

|                            |   |  |
|----------------------------|---|--|
| Well Name: WARREN UNIT     | Well Location: T20S / R38E / SEC 27 /<br>NESW / 32.5421333 / -103.1384186         | County or Parish/State: LEA /<br>NM          |
| Well Number: 30            | Type of Well: OIL WELL  | Allottee or Tribe Name:                      |
| Lease Number: NMLC031695B  | Unit or CA Name: BLINEBRY-TUBB-<br>DRINKARD WATERFL, WARREN UNIT<br>- BLINEBRY-TU | Unit or CA Number:<br>NMNM71052E, NMNM71052H |
| US Well Number: 3002524732 | Operator: HILCORP ENERGY<br>COMPANY   |  |

Notice of Intent

Sundry ID: 2882946

|  |                                     |
|--|-------------------------------------|
| Type of Submission: Notice of Intent           | Type of Action: Workover Operations |
| Date Sundry Submitted: 11/17/2025              | Time Sundry Submitted: 10:19        |
| Date proposed operation will begin: 11/12/2025 |                                     |

Procedure Description: PLEASE SEE ATTACHED DOCUMENT FOR CHANGE OF PLANS REQUEST.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

WARREN\_030\_\_\_BLM\_SUNDRY\_NOI\_CHANGE\_OF\_PLANS\_\_\_AS\_FILED\_11\_17\_25\_20251117101848.pdf

Well Name: WARREN UNIT

Well Location: T20S / R38E / SEC 27 /  
NESW / 32.5421333 / -103.1384186

County or Parish/State: LEA /  
NM

Well Number: 30

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC031695B

Unit or CA Name: BLINEBRY-TUBB-  
DRINKARD WATERFL, WARREN UNIT  
- BLINEBRY-TU

Unit or CA Number:  
NMNM71052E, NMNM71052H

US Well Number: 3002524732

Operator: HILCORP ENERGY  
COMPANY

Conditions of Approval

Specialist Review

Workover\_or\_Vertical\_Deepen\_COA\_20251121210247.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ANGELA KOLIBA

Signed on: NOV 17, 2025 10:18 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory/Operations Tech

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 591-1244

Email address: ANGELA.KOLIBA@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 11/21/2025

Signature: Jonathon Shepard

|  |  |   |
|--|--|---|
| Form 3160-5<br>(October 2024)  | UNITED STATES<br>DEPARTMENT OF THE INTERIOR<br>BUREAU OF LAND MANAGEMENT | FORM APPROVED<br>OMB No. 1004-0220<br>Expires: October 31, 2027 |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i> |  | 5. Lease Serial No.   |
|  |  | 6. If Indian, Allottee or Tribe Name                            |

|   |                                   |   |
|---|-----------------------------------|---|
| <b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>  |                                   | 7. If Unit of CA/Agreement, Name and/or No. |
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |                                   | 8. Well Name and No.                        |
| 2. Name of Operator   |                                   | 9. API Well No.                             |
| 3a. Address   | 3b. Phone No. (include area code) | 10. Field and Pool or Exploratory Area      |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  |                                   | 11. Country or Parish, State                |

|  |   |   |  |   |
|--|---|---|--|---|
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA |   |   |  |   |
| TYPE OF SUBMISSION   | TYPE OF ACTION                                |   |  |   |
| <input type="checkbox"/> Notice of Intent  | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
|  | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Subsequent Report   | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Final Abandonment Notice                                    | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

|   |       |  |
|---|-------|--|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) |       |  |
|   | Title |  |
| Signature   | Date  |  |

|   |        |      |
|---|--------|------|
| THE SPACE FOR FEDERAL OR STATE OFFICE USE   |        |      |
| Approved by   | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NESW / 1980 FSL / 1980 FWL / TWSP: 20S / RANGE: 38E / SECTION: 27 / LAT: 32.5421333 / LONG: -103.1384186 ( TVD: 0 feet, MD: 0 feet )

BHL: NESW / 1980 FSL / 1980 FWL / TWSP: 20S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2025

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **NMLC031695B**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
☐ Oil Well    ☐ Gas Well    ☒ Other

7. If Unit of CA/Agreement, Name and/or No.  
**NMNM71052E / NMNM71052H**

8. Well Name and No. **WARREN UNIT #030**

2. Name of Operator **HILCORP ENERGY COMPANY**

9. API Well No. **30-025-24732**

3a. Address **1111 TRAVIS STREET  
HOUSTON, TX 77002**

3b. Phone No. (include area code)  
**(713) 591-1244**

10. Field and Pool or Exploratory Area  
**WARREN; BLI-TU-DRI OIL & GAS [62965]**

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
**1980 FSL, 1950 FWL, SEC 27, T 20S, R 38E, LTR K**

