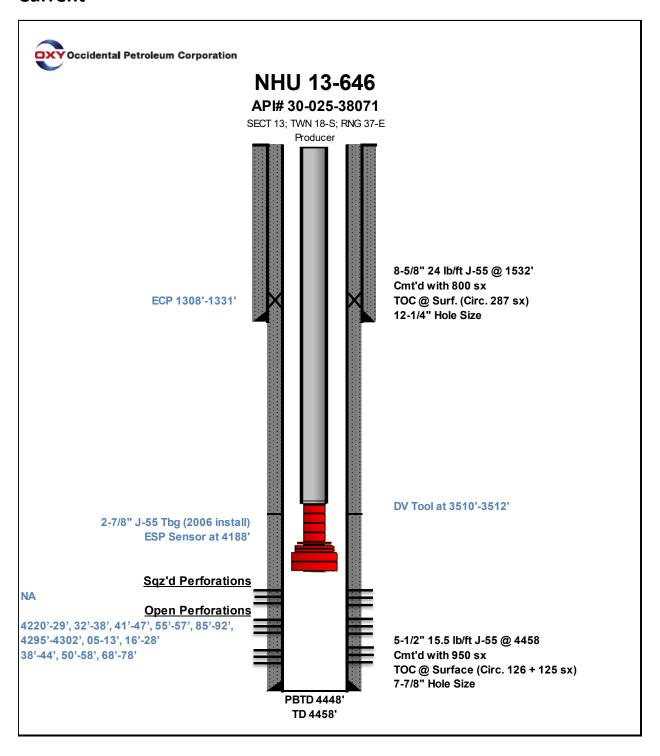
office	AM State of New Me	xico		Form C-103 ¹ of
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-38071 5. Indicate Type of Lea	200
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			19520	
SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			North Hobbs G/SA Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 646	
2. Name of Operator			9. OGRID Number	
Occidental Permian LTD			157984 10. Pool name or Wildcat	
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294			HOBBS; GRAYBURG-SAN ANDRES	
4. Well Location	.10-4234		110003, GIVITORIO	37 II V TIVOTES
Unit Letter M:	335 feet from the SOUT	H line and	feet from the	WEST line
Section 13		inge 37E		inty LEA
	11. Elevation (Show whether DR, 3681' (GL)			
l.	7001 (GL)			
12. Check Ap	propriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPOR	T OF:
	PLUG AND ABANDON	REMEDIAL WOR	—	ERING CASING
· · · · · · · · · · · · · · · · · · ·	CHANGE PLANS	COMMENCE DRI		ID A
 -	MULTIPLE COMPL	CASING/CEMEN	T JOB 📗	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:	Cmt Sqz	OTHER:		
13. Describe proposed or comple				
of starting any proposed work proposed completion or recor	x). SEE RULE 19.15.7.14 NMAC npletion.	C. For Multiple Con	mpletions: Attach wellbo	re diagram of
Objective: Run production log to det Plugback Zn3F if gas breakthrough is	ermine high-entry gas zone(s). Ceme confirmed.	nt squeeze all perfs a	nd selectively reperforate ba	ased on log results.
Con detailed planned presedure and	aurrent/aranacad wellhare diagram	s attached		
See detailed planned procedure and	current/proposed wellbore diagrams	s attached.		
Spud Date:	Rig Release Da	te:		
		L		
I hereby certify that the information ab	ove is true and complete to the be	est of my knowledg	e and belief.	
	-	, c		
SIGNATURE Regulatory Advisor TITLE Regulatory Advisor			DATE_ <u>1</u>	1/12/2025
Type or print name Roni Mathew				
For State Use Only	2 man address			
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):				

Objective: Run production log to determine high-entry gas zone(s). Cement squeeze all perfs and selectively reperforate based on log results. Plugback Zn3F if gas breakthrough is confirmed.

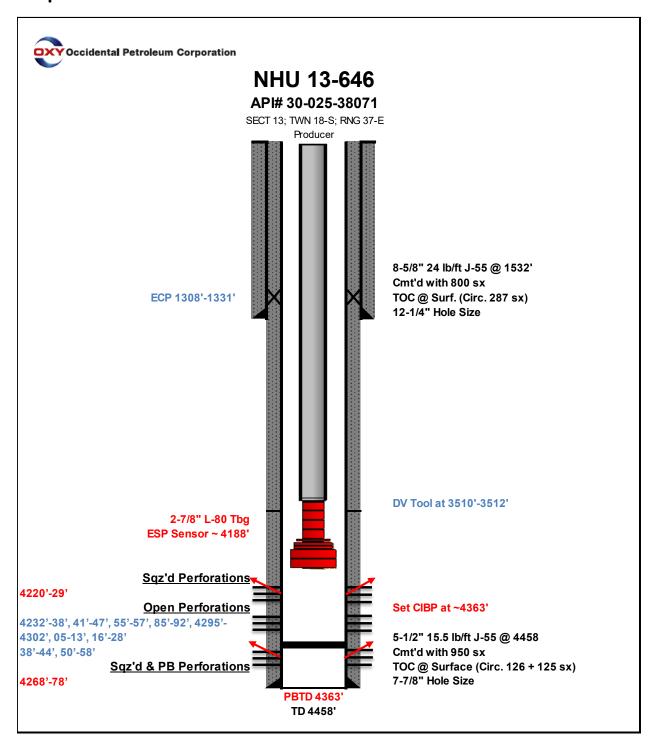
Job Plan:

- 1. Pull ESP equipment.
- 2. Perform production log to determine zone(s) with high gas entry.
- 3. Cement squeeze all perfs
- 4. If gas breakthrough is confirmed then plug back Zn3F perfs f/ 4268'-78' by setting CIBP at 4363'.
- 5. Selectively reperforate and acid treat f/ 4232' to 4258' (gross) based on production log results.
- 6. Install ESP & return well to production.

Current



Proposed



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 525682

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	525682
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	11/24/2025