

State of New Mexico
 Energy, Minerals and Natural Resources

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OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01430
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator J & J Investments, LLC		6. State Oil & Gas Lease No. B-2148
3. Address of Operator 132257 Lovington Hwy, PO Box 39 Loco Hills, NM 88255		7. Lease Name or Unit Agreement Name Shahara State Unit
4. Well Location Unit Letter F : 1980 feet from the North line and 1980 feet from the West line Section 16 Township 17S Range 33E NMPM Lea County		8. Well Number 003
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4082 GL		9. OGRID Number 331241
		10. Pool name or Wildcat 43329 Maljamar-Grayburg San-Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU. NU BOP. Relase AD-1 PKR. Measure out of hole. Rig up tubing testers. Volume test PKR and 1 Stand to 5000 PSI. Test Good TIH w/tbg being tested to 5000 PSI. Rig down testers. Rig down floor. Rig up pump inhibitor down casing. Rig up pump truck. Pump 60 bbls down casing. Nipple down BOP. Set Packer @ 4161'. Load casing w/inhibitor. Nipple up Larken Head test packer to 300 PSI for 30 min. Test ok. Release pressure on packer.

130 jts 2-3/8" PC Tubing

NOTIFY OCD INSPECTOR TO SET UP A TEST.
 TO RUN MIT WITH CHART.
 24 HOURS PRIOR TO TESTING.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Josie M. Ciempa TITLE Vice President / Operations DATE Oct 15, 2025
 Type or print name Josie M. Ciempa E-mail address: jninvestments@pvt.net PHONE: 575-677-2148
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Southern District
1625 N French Dr, Hobbs, NM 88240
Phone: (575) 241-7063

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

~~MIT~~

MIT - PRESSURE

BRADENHEAD TEST REPORT

Operator Name J & J Investments, LLC		API Number 30-025-01430	
Property Name Shahara State Unit		Well No. # 003	

Surface Location									
UL - Lot F	Section 16	Township 17S	Range 33E		Feet from 1980'	N/S Line N	Feet From 1980'	E/W Line W	County Lea

Well Status									
TA'D WELL YES	<input checked="" type="radio"/> NO	SHUT-IN YES	NO	<input checked="" type="radio"/> INJ	INJECTOR SWD	OIL PRODUCER	GAS	DATE 10/31/2024	

OBSERVED DATA

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Csg	(E) Tubing
Pressure	<u>0</u>	<u>XONA</u>		<u>0</u>	<u>0</u>
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR
Surges	Y/N	Y/N	Y/N	Y/N	GAS
Down to nothing	<u>Y/N</u>	Y/N	Y/N	Y/N	Type of Fluid Injected for Waterflood if applies
Gas or Oil	Y/N	Y/N	Y/N	Y/N	
Water	Y/N	Y/N	Y/N	Y/N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <u>[Signature]</u>		OIL CONSERVATION DIVISION	
Printed name: <u>Jason G. Clemente</u>		Entered into RBDMS	
Title: <u>President</u>		Re-test	
E-mail Address: <u>jjinvestments@pvt.net</u>			
Date: <u>10/31/2024</u>	Phone: <u>575-703-7439</u>		
Witness: <u>[Signature]</u>			

INSTRUCTIONS ON BACK OF THIS FORM

Failed

PERFORMING BRADENHEAD TEST

General Procedure for Bradenhead Test

- Identify: All valves prior to testing
- Gauges: Install on each casing string to record pressure.
- Assure: That all valves are in good working condition and closed at least 24 hours prior to testing.
- Open: Each valve (Bradenhead, intermediate and casing valves) is to be opened separately.
- Check Gauges: Record pressure on each gauge and casing string on BHT form. Open valves to atmosphere and record results on BHT form.

Designate what applies to the result of opening the valves for each string:

- | | |
|------------------------|-----------|
| • Blow or Puff | Yes or No |
| • Bled down to Nothing | Yes or No |
| • Steady Flow | Yes or No |
| • Oil or Gas | Yes or No |
| • Water | Yes or No |

Start: Injection or SWD pump so tubing pressure can be read.

Instructions below apply to the District 1 Hobbs office since this must be reported on a form.

In case of pressure:

1. Record pressure reading on gauge.
2. Bleed and note time elapsed to bleed down.
3. Leave valve open for additional observation.
4. Note any fluids expelled.

In absence of Pressure:

1. Leave valve open for additional observation.
2. Note types of fluids expelled.
3. Note if fluids persist throughout test.

Note: Tubing pressure on injection or SWD wells.

Test will be signed by person performing test with a contact phone number.