11. Country or Parish, State  
**LEA COUNTY, NM**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                   |   |  |   |  |
|--|--|---|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize                 | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |  |
|  | <input type="checkbox"/> Alter Casing            | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |  |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |  |
|  | <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |  |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Convert to Injection    | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Hilcorp encountered a surface casing leak when attempting to repair this injection well. We reached out to the BLM and NMOCD to request an urgent change of plans to squeeze the leak. The changed procedure is attached, as well as an updated WBD.

|   |  |                   |
|---|--|-------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)<br><b>Angela Koliba</b> | Sr. Regulatory / Operations Technician |                   |
|   | Title                                  |                   |
| Signature <b>Angela Koliba</b>  | Date                                   | <b>11/17/2025</b> |

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |        |      |
|---|--------|------|
| Approved by   |        |      |
|   | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Hilcorp Energy Company

## **ORIGINAL APPROVED PROCEDURE TO REPAIR**

WARREN UNIT #030 (30-025-24732)

1. MIRU
2. ND WELLHEAD. NU BOPD. TEST BOP.
3. RELEASE PACKER.
4. PULL TUBING OUT OF THE HOLE WHILE SCANNING. ENSURE THAT THE SCANNER IS CALIBRATED FOR LINED TUBING. LAY DOWN ALL RED AND GREEN BAND JOINTS.
5. RUN IN THE HOLE WITH A PACKER AND RBP. SET RBP AT LEAST 100' ABOVE TOP PERFS. SET PACKER. LOAD & TEST CASING TO 550 PSI. POOH.
6. RUN BACK IN THE HOLE WITH A BIT AND BAILER. CLEAN OUT THE WELLBORE TO THE PBTD. POOH AND LAY DOWN ALL TOOLS.
7. RUN IN HOLE WITH AN INJECTION PACKER WITH PUMP OUT PLUG. SET PACKER WITHIN 100' OF TOP PERF.
8. LOAD AND TEST CASING TO 550 PSI FOR 30 MINUTES. PULL OUT OF THE HOLE AND LAY DOWN WORK STRING.
9. HYDROTEST INJECTION TUBING WHILE RUNNING IN THE HOLE. (ANY JOINTS THAT NEED TO BE REPLACED, SHOULD BE REPLACED WITH LIKE TUBING, 2.375".) CIRCULATE PACKER FLUID. LATCH ONTO PACKER. PUMP OUT PLUG.
10. CONTACT NMOC D WITH AT LEAST 24 HOURS NOTICE, TO SCHEDULE MIT TEST. RUN MIT AT 550 PSI FOR 30 MINUTES AND SUBMIT PASSING TEST AS SOON AS POSSIBLE.
11. RDMO





Hilcorp Energy Company

**CHANGE OF PLANS - PROCEDURE TO REPAIR**

WARREN UNIT #030 (30-025-24732)

**CHANGES/ADDITIONS SHOWN IN RED AND BOLD**

1. MIRU
2. ND WELLHEAD. NU BOPD. TEST BOP.
3. RELEASE PACKER.
4. PULL TUBING OUT OF THE HOLE WHILE SCANNING. ENSURE THAT THE SCANNER IS CALIBRATED FOR LINED TUBING. LAY DOWN ALL RED AND GREEN BAND JOINTS.
5. RUN IN THE HOLE WITH A PACKER AND RBP. SET RBP AT LEAST 100' ABOVE TOP PERFS. SET PACKER. LOAD & TEST CASING TO 550 PSI. POOH.
6. **LOCATE CASING LEAK (5242'-5250')**
7. **RU E-LINE, PERF 4 JET SHOTS, 180° PHASING @ 5246', RD E-LINE.**
8. **RIH WITH SQUEEZE PACKER AND SET AT 5065', ATTEMPT TO EIR.**
  - a. **IF NO RATE ESTABLISHED: POOH W/PKR, RIH OE TO +/- 5280', SPOT 50 SX CMT, POOH W/TUBING. RIH WITH PACKER, SET 100' ABOVE CEMENT SPOT, PRESSURE ANNULUS TO 500 PSI TO SQUEEZE IN CEMENT.**
  - b. **IF INJECTION RATE ESTABLISHED: GET WITH CEMENT COMPANY TO DETERMINE A SUITABLE SLURRY TO SQUEEZE INTO PERFS (30 SX).**
9. **DRILL OUT CEMENT AND TEST, IF PASS, CONTINUE PROCEDURE.**
10. RUN BACK IN THE HOLE WITH A BIT AND BAILER. CLEAN OUT THE WELLBORE TO THE PBTD. POOH AND LAY DOWN ALL TOOLS.
11. RUN IN HOLE WITH AN INJECTION PACKER WITH PUMP OUT PLUG. SET PACKER WITHIN 100' OF TOP PERF.
12. LOAD AND TEST CASING TO 550 PSI FOR 30 MINUTES. PULL OUT OF THE HOLE AND LAY DOWN WORK STRING.
13. HYDROTEST INJECTION TUBING WHILE RUNNING IN THE HOLE. (ANY JOINTS THAT NEED TO BE REPLACED, SHOULD BE REPLACED WITH LIKE TUBING, 2.375".) CIRCULATE PACKER FLUID. LATCH ONTO PACKER. PUMP OUT PLUG.
14. CONTACT NMOCD WITH AT LEAST 24 HOURS NOTICE, TO SCHEDULE MIT TEST. RUN MIT AT 550 PSI FOR 30 MINUTES AND SUBMIT PASSING TEST AS SOON AS POSSIBLE.
15. RDMO



