

Well Name: NEDU	Well Location: T21S / R37E / SEC 15 / NENW / 32.4840606 / -103.1531028	County or Parish/State: LEA / NM
Well Number: 605W	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: STATE	Unit or CA Name: NORTHEAST DRINKARD UNIT	Unit or CA Number: NMNM72602X
US Well Number: 3002506613	Operator: HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2884292

Type of Submission: Notice of Intent	Type of Action: Workover Operations
Date Sundry Submitted: 11/25/2025	Time Sundry Submitted: 02:19
Date proposed operation will begin: 11/30/2025	

Procedure Description: PLEASE SEE ATTACHED DOCUMENT.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

NEDU_605___C103_NOI_for_change_of_plans___AS_FILED_11_25_25_20251125141856.pdf

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US Well Number: 3002506613	Operator: HILCORP ENERGY COMPANY	

Conditions of Approval

Specialist Review

Workover_or_Vertical_Deepen_COA_20251128132435.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ANGELA KOLIBA	Signed on: NOV 25, 2025 02:19 PM
Name: HILCORP ENERGY COMPANY	
Title: Regulatory/Operations Tech	
Street Address: 1111 TRAVIS STREET	
City: HOUSTON	State: TX
Phone: (713) 591-1244	
Email address: ANGELA.KOLIBA@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 11/28/2025
Signature: Jonathon Shepard	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 760 FNL / 1980 FWL / TWSP: 21S / RANGE: 37E / SECTION: 15 / LAT: 32.4840606 / LONG: -103.1531028 (TVD: 0 feet, MD: 0 feet)

BHL: NENW / 760 FNL / 1980 FWL / TWSP: 21S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

State of New Mexico
 Phone: (505) 476-3441
 General Information
 Phone: (505) 629-6116

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION		WELL API NO. 30-025-06613
2. Name of Operator Hilcorp Energy Company		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 1111 Travis St., Houston, TX 77002		6. State Oil & Gas Lease No.
4. Well Location Unit Letter C : 760 feet from the NORTH line and 1980 feet from the WEST line Section 15 Township 21S Range 37E NMPM County LEA		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit [336664]
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3459' GR		8. Well Number 605
		9. OGRID Number 372171
		10. Pool name or Wildcat Eunice; Bli-Tu-Dr, North [22900]

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ **CHANGE PLANS** ☒
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp previously rigged up on this well to repair the wellbore due to a failed MIT. During our repair we located a casing leak that we were unable to repair without a liner. We requested permission to rig off on the well till the liner could be shipped/delivered due to the significant lead time required for the liner. We took receipt of the liner and are ready to rig back up on the well to make the repair. Attached to this document is an updated proposed procedure, current wellbore diagram, and updated proposed wellbore diagram.

Spud Date:

8/14/1951

Rig Release Date:

10/4/1951

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angela Koliba TITLE Sr. Regulatory Tech DATE 11/20/2025

Type or print name Angela Koliba E-mail address: angela.koliba@hilcorp.com PHONE: 713-591-1244

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

PROPOSED PROCEDURE TO REPAIR

NORTHEAST DRINKARD UNIT #605 (30-025-06613)

ORIGINAL APPROVED PROCEDURE**CHANGE OF PLANS PROPOSED PROCEDURE**

8/29/2025 RU, TEST EQUIPMENT, RELEASE O/O TOOL, LD 1 JOINT
 9/02/2025 SCAN OOH WITH INJ TUBING, RIH W/O/O ON WORKSTRING, LATCH AND RELEASE TANDEM PACKERS, POOH WITH 10 JOINTS
 9/03/2025 POOH WITH INJECTION EQUIPMENT, RIH WITH BIT & SCRAPER TO 5745', RIH WITH 4.75" BIT TO 5105'
 9/04/2025 CLEAN OUT TO 6341'
 9/05/2025 CLEAN OUT 6341' TO 6582', HIT BAD CASING AT 6582', CIRC HOLE CLEAN
 9/08/2025 ATTEMPT TO TEST CASING, FAILED, ATTEMPT TO ISOLATE CASING LEAK
 9/09/2025 DETERMINE CASING LEAK @ 5222', TOP PERF AT 5698', POOH TESTING EQUIPMENT, RIH WITH 4.75" CONCAVE MILL AND 4.5" SPIRAL DRILL COLLAR
 9/10/2025 TAG HIGH AT 6583', REAM DOWN TO 6793', CIRC CLEAN, POOH
 9/11/2025 RIH SET AT 5598', BAIL 11' CMT ON CIBP, ATTEMPT TO TEST, FAILED
 9/12/2025 CIRC HOLE CLEAN, CIRC PACKER FLUID, POOH LD WORKSTRING, RUN CBL AND INSPECTION LOGS AT THE DIRECTION OF GILBERT CORDERO
 9/15/2025 FINISH OOH WITH EQUIPMENT, RIH WITH INJECTION TUBING, RDMO

