

Submit 1 Copy To Appropriate District

## Office

District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.

**30-025-06484**

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

**B-11613**

7. Lease Name or Unit Agreement Name

**Northeast Drinkard Unit**

8. Well Number

**218**

9. OGRID Number

**873**

10. Pool name or Wildcat

**Eunice; BLI-TU-DR; North [22900]**

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
 PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Hilcorp Energy Services**

3. Address of Operator

**1111 Travis Street, Houston, Texas 77002**

4. Well Location

Unit Letter **C** : **3546** feet from the **N** line and **1700** feet from the **W** line  
 Section **2** Township **21S** Range **37E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**3492' GR**

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**JMR Services, LLC/ DBA: A-Plus P&A, LLC plugged this well on behalf of Hilcorp Energy Company.**

**Well Plugged 9/15/2025. Wellhead cut and marker installed 11/13/2025.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelton Woodard TITLE Plugging Agent DATE 11/13/2025

Type or print name Kelton Woodard E-mail address: kwoodard@jmrservices.com PHONE: 432-618-1050

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**Proposed P&A NOI  
Hilcorp Energy Services  
Northeast Drinkard Unit 218  
30-025-06484**

**9/2/25** MIRU.

**9/3/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Load and test BOP to 500 psi good for 15 minutes bleed pressure off well.

**9/4/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi.

**9/5/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. EIR @ bbls to 500 psi. Tagged TOC @ 5855'. State Orders: Company man called OCD and talked to Bobby and asked what needs to be done and he said we needed to go clean out from 5890' to 6278'.

**9/8/25** Tagged TOC @ 5782'.

**9/9/25** EIR 100 bbls gel @ 100 psi.

**9/10/25** Check Pressures on Well: Tubing Vacuum psi, Casing Vacuum psi, Surface 0 psi. Plug (# 1) Spot (25 sxs) class (C) cement From (6328' ) to (6100'). RIH and tagged TOC @ 5943'.

**9/11/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Set CIBP @ 5737'. Plug (# 2) Spot (60 sxs) class (C) cement From (5739') to (5238'). RIH and tagged TOC @ 5013'. Plug (# 3) Spot (70 sxs) class (C) cement From (3422') to (2731').

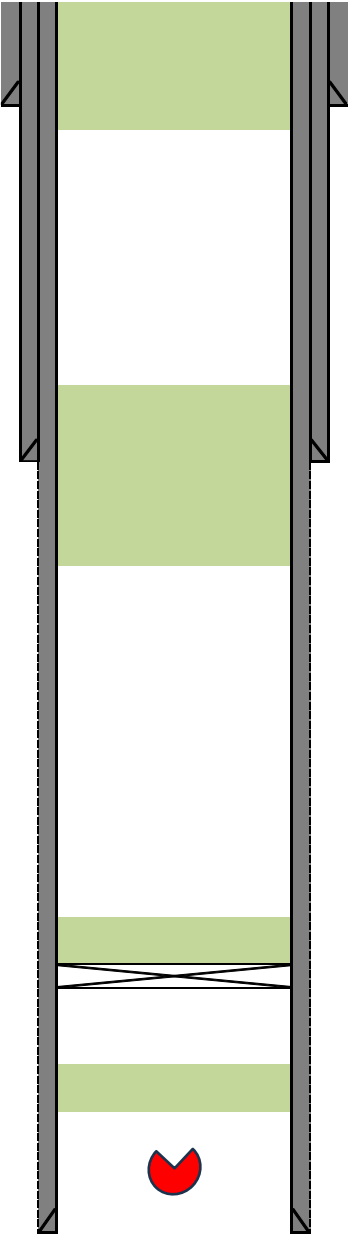
**9/12/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 3783'. Plug (# 4) Spot (151 sxs) class (C) cement From (3783') to (2783').

**9/15/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 2646'. Plug (# 5) Spot (80 sxs) class (C) cement From (274') to (Surface ). RDMO.

**11/13/25** Cutoff wellhead. Installed above ground P&A marker.

Author:	Shyanne @ JMR	Well No.	218
Well Name	Northeast Drinkard Unit	API #:	30-025-05484
Field/Pool	Eunice; BLI-TU-DR; North	Location:	Sec 2, T21S, R37E
County	Lea		3546 N & 1700 W
State	NM	GL:	3492'
Spud Date	7/29/1952		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	
Surface	13 3/8		48#	225'	17 1/4	300	0'
Intermediate	8 5/8		32#	3150'	11	2,200	0'
Production	5 1/2		15.5#	9000'	7 7/8	800	2948'



Plug (# 5) Spot (80 sxs) class (C) cement From (274') to (Surface ).

Tagged TOC @ 2646'.

Plug (# 4) Spot (151 sxs) class (C) cement From (3783') to (2783').

Tagged TOC @ 3783'

Plug (# 3) Spot (70 sxs) class (C) cement From (3422') to (2731').

Tagged TOC @ 5013'.

Plug (# 2) Spot (60 sxs) class (C) cement From (5739') to (5238').  
Set CIBP @ 5737'.

Plug (# 1) Spot (25 sxs) class (C) cement From (6328' ) to (6100').

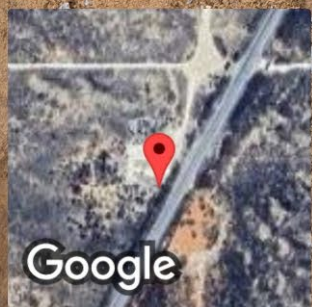
Permanent fish @ 6760 to 6750

Formation Tops	
Queen	3522'
Greyburg	3859'
San Andres	4052'
Glorieta	5338'
Blinberry	5786'
Tubb	6278'
Drinkard	6641'
McKee	7668'





 GPS Map Camera



Hobbs, New Mexico, Estados Unidos



Nm-207, Hobbs, New Mexico 88240, Estados Unidos

Lat 32.512595° Long -103.1369°

jueves, 13/11/2025 11:14 a. m. GMT -07:00





 GPS Map Camera



Hobbs, New Mexico, Estados Unidos



Nm-207, Hobbs, New Mexico 88240, Estados Unidos

Lat 32.512587° Long -103.136907°

jueves, 13/11/2025 11:24 a. m. GMT -07:00



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 528298

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 528298
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	11/20/2025