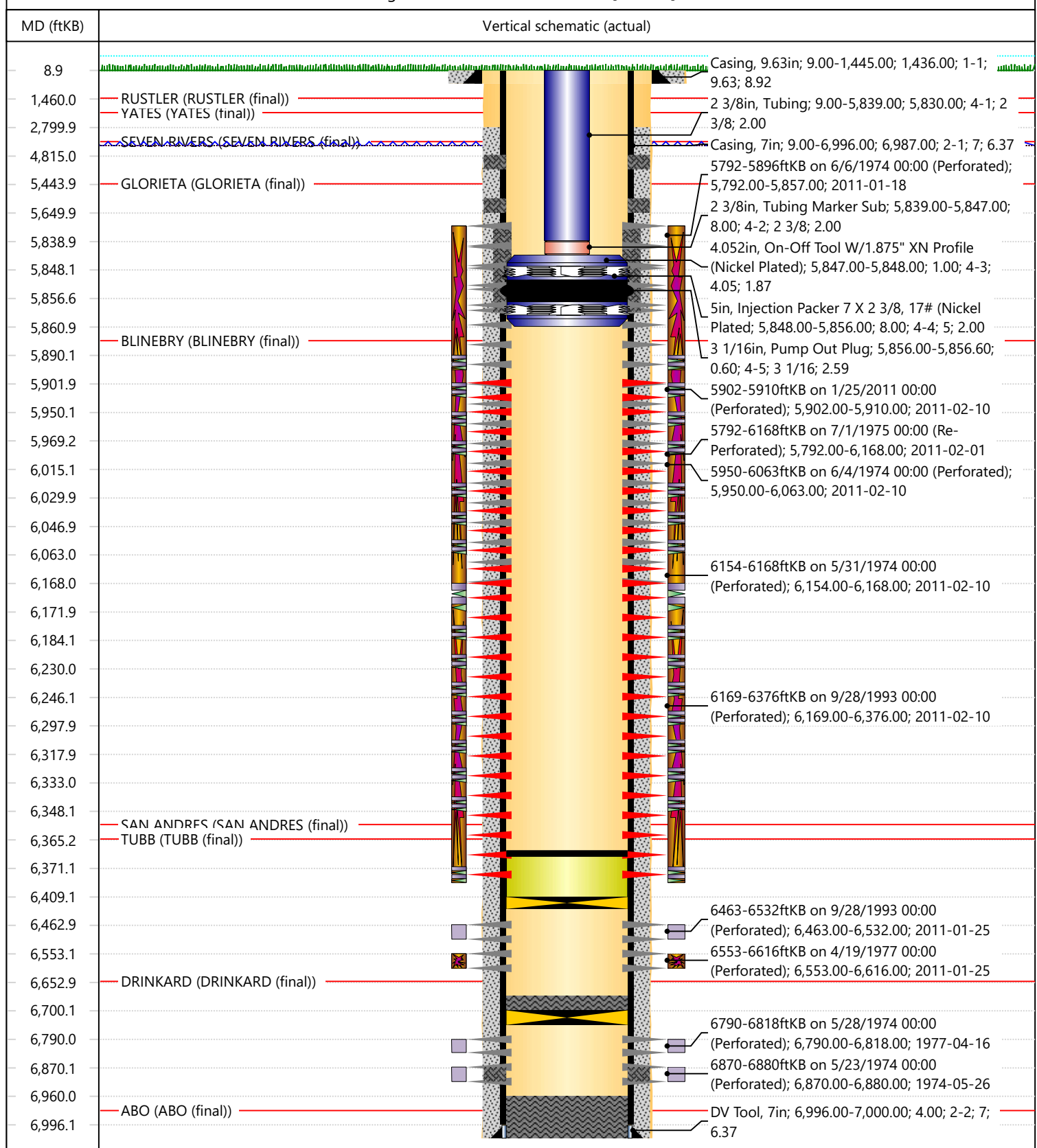


## Current Schematic

Well Name: WARREN UNIT 030

|                                   |   |                                      |                        |  |  |
|-----------------------------------|---|--------------------------------------|------------------------|--|--|
| API / UWI<br>3002524732           | Surface Legal Location<br>Sec 27 ,T-20-S,R 38 E | Field Name<br>Warren                 | Route                  | State/Province<br>NEW MEXICO               | Well Configuration Type<br>Vertical        |
| Ground Elevation (ft)<br>3,541.00 | Original KB/RT Elevation (ft)<br>3,550.00       | Tubing Hanger Elevation (ft)<br>0.00 | RKB to GL (ft)<br>9.00 | KB-Casing Flange Distance (ft)<br>3,550.00 | KB-Tubing Hanger Distance (ft)<br>3,550.00 |