1. MIRU
2. RIH W/4.75" BIT WITH DRILL COLLARS
3. TAG CEMENT ON CIBP AT 5587', DRILL OUT CEMENT AND CIBP, RIH BIT TO PBTD
4. CIRC HOLE CLEAN, BOTIFY NMOCD WE WILL BE RUNNING LINER
5. RIH WITH 4.5" WASH PIPE, TO LINER TD DEPTH, CIRC SWEEP
6. PREP TO RUN LINER, RIH WITH LINER TO PBTD, PU 2' OFF BOTTOM, CIRC CLEAN
7. NOTIFY NMOCD 24 HOURS BEFORE PUMPING CEMENT
8. PUMP PRIMARY CEMENT JOB AS PER SUPPLIED VENDOR CEMENT PROCEDURE
9. BUMP WIPER PLUG 500 PSI OVER CIRC PRESSURE
10. WAIT ON CEMENT 24 HOURS
11. RUN CBL AS PER RECOMMENDATION
12. RIH WITH E-LINE AND PERF WELL IN PERMITTED INJECTION INTERVAL
13. RIH AND PERFORM ACID STIMULATION JOB AS PER RECOMMENDATION
14. CONTINUE WITH ORIGINAL APPROVED PROCEDURE
15. PICK UP WORK STRING AND RUN IN HOLE WITH AN INJECTION PACKER WITH PUMP OUT PLUG. SET PACKER WITHIN 100' OF TOP PERFORMATIONS. (PACKER TO BE SET BETWEEN 5700-5750').
16. LOAD AND TEST CASING TO 550 PSI FOR 30 MINUTES. PULL OUT OF THE HOLE AND LAY DOWN WORK STRING.
17. RIG UP TUBING TESTERS AND TEST INJECTION TUBING WHILE RUNNING IN THE HOLE. CIRCULATE PACKER FLUID. LATCH ONTO PACKER. PUMP OUT PLUG.
18. CONTACT NMOCD WITH AT LEAST 24 HOURS NOTICE, TO SCHEDULE MIT TEST. RUN MIT AT 550 PSI FOR 30 MINUTES AND SUBMIT PASSING TEST AS SOON AS POSSIBLE.



