

Well Name: NICE COM	Well Location: T30N / R14W / SEC 4 / NWNE / 36.848007 / -108.310104	County or Parish/State: SAN JUAN / NM
Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM16765	Unit or CA Name: NICE	Unit or CA Number: NMNM80712
US Well Number: 300452702500S1	Operator: DUGAN PRODUCTION CORPORATION	

Subsequent Report

Sundry ID: 2882618

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 11/13/2025	Time Sundry Submitted: 12:39
Date Operation Actually Began: 09/23/2025	

Actual Procedure: Dugan Production plugged and abandoned the well from 09/23/2025 to 09/29/2025 per the attached procedure.

SR Attachments

Actual Procedure

- Nice_Com_2_gps_marker_photos_20251113123801.pdf
- Nice_Com_2_BLM_OCD_apvd_plug_changes_20251113123635.pdf
- Nice_Com_2_SR_PA_completed_work_20251113123613.pdf
- Nice_Com_2_SR_PA_formation_tops_20251113120438.pdf
- Nice_Com_2_SR_PA_completed_wellbore_schematic_20251113120432.pdf

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Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM16765	Unit or CA Name: NICE	Unit or CA Number: NMNM80712
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: NOV 13, 2025 12:38 PM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO BOX 420

City: FARMINGTONState: NM

Phone: (505) 325-1821

Email address: TYRAFEIL@DUGANPRODUCTION.COM

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: FarmingtonState: NMZip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 11/18/2025

Signature: Kenneth Rennick

- Mi & RU Aztec Well Service Rig 450. Spot in and RU cement equipment.
- Check pressures: Tubing 650 psi, Casing 650 psi, BH 5 psi.
- Pull and LD production tubing.
- PU & tally 2-3/8" work string. Run 4 1/2" string mill to scrape casing to 5801'.
- Check pressures: Tubing 40 psi, Casing 500 psi, BH 5 psi.
- RIH & attempt to set 4 1/2" CIBP @ 5745', CIBP kept dropping, set CIBP at 5760'.
- Load and circulate hole with 100 bbls of water.
- Attempt to pressure test casing to 650 psi for 30 minutes, while testing, CIBP fell, fluid dropped.
- Talked to BLM about setting another CIBP 30' higher.
- RIH and attempt to set 2nd CIBP at 5715'. While attempting to set, CIBP kept dropping, set at 5780'.
- Load and circulate hole with 70 bbls of water, all fluid dropped. Talked to BLM and NMOCD about setting a 3rd barrier at 5660'.
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- RIH and set CIBP at 5655. Dakota perforations @ 5795'-5871'.
- Load and circulate hole with 100 bbls of water.
- Run CBL from 5655' to surface. Sent copy of CBL to NMOCD. Copy of communications attached.
- **Pressure test casing to 650 psi for 30 minutes. Good test.**
- **Plug I, Dakota Perforations – Dakota:** Sing in retainer. Establish injection rate: 1.5 bbls at 650 psi. Swap to cement. Spot Plug I inside 4 1/2" casing under/above the CIBP set at 5655' to cover Dakota perforations- Dakota top from 5655' w/38 sks (43.7 cu ft) Class G neat cement. 22 sks, (25.3 cu ft) below CIBP, 16 sks, (18.4 cu ft) above CIBP inside casing. Displaced with 21 bbls of water. WOC overnight. Tagged TOC at 5395'. Good tag. **Plug I, Inside 4 1/2" casing, cement retainer at 5655', 38 sks, 43.7 cu ft, Dakota, 5395'-5655'.**
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Plug II, Gallup:** Spot Plug II inside 4 1/2" casing from 4959' to 4795' w/13 sks (14.95 cu ft) Class G neat cement to cover the Gallup top. Displaced with 18 bbls of water. **Plug II, Inside 4 1/2" casing, 13 sks, 14.95 cu ft, Gallup, 4795'-4959'.**
- **Plug III, DV tool-Mancos:** Spot Plug III inside 4 1/2" casing from 4107' to 3836' w/21 sks (24.15 cu ft) Class G neat cement to cover the Mancos top & DV tool. Displaced with 14.4 bbls of water. **Plug III, Inside 4 1/2" casing, 21 sks, 24.15 cu ft, Mancos-DV tool, 3836'-4107'.**
- **Plug IV, Mesaverde-Lower Chacra-Upper Chacra:** Spot Plug IV inside 4 1/2" casing from 2734' to 1959' w/60 sks, 69 cu ft Class G neat cement to cover the Mesaverde & Chacra tops. Displaced with 7 bbls of water. **Plug IV, Inside 4 1/2" casing, 60 sks, 69 cu ft, Mesaverde-Lower Chacra-Upper Chacra, 1959'-2734'.**
- **Plug V, Pictured Cliffs:** Spot Plug V inside 4 1/2" casing from 1168' to 1004' w/13 sks (14.95 cu ft) Class G neat cement to cover the Pictured Cliff top. Displace with 3.3 bbls of water. **Plug V, Inside 4 1/2" casing, 13 sks, 14.95 cu ft, Pictured Cliff, 1004'-1168'.**
- **Plug VI, Fruitland:** Spot Plug VI inside 4 1/2" casing from 760' to 596' w/13 sks (14.95 cu ft) Class G neat cement to cover the Fruitland top. Displace with 1.8 bbls of water. **Plug VI, Inside 4 1/2" casing, 13 sks, 14.95 cu ft, Fruitland, 596'-760'.**
- **Plug VII, Surface Casing shoe-Kirtland-Surface:** RU WL. RIH and shoot squeeze holes at 283'. Establish injection to surface through BH. RIH with tubing and tag sub to 333'. Swap to cement. Spot and squeeze Plug VII inside/outside 4 1/2" casing from 333' w/100 sks (115 cu ft) Class G neat cement to cover the surface casing shoe, Kirtland & Surface. No displacement. WOC overnight. RU welder. Cut wellhead off. Tagged TOC at 8' inside and 5' annulus. Good tag. **Plug VII, Inside/outside 4 1/2" casing, perforations at 283', EOT at 333', 100 sks, 115 cu ft, surface casing shoe-Kirtland-Surface, 0'-333'.**
- Fill up cellar and install dry hole marker with 28 sks, 32.2 cu. Ft Class G neat cement.
- RD Aztec Well Service Rig 450. Clean Location, move.
- Crystal Martinez with BLM witnessed the job.
- Photo of P & A marker and GPS coordinates attached per NMOCD COA.
- **Well P&A'd on 09/29/2025.**