## Original Hole, WARREN UNIT 030 [Vertical]



WellViewAdmin@hilcorp.com

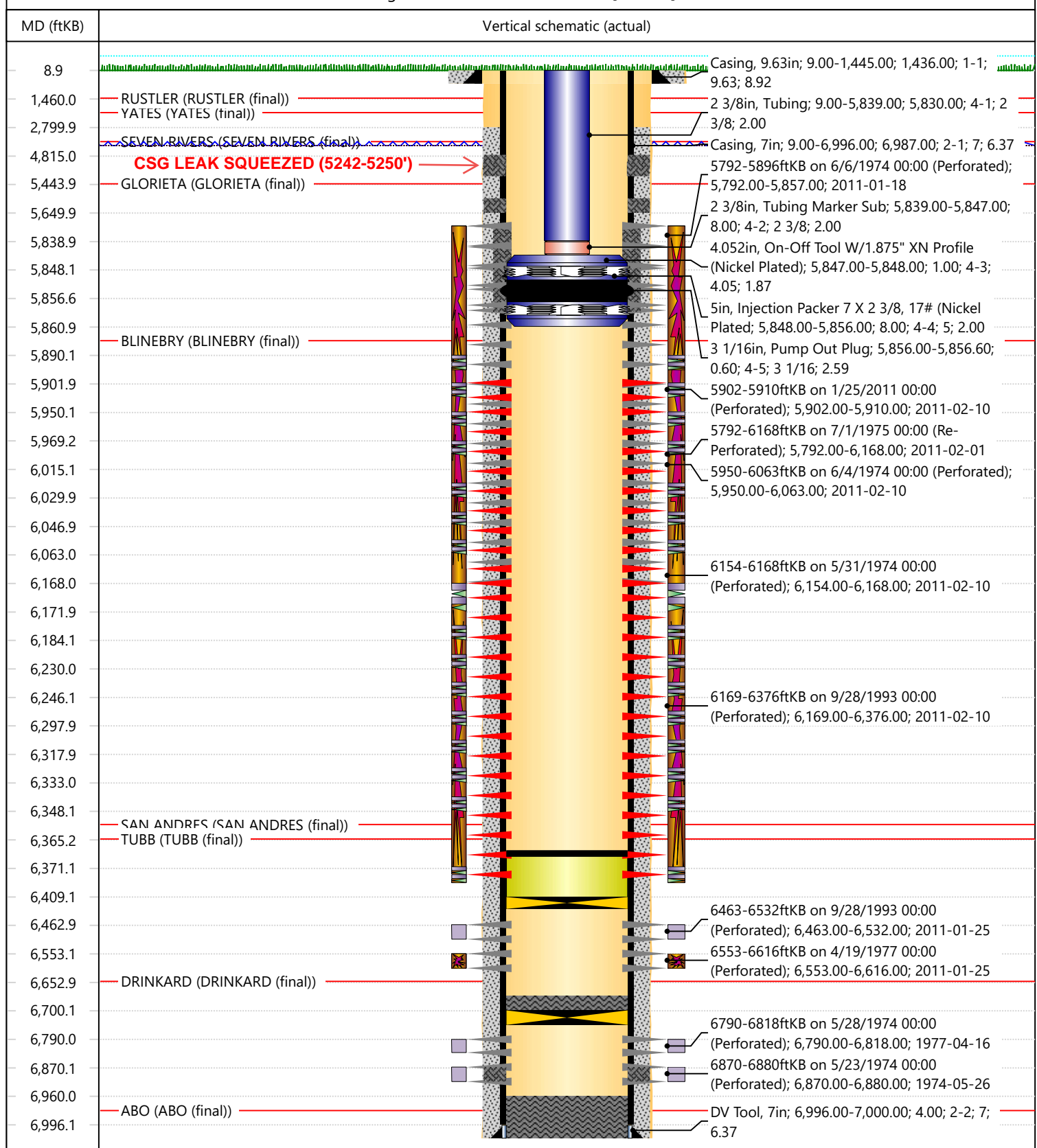


# UPDATED PROPOSED SCHEMATIC

Well Name: **WARREN UNIT 030**

|                                   |   |                                      |                        |  |  |
|-----------------------------------|---|--------------------------------------|------------------------|--|--|
| API / UWI<br>3002524732           | Surface Legal Location<br>Sec 27 ,T-20-S,R 38 E | Field Name<br>Warren                 | Route                  | State/Province<br>NEW MEXICO               | Well Configuration Type<br>Vertical        |
| Ground Elevation (ft)<br>3,541.00 | Original KB/RT Elevation (ft)<br>3,550.00       | Tubing Hanger Elevation (ft)<br>0.00 | RKB to GL (ft)<br>9.00 | KB-Casing Flange Distance (ft)<br>3,550.00 | KB-Tubing Hanger Distance (ft)<br>3,550.00 |

## Original Hole, WARREN UNIT 030 [Vertical]



WellViewAdmin@hilcorp.com

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval for Workover/Deepening of a Well

1. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-689-5981
2. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
3. Cement: Notify BLM if cement fails to circulate.
4. Subsequent Reporting: Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. Show date work was completed. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
5. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
6. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1<sup>st</sup> through June 15<sup>th</sup> annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

