. If a rate cannot be established to surface through BH, perforate 50' higher and re-attempt.


All other plugs will be inside plugs as approved in the original NOI.

Please let us know if the revised proposal is acceptable to BLM & NMOCD, and we will proceed accordingly.


Aliph Reena  
505-360-919



**Aliph Reena P.E**  
Engineering Supervisor  
Dugan Production Corp

 O: 505-325-1825 | D: 505-360-9192

 **DuganProduction.com**

 aliph.reena@duganproduction.com

 709 E Murray Drive, Farmington, NM  
Mailing: PO Box 420 | Farmington, NM 87499-0420

---

**From:** Brian McCann <[bmccann@aztecwell.com](mailto:bmccann@aztecwell.com)>

**Sent:** Wednesday, October 1, 2025 6:14 PM

**To:** Aliph Reena <[Aliph.Reena@duganproduction.com](mailto:Aliph.Reena@duganproduction.com)>

**Cc:** Alex Robles <[arobles@aztecwell.com](mailto:arobles@aztecwell.com)>; Lucero, Virgil S <[vlucero@blm.gov](mailto:vlucero@blm.gov)>; Tyra Feil <[Tyra.Feil@duganproduction.com](mailto:Tyra.Feil@duganproduction.com)>;  
Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; Dean Mestas <[dmestas@aztecwell.com](mailto:dmestas@aztecwell.com)>;  
[Loren.Diede@emnrd.nm.gov](mailto:Loren.Diede@emnrd.nm.gov) <[Loren.Diede@emnrd.nm.gov](mailto:Loren.Diede@emnrd.nm.gov)>; [JohnA.Garcia@emnrd.nm.gov](mailto:JohnA.Garcia@emnrd.nm.gov) <[JohnA.Garcia@emnrd.nm.gov](mailto:JohnA.Garcia@emnrd.nm.gov)>;  
[cyazzie@blm.gov](mailto:cyazzie@blm.gov) <[cyazzie@blm.gov](mailto:cyazzie@blm.gov)>

**Subject:** CBL Annabel #!

CBL for Annabel #1 attached.

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Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 527803

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 527803
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	11/19/2025