Schematic - Current

Well Name: NORTHEAST DRINKARD UNIT 605W

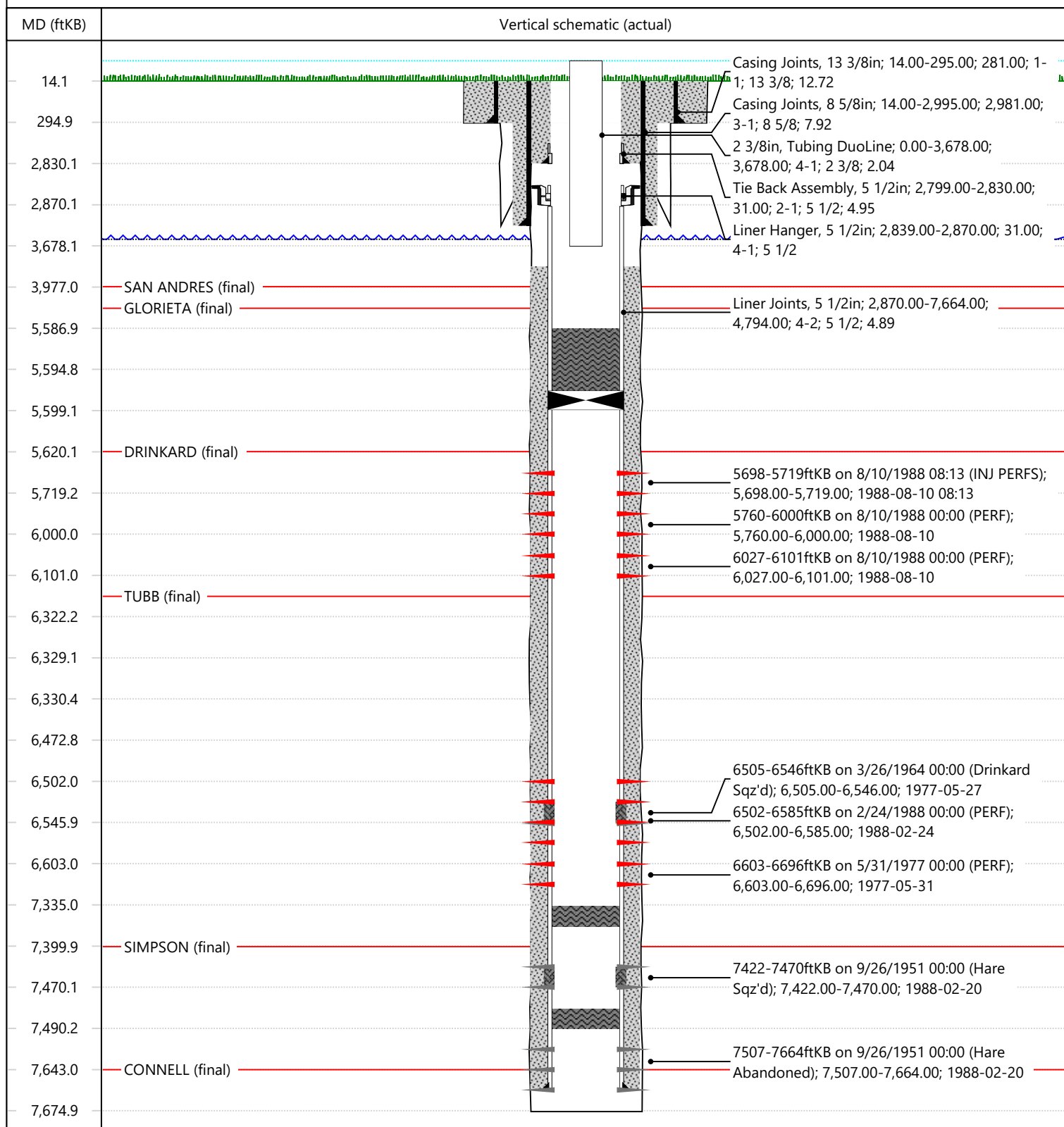
API / UWI 3002506613	Surface Legal Location 760' FNL, 1980' FWL, Unit C, Sec 15, T-2...	Field Name Eunice	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,460.00	RKB to GL (ft) 14.00	Original Spud Date 8/13/1951 00:00	Rig Release Date	PBTD (All)	Total Depth All (TVD)

Most Recent Job

Job Category Expense Workover	Primary Job Type TUBING REPAIR	Secondary Job Type	Actual Start Date 8/29/2025	End Date 9/15/2025
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TD: 7,675.0

Original Hole, NE DRINKARD UNIT #605 [Vertical]