Acton JH
462406

Submit

5/14/25



OCD Permitting

Home Operator Data Action Status Action Search Results Action Status Item Details

[UF-BHT] Bradenhead Test (BRADENHEAD TEST) Application

Submission Information

Submission ID:	462406	Districts:	Hobbs
Operator:	[331241] J & J Investments, LLC	Counties:	Lea
Description:	J & J Investments, LLC [331241] , SHAHARA STATE UNIT #003 , 30-025-01430		
Status:	SUBMITTED		
Status Date:	05/14/2025		
References (0):			

Forms

Attachments: [Bradenhead Test, Other*](#)

* Attachments contained one or more undefined "Other" tags that must be reviewed before they can be displayed.

Questions

This submission type does not have questions, at this time.

Acknowledgments

This submission type does not have acknowledgments, at this time.

Comments

No comments found for this submission.

Conditions

No conditions found for this submission.

Reasons

No reasons found for this submission.

JCIEMPA (VICE PRESIDENT FOR J & J INVESTMENTS, LLC) SIGN OUT HELP

Searches Operator Data Submissions Administration

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Current

Well Sate Sheet

Field Name	SSU # 7003	Serial No.	TD	4461'
County	Lea	API No.	PBTD	4459'
State	New Mexico	Date Spud	OH Plugs	
Status	Active Injection	Date Compl.	Prepared	1998
Location	1980' FNL & 1980' FWL		By	
Elevations	4182' GL			

Casing and Cement

OD	Weight	Grade	Depth	Total Sk	Remarks
8-5/8"	24#		311'	150	
5-1/2"	14#		4459'	200	

Perforations

Date	Depth	Zone	Remarks
7/25/1959	4250-60	Grayburg	
	4280-90		
	4388-98		
	4401-11		
4/2/1985	4335-43		

Well History

7/24/1959	D&C Perf
8/31/1959	A/1500 gals Reg Acid 64,000# Sand 850 bbls Oil 3 Stages
2/15/1979	Tied Braden Head to Surface w/Valve exposed
1/28/1985	Acidize perfs 4375-4411 w/2500 gals 15% HCL Perf 4335-43
	Fracture Treat w/15,000 gals gel & 15,000# Sand, Acide extra perfs
	4250-4290 w/2500 gals 15% HCL, Put well back on.
4/2/1985	Perf 4335-4343 acidize 4375-4401 Communitated w/new perfs.
	Acidize new & old w/3700 gals 15% HCL & Frac w/11,200 gals 15,000#
	Put on production
3/24/1998	TOH pump & rods. Acidize perf 4270-4428 w/1500 gals 15% NEFE
	TIH w/5-1/2" 17# AD-1 Pkr & 130 jts 2-3/8" PC tubing set pkr @ 4163'
	& test csg to 450 PSI for 30 min. Held good.
3/30/1998	CIT Chart Tested Good
4/7/1998	CIT Chart Tested Good
6/25/1998	Set 5-1/2" SA- 4459' Perf 4250-4411 OH. 5-1/2 AD-1 Pkr @ 4161'
	new 130 jts 2-3/8" PC Tubing

8-5/8"

311'

Pkr at

4161'

5-1/2"

4459'

PBTD

4459'

TD

4461'

Well Sate Sheet

Field Name SSU # v003 Serial No. TD 4461'
 County Lea API No. 30-02501430 PBTD 4459'
 State New Mexico Date Spud 6/26/1959 OH Plugs
 Status Active Injection Date Compl. 7/24/1959 Prepared 10-1525
 Location 1980' FNL & 1980' FWL By *jc*
 Elevations 4182' GL

Casing and Cement

OD	Weight	Grade	Depth	Total Skis	Remarks
8-5/8"	24#		311'	150	
5-1/2"	14#		4459'	200	

Perforations

Date	Depth	Zone	Remarks
7/25/1959	4250-60	Grayburg	
	4280-90		
	4388-98		
	4401-11		
4/2/1985	4335-43		

Well History

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	& test csg to 450 PSI for 30 min. Held good.
3/30/1998	CIT Chart Tested Good
4/7/1998	CIT Chart Tested Good
6/25/1998	Set 5-1/2" SA- 4459' Perf 4250-4411 OH. 5-1/2 AD-1 Pkr @ 4161'
	new 130 jts 2-3/8" PC Tubing
10/31/2004	MIT Failed
10/25	TOH w/tbg & packer. Test tbg. TIH w/pkr set @ 4161' & Tbg

8-5/8"

311'

Pkr at

4161'

5-1/2"

4459'

PBTD

4459'

TD

4461'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 522268

CONDITIONS

Operator: J & J Investments, LLC 132257 Lovington Hwy Loco Hills, NM 88255	OGRID: 331241
	Action Number: 522268
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	Post workover MIT required with OCD witness	11/25/2025
anthony.harris	No tubing upsize permitted. Packer to be set within 100 feet of upper-most perforation	11/25/2025
anthony.harris	Submit post workover C-103 Subsequent Report summarizing the work performed, and attach an updated wellbore diagram showing packer depth, tubing size and perforation details	11/25/2025