**Angela Koliba**

---

**From:** Angela Koliba  
**Sent:** Monday, November 24, 2025 1:09 PM  
**To:** 'McClure, Dean, EMNRD'; Engineer, OCD, EMNRD; Shepard, Jonathon W  
**Cc:** Cordero, Gilbert, EMNRD; Goetze, Phillip, EMNRD; Harris, Anthony, EMNRD; Walls, Christopher  
**Subject:** RE: [EXTERNAL] AFTER HOURS RESPONSE NEEDED - ON INJ WELL - CSG LEAK; Warren Unit # 030 (API 30-025-24732)

The BLM approved sundry for the notification of intent to change plans on the Warren #30 was filed with the NMOCD this morning. The assigned Action ID was 528248. Please let us know if you have any questions. I will be submitting the final SR to the BLM today and it should be submitted to the NMOCD as soon as the BLM approves it.

Thanks,  
Angela Koliba

---

**From:** McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>  
**Sent:** Tuesday, November 18, 2025 3:23 PM  
**To:** Angela Koliba <angela.koliba@hilcorp.com>; Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>; Shepard, Jonathon W <jshepard@blm.gov>  
**Cc:** Cordero, Gilbert, EMNRD <Gilbert.Cordero@emnrd.nm.gov>; Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>; Harris, Anthony, EMNRD <Anthony.Harris@emnrd.nm.gov>; Walls, Christopher <cwalls@blm.gov>  
**Subject:** RE: [EXTERNAL] AFTER HOURS RESPONSE NEEDED - ON INJ WELL - CSG LEAK; Warren Unit #030 (API 30-025-24732)

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

Angela Koliba,

Thank you; The Division is in agreement with Hilcorp's proposed intent to proceed accordingly with its NOI.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