Nice Com # 2

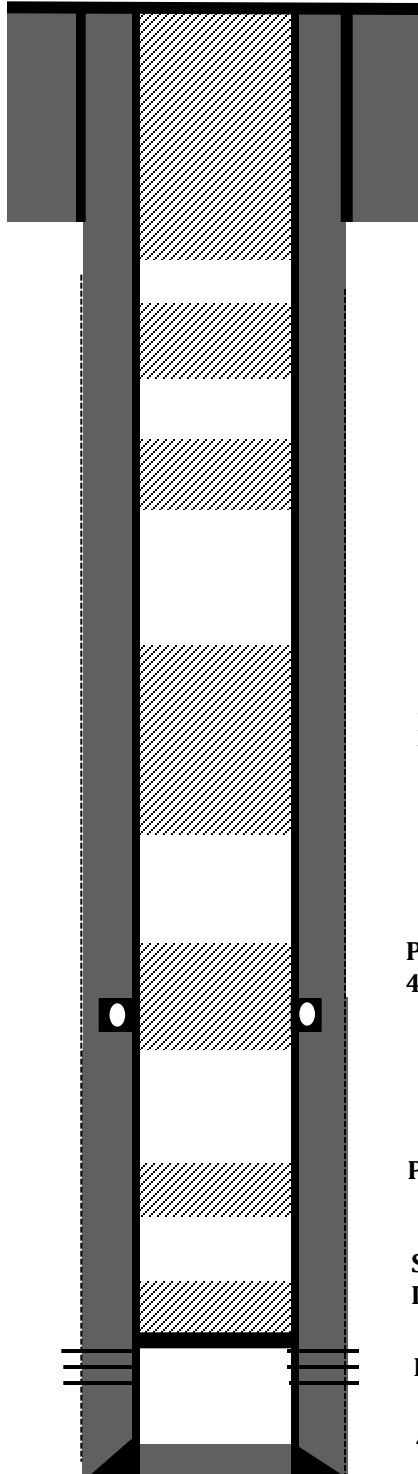
API: 30-045-27025

Sec 4 T30N R14W

830' FNL & 1530' FEL

San Juan County, NM

Lat: 36.8479576, Long: 108.3106003



8-5/8" J-55 24# casing @ 233'. Cemented with 135 sks Class B, 159 Cu.ft.
Circulated 3 bbl cement to surface.

**Plug VII, Inside/outside 4½" casing, perforations at 283', EOT at 333',
100 sks, 115 cu ft, surface casing shoe-Kirtland-Surface, 0'-333'.**

Plug VI, Inside 4½" casing, 13 sks, 14.95 cu ft, Fruitland, 596'-760'.

**Plug V, Inside 4 ½" casing, 13 sks, 14.95 Cu.ft, Pictured Cliff, 1004'-
1168'**

**Plug IV, Inside 4 ½" casing, 60 sks, 69 Cu.ft, Mesaverde-Lower Chacra-
Upper Chacra, 1959'-2734'**

**Plug III, Inside 4 ½" casing, 21 sks, 24.15 Cu.ft, Mancos-DV tool, 3836'-
4107'**

Cemented w/ 305 sks 50-50 poz, 418 cu.ft. DV tool @ 4054'
Cemented second stage. 715 sks, 65-35-12 followed by 100 sks 50-50 poz, 1707 Cu.ft.
Total cement slurry: 2125 Cu.ft.