WellViewAdmin@hilcorp.com

Well Name: NORTHEAST DRINKARD UNIT 605W

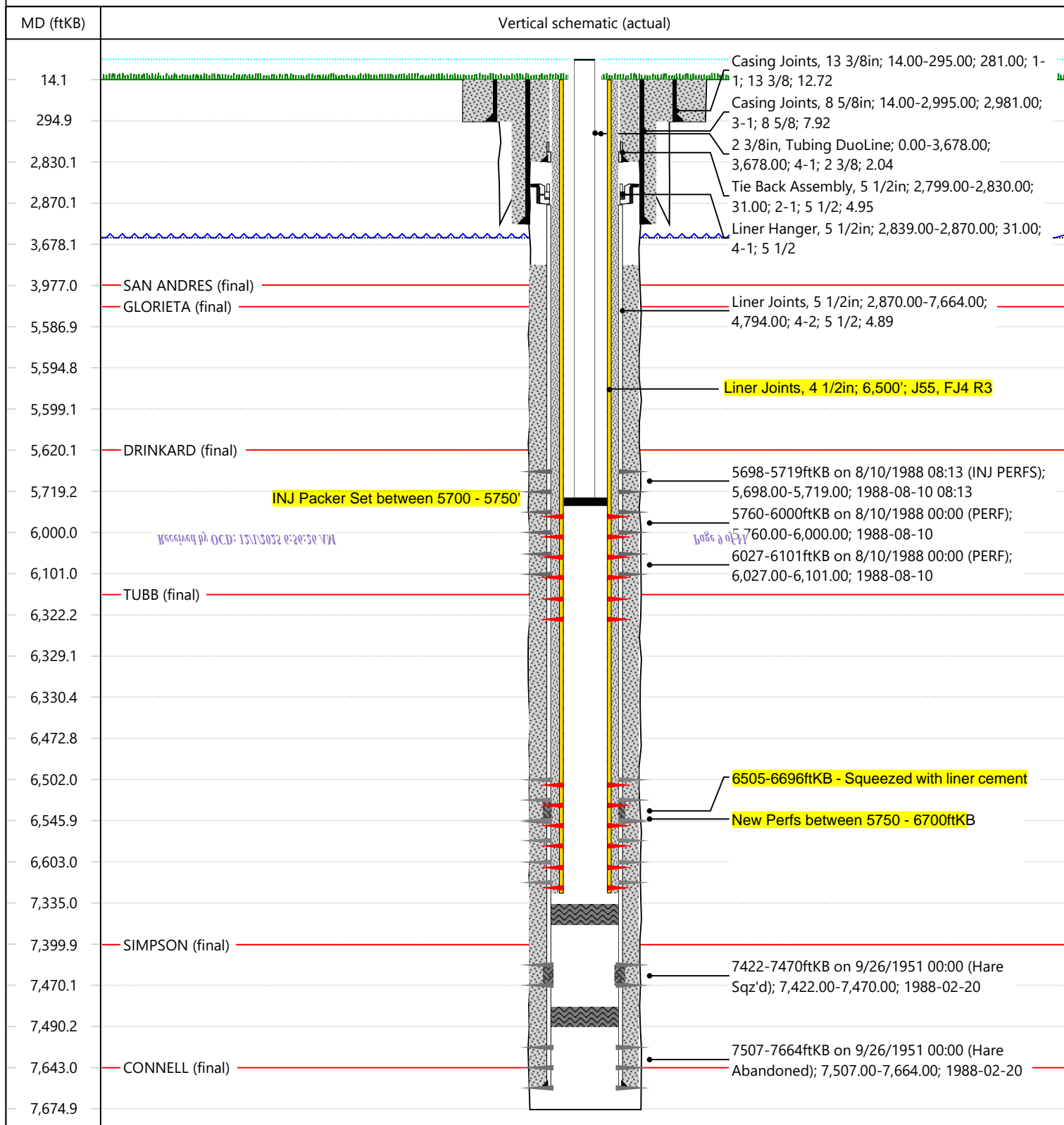
API / UWI 3002506613	Surface Legal Location 760' FNL, 1980' FWL, Unit C, Sec 15, T-2...	Field Name Eunice	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
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Job Category Expense Workover	Primary Job Type TUBING REPAIR	Secondary Job Type	Actual Start Date 8/29/2025	End Date 9/15/2025
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TD: 7,675.0

Original Hole, NE DRINKARD UNIT #605 [Vertical]



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Workover/Deepening of a Well

1. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-689-5981
2. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
3. Cement: Notify BLM if cement fails to circulate.
4. Subsequent Reporting: Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. Show date work was completed. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
5. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
6. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1st through June 15th annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 530528

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 530528
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	Post workover MIT required with OCD witness	12/1/2025
anthony.harris	Annual MIT required subsequent to workover operation.	12/1/2025
anthony.harris	Submit post-workover C-103 Subsequent Report summarizing the work performed and attach an updated wellbore diagram showing liner details, liner hanger depth, DV tools, cement details and perforation depths	12/1/2025