---

**From:** Angela Koliba <[angela.koliba@hilcorp.com](mailto:angela.koliba@hilcorp.com)>  
**Sent:** Tuesday, November 18, 2025 9:43 AM  
**To:** Engineer, OCD, EMNRD <[OCD.Engineer@emnrd.nm.gov](mailto:OCD.Engineer@emnrd.nm.gov)>; Shepard, Jonathon W <[jshepard@blm.gov](mailto:jshepard@blm.gov)>  
**Cc:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>; Cordero, Gilbert, EMNRD <[Gilbert.Cordero@emnrd.nm.gov](mailto:Gilbert.Cordero@emnrd.nm.gov)>; Goetze, Phillip, EMNRD <[phillip.goetze@emnrd.nm.gov](mailto:phillip.goetze@emnrd.nm.gov)>; Harris, Anthony, EMNRD <[Anthony.Harris@emnrd.nm.gov](mailto:Anthony.Harris@emnrd.nm.gov)>; Walls, Christopher <[cwalls@blm.gov](mailto:cwalls@blm.gov)>  
**Subject:** RE: [EXTERNAL] AFTER HOURS RESPONSE NEEDED - ON INJ WELL - CSG LEAK; Warren Unit #030 (API 30-025-24732)

The CBL has been received and submitted and the tracking numbers are below. I also attached the log to this email.

It was submitted to the NMOCD, via well log submission – Permit ID 403683  
It was submitted to the BLM, via notification sundry – Sundry ID 2883133

We will start back where we left off with the original procedure. Please contact us as soon as possible if there is a problem with this.

Thanks,  
Angela Koliba  
Hilcorp Energy  
713-591-1244

---

**From:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)> **On Behalf Of** Engineer, OCD, EMNRD  
**Sent:** Monday, November 17, 2025 1:59 PM  
**To:** Angela Koliba <[angela.koliba@hilcorp.com](mailto:angela.koliba@hilcorp.com)>; Engineer, OCD, EMNRD <[OCD.Engineer@emnrd.nm.gov](mailto:OCD.Engineer@emnrd.nm.gov)>; Shepard, Jonathon W <[jshepard@blm.gov](mailto:jshepard@blm.gov)>  
**Cc:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>; Cordero, Gilbert, EMNRD <[Gilbert.Cordero@emnrd.nm.gov](mailto:Gilbert.Cordero@emnrd.nm.gov)>; Goetze, Phillip, EMNRD <[phillip.goetze@emnrd.nm.gov](mailto:phillip.goetze@emnrd.nm.gov)>; Harris, Anthony, EMNRD <[Anthony.Harris@emnrd.nm.gov](mailto:Anthony.Harris@emnrd.nm.gov)>; Walls, Christopher <[cwalls@blm.gov](mailto:cwalls@blm.gov)>  
**Subject:** RE: [EXTERNAL] AFTER HOURS RESPONSE NEEDED - ON INJ WELL - CSG LEAK; Warren Unit #030 (API 30-025-24732)

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Please provide an update once the CBL has been submitted to the Division.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

---

**From:** Angela Koliba <[angela.koliba@hilcorp.com](mailto:angela.koliba@hilcorp.com)>  
**Sent:** Monday, November 17, 2025 12:34 PM  
**To:** Engineer, OCD, EMNRD <[OCD.Engineer@emnrd.nm.gov](mailto:OCD.Engineer@emnrd.nm.gov)>; Shepard, Jonathon W <[jshepard@blm.gov](mailto:jshepard@blm.gov)>  
**Cc:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>; Cordero, Gilbert, EMNRD <[Gilbert.Cordero@emnrd.nm.gov](mailto:Gilbert.Cordero@emnrd.nm.gov)>; Goetze, Phillip, EMNRD <[phillip.goetze@emnrd.nm.gov](mailto:phillip.goetze@emnrd.nm.gov)>; Harris, Anthony, EMNRD <[Anthony.Harris@emnrd.nm.gov](mailto:Anthony.Harris@emnrd.nm.gov)>; Walls, Christopher <[cwalls@blm.gov](mailto:cwalls@blm.gov)>  
**Subject:** RE: [EXTERNAL] AFTER HOURS RESPONSE NEEDED - ON INJ WELL - CSG LEAK; Warren Unit #030 (API 30-025-24732)

Squeeze was successful and we continued with original procedure. We estimate that the scheduled MIT will be done this Wednesday.