Plug II, Inside 4 ½" casing, 13 sks, 14.95 Cu.ft, Gallup, 4795'-4959'

**Set CIBP @ 5655'. Plug I, Inside 4 ½" casing, 38 sks, 43.7 Cu.ft,
Dakota, 5395'-5655'**

Dakota Perforated @ 5795'-5871'

4 ½" 10.5 # casing @ 6024'

Nice Com # 2

API: 30-045-27025

Sec 4 T30N R14W

830' FNL & 1530' FEL

San Juan County, NM

Lat: 36.8479576, Long: 108.3106003

Elevation ASL : 5685' GL, 5697' KB

Formation Tops (Referenced for the P & A)

- **Kirtland - Surface**
- **Surface Casing - 233'**
- **Fruitland - 710'**
- **Pictured Cliffs - 1111'**
- **Upper Chacra - 2100'**
- **Lower Chacra - 2390'**
- **Mesaverde - 2673'**
- **Mancos - 3945'**
- **DV tool - 4054'**
- **Gallup - 4905'**
- **Greenhorn - 5676'**
- **Graneros - 5736'**
- **Dakota - 5795'**
- **Perforations - 5795'-5871'**

Tyra Feil

From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Sent: Friday, September 26, 2025 8:57 AM
To: Rennick, Kenneth G; Aliph Reena; Omar Ramirez; Garcia, John, EMNRD; Lucero, Virgil S; Martinez, Crystal V
Cc: Tyra Feil; Indalecio Roldan
Subject: RE: [EXTERNAL] Re: DUGAN NICE COM 2 CBL

NMOCD concurs

Loren

Thank you,
Loren Diede
Senior Petroleum Specialist
Engineering Special Projects
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-394-3582 OCD cell



From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Friday, September 26, 2025 8:53 AM
To: Aliph Reena <Aliph.Reena@duganproduction.com>; Omar Ramirez <oramirez@aztecwell.com>; Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Martinez, Crystal V <cmartinez@blm.gov>
Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Indalecio Roldan <Indalecio.Roldan@duganproduction.com>
Subject: Re: [EXTERNAL] Re: DUGAN NICE COM 2 CBL

The BLM finds the proposed update appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Aliph Reena <Aliph.Reena@duganproduction.com>
Sent: Friday, September 26, 2025 8:24 AM
To: Omar Ramirez <oramirez@aztecwell.com>; Rennick, Kenneth G <krennick@blm.gov>; Diede, Loren, EMNRD <loren.diede@emnrd.nm.gov>; Garcia, John, EMNRD <johna.garcia@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Kade, Matthew H <mkade@blm.gov>; Martinez, Crystal V <cmartinez@blm.gov>
Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Indalecio Roldan <Indalecio.Roldan@duganproduction.com>
Subject: [EXTERNAL] Re: DUGAN NICE COM 2 CBL

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

RE: Revised proposal post CBL
Dugan Production Corp.
Nice Com # 2
API: 30-045-27025

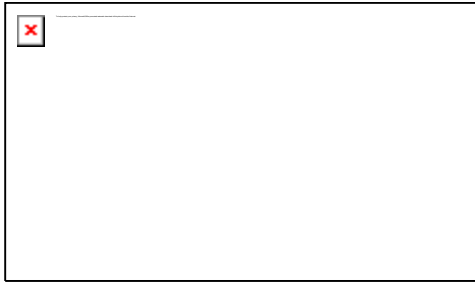
From the CBL, the TOC appears to be approximately 4850' from Stage I & 400' from Stage II. Based on the CBL we request the following changes to the original approved NOI.

- **Surface, 0-283':** Change from inside plug to inside/outside plug. Perforate at 283'. Attempt to break circulation to surface through BH. If a rate cannot be established to surface, will re-attempt 50' higher.


All other plugs will be inside plugs as approved in the original NOI.


Please let us know if the revised proposal is acceptable to BLM & NMOCD, and we will proceed accordingly.

Aliph Reena
505-360-919



Aliph Reena P.E
Engineering Supervisor
Dugan Production Corp

 O: 505-325-1825 | D: 505-360-9192

 aliph.reena@duganproduction.com

 **DuganProduction.com**

 709 E Murray Drive, Farmington, NM
Mailing: PO Box 420 | Farmington, NM 87499-0420

From: Omar Ramirez <oramirez@aztecwell.com>

Sent: Thursday, September 25, 2025 12:54 PM

To: Aliph Reena <Aliph.Reena@duganproduction.com>; krennick@blm.gov <krennick@blm.gov>; Diede, Loren, EMNRD <loren.diede@emnrd.nm.gov>; Garcia, John, EMNRD <johna.garcia@emnrd.nm.gov>; vlucero@blm.gov <vlucero@blm.gov>; mkade@blm.gov <mkade@blm.gov>; Martinez, Crystal V <cmartinez@blm.gov>

Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Indalecio Roldan <Indalecio.Roldan@duganproduction.com>

Subject: DUGAN NICE COM 2 CBL

Please see CBL attached.

Sat CICR @ 5655'

Omar Ramirez
Rig Manager – San Juan Basin
Aztec Well Servicing Co.
P.O. Box 100
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 527847

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 527847
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	11/20/2025