Thanks!  
Angela Koliba

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**From:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)> **On Behalf Of** Engineer, OCD, EMNRD  
**Sent:** Monday, November 17, 2025 1:32 PM  
**To:** Angela Koliba <[angela.koliba@hilcorp.com](mailto:angela.koliba@hilcorp.com)>; Shepard, Jonathon W <[jshepard@blm.gov](mailto:jshepard@blm.gov)>; Engineer, OCD, EMNRD <[OCD.Engineer@emnrd.nm.gov](mailto:OCD.Engineer@emnrd.nm.gov)>  
**Cc:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>; Cordero, Gilbert, EMNRD <[Gilbert.Cordero@emnrd.nm.gov](mailto:Gilbert.Cordero@emnrd.nm.gov)>; Goetze, Phillip, EMNRD <[phillip.goetze@emnrd.nm.gov](mailto:phillip.goetze@emnrd.nm.gov)>; Harris, Anthony, EMNRD <[Anthony.Harris@emnrd.nm.gov](mailto:Anthony.Harris@emnrd.nm.gov)>; Walls, Christopher <[cwalls@blm.gov](mailto:cwalls@blm.gov)>  
**Subject:** RE: [EXTERNAL] AFTER HOURS RESPONSE NEEDED - ON INJ WELL - CSG LEAK; Warren Unit #030 (API 30-025-24732)

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

Angela Koliba,

Noting that the COAs below, including that Hilcorp shall conduct a CBL upon the well after drilling out the cement, are in effect, it is granted a 5-day extension on submitting the NOI to the Division with possibility for further extension should the NOI not be approved by the BLM by then.

What is the current status of the work conducted on the well?

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

---

**From:** Angela Koliba <[angela.koliba@hilcorp.com](mailto:angela.koliba@hilcorp.com)>

**Sent:** Monday, November 17, 2025 10:25 AM

**To:** Shepard, Jonathon W <[jshepard@blm.gov](mailto:jshepard@blm.gov)>; Engineer, OCD, EMNRD <[OCD.Engineer@emnrd.nm.gov](mailto:OCD.Engineer@emnrd.nm.gov)>

**Cc:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>; Cordero, Gilbert, EMNRD <[Gilbert.Cordero@emnrd.nm.gov](mailto:Gilbert.Cordero@emnrd.nm.gov)>; Goetze, Phillip, EMNRD <[phillip.goetze@emnrd.nm.gov](mailto:phillip.goetze@emnrd.nm.gov)>; Harris, Anthony, EMNRD <[Anthony.Harris@emnrd.nm.gov](mailto:Anthony.Harris@emnrd.nm.gov)>; Walls, Christopher <[cwalls@blm.gov](mailto:cwalls@blm.gov)>

**Subject:** RE: [EXTERNAL] AFTER HOURS RESPONSE NEEDED - ON INJ WELL - CSG LEAK

I filed the change of plans NOI with the BLM and am awaiting approval. I attached the file that was filed. I would like to request an extension for the due date of submitting the approved BLM NOI to submit within 48 hours of receiving approval from the BLM. Please let me know if you need anything else.

Thanks,  
Angela Koliba

---

**From:** Shepard, Jonathon W <[jshepard@blm.gov](mailto:jshepard@blm.gov)>

**Sent:** Wednesday, November 12, 2025 1:27 PM

**To:** Engineer, OCD, EMNRD <[OCD.Engineer@emnrd.nm.gov](mailto:OCD.Engineer@emnrd.nm.gov)>; Angela Koliba <[angela.koliba@hilcorp.com](mailto:angela.koliba@hilcorp.com)>

**Cc:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>; Cordero, Gilbert, EMNRD <[Gilbert.Cordero@emnrd.nm.gov](mailto:Gilbert.Cordero@emnrd.nm.gov)>; Goetze, Phillip, EMNRD <[phillip.goetze@emnrd.nm.gov](mailto:phillip.goetze@emnrd.nm.gov)>; Harris, Anthony, EMNRD <[Anthony.Harris@emnrd.nm.gov](mailto:Anthony.Harris@emnrd.nm.gov)>; Walls, Christopher <[cwalls@blm.gov](mailto:cwalls@blm.gov)>

**Subject:** Re: [EXTERNAL] AFTER HOURS RESPONSE NEEDED - ON INJ WELL - CSG LEAK

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

This email will act as verbal approval to conduct the proposed operations.

In 5 business days or less, submit a Workover NOI sundry that includes the steps of the planned operations, a copy of this email chain, and current and proposed well bore diagrams (please put all attachments into one PDF).

The COAs for this approval have been included.

If you have any questions, please let me know.



Jonathon Shepard  
Petroleum Engineer  
Carlsbad Field Office  
Phone: 575-234-2237  
Phone: 575-627-0236

---

**From:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)> on behalf of Engineer, OCD, EMNRD <[OCD.Engineer@emnrd.nm.gov](mailto:OCD.Engineer@emnrd.nm.gov)>  
**Sent:** Tuesday, November 11, 2025 11:17 AM  
**To:** Angela Koliba <[angela.koliba@hilcorp.com](mailto:angela.koliba@hilcorp.com)>; Engineer, OCD, EMNRD <[OCD.Engineer@emnrd.nm.gov](mailto:OCD.Engineer@emnrd.nm.gov)>  
**Cc:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>; Cordero, Gilbert, EMNRD <[Gilbert.Cordero@emnrd.nm.gov](mailto:Gilbert.Cordero@emnrd.nm.gov)>; Goetze, Phillip, EMNRD <[phillip.goetze@emnrd.nm.gov](mailto:phillip.goetze@emnrd.nm.gov)>; Harris, Anthony, EMNRD <[Anthony.Harris@emnrd.nm.gov](mailto:Anthony.Harris@emnrd.nm.gov)>; Shepard, Jonathon W <[jshepard@blm.gov](mailto:jshepard@blm.gov)>; Walls, Christopher <[cwalls@blm.gov](mailto:cwalls@blm.gov)>  
**Subject:** RE: [EXTERNAL] AFTER HOURS RESPONSE NEEDED - ON INJ WELL - CSG LEAK

Angela Koliba,

Provided that Hilcorp receives approval from the BLM, it has verbal approval from the Division to proceed with the following conditions:

- An approved BLM NOI be submitted to the Division no later than 5 business days from today provided that Hilcorp may request an extension if approval of the NOI by the BLM is delayed.
  - This email chain shall be included with the NOI submitted to the Division.
  - Hilcorp shall notify the Division via email once the NOI has been submitted.
- Once the cement is drilled out, Hilcorp shall conduct and submit to the Division a CBL for the well.
- If the CBL does not indicate that cement is sufficient to prevent injectant from escaping the approved injection zone, then it shall submit a NOI for further remediation to cure the deficiency.
- The Division and its UIC group retain the authority to require further testing and remediation at its discretion to ensure that isolation of strata and confinement of injection is achieved.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

---

**From:** Angela Koliba <[angela.koliba@hilcorp.com](mailto:angela.koliba@hilcorp.com)>  
**Sent:** Tuesday, November 11, 2025 10:27 AM  
**To:** Engineer, OCD, EMNRD <[OCD.Engineer@emnrd.nm.gov](mailto:OCD.Engineer@emnrd.nm.gov)>  
**Cc:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>; Cordero, Gilbert, EMNRD <[Gilbert.Cordero@emnrd.nm.gov](mailto:Gilbert.Cordero@emnrd.nm.gov)>  
**Subject:** [EXTERNAL] AFTER HOURS RESPONSE NEEDED - ON INJ WELL - CSG LEAK

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon,

Well in Question: Warren Unit #030 (API 30-025-24732)



Hilcorp rigged up on this well to make the necessary repairs to pass an MIT. We ran into a hole in casing, located between 5242'-5250'. We are requesting permission to adjust our procedure in the following manner:

1. RU E-line, perf 4 jet shots, 180 degree phasing @ 5246', RD E-line.
2. RIH with squeeze packer and set at 5065', attempt to establish injection rate
  - a. If no rate established: POOH with packer, RIH open ended to +/-5280', spot 50 sxs cmt, POOH w/tubing, RIH with packer, set 100' above cement spot, pressure annulus to 500 psi to squeeze in cement
  - b. If rate established: get with cement company to determine a suitable slurry to squeeze into perfs (30sx)
3. Drill out cement, test casing and continue original procedure.

Once approved I can have a C103 NOI submitted within 24 hours with the adjusted procedure.

We are requesting a response AS SOON AS POSSIBLE as our rig is on location and ready to proceed.

Thanks,  
Angela Koliba  
Hilcorp Energy  
713-591-1244

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---

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 529488

**CONDITIONS**

|  |   |
|--|---|
| Operator:<br>HILCORP ENERGY COMPANY<br>1111 Travis Street<br>Houston, TX 77002 | OGRID:<br>372171                              |
|  | Action Number:<br>529488                      |
|  | Action Type:<br>[C-103] NOI Workover (C-103G) |

**CONDITIONS**

| Created By | Condition   | Condition Date |
|------------|---|----------------|
| dmcclure   | • Once the cement is drilled out, Hilcorp shall conduct and submit to the Division a CBL for the well.  | 11/24/2025     |
| dmcclure   | • If the CBL does not indicate that cement is sufficient to prevent injectant from escaping the approved injection zone, then it shall submit a NOI for further remediation to cure the deficiency. | 11/24/2025     |
| dmcclure   | • The Division and its UIC group retain the authority to require further testing and remediation at its discretion to ensure that isolation of strata and confinement of injection is achieved.     | 11/24/2025     |