

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39739
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Llano Disposal, LLC		6. State Oil & Gas Lease No. SWD
3. Address of Operator P.O. Box 250, Lovington, NM 88260		7. Lease Name or Unit Agreement Name Screaming Eagle State No. 1
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line Section <u>11</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 370661
10. Pool name or Wildcat Abo SWD		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is our intention to rig up and plug and abandon this well. Please see attached documents for more information.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marvin Burrows TITLE Agent for Llano Disposal, LLC DATE 11/12/2025

Type or print name Marvin Burrows E-mail address: burrowsmarvin@gmail.com PHONE: 575-631-8067

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

**Llano Disposal, LLC
Screaming Eagle State #1, API # 30-025-39739
660' FNL x 660' FWL, UL 'D' Sec 11, T17S, R36E, Lea County, NM**

Date: 10-21-2025

To: NMOCD

From: Marvin Burrows
Agent for Llano Disposal, LLC
575-631-8067
burrowsmarvin@gmail.com

Re: Intent to plug and abandon

We are filing a C103 Notice of Intent to plug and abandon the above noted well. This well was originally drilled by Morexco as an Abo prospect. The Abo tested to be noncommercial, so 5 1/2" casing was then ran to 5480' to develop a Grayburg/San Andres producer. The remaining open hole interval was cement-plugged according to NMOCD regulation. Eventually the well was also deemed noncommercial from the upper completion.

Llano Disposal, LLC then assumed ownership of the wellbore and subsequently re-entered the open hole interval (5480'-8802'). The upper perforations (4885'-5286') were cement squeezed off then pressure tested OK. The open hole interval would not take a commercial amount of disposal water, so the well is now being scheduled for P&A. Please see the attached well schematic and a completed form C-103 notice of intent to plug and abandon.

Llano Disposal, LLC
Screaming Eagle State #1, API # 30-025-39739
660' FNL x 660' FWL, UL 'D' Sec 11, T17S, R36E, Lea County, NM

Plugging Procedure to P&A this well.

- 1) Contact NMOCD at least 24 hours prior to performing any work.
- 2) Clear location, test deadman anchors.
- 3) Move in plugging rig.
- 4) Install BOP, pull out of hole laying down injection tubing and packer.
- 5) Pick up work string. Run in hole with tubing to TD of 8802'.
- 6) Spot 50 sx Class H cement plug from 8801' plus. WOC and Tag cement above 8640' or will add cement.
- 7) Spot 75 sx Class H cement from 6828'.
- 8) Spot 85 sx Class C cement from 5530'. This will be in and out of the 5 1/2" casing shoe. WOC and tag above 4718'.
- 9) Pressure test 5 1/2" casing.
- 10) Run CBL to verify TOC and quality of bond between cement and 5 1/2" casing. Confer with OCD concerning CBL. Adjust procedure per conference.
- 11) Spot 25 sx Class C cement from 4062' to cover Queen, base of salt, and 8 5/8" casing shoe.
- 12) Perforate and squeeze at TOS of 2860'. TOS was not noted in the drilling lithology report on this well. However, TOS was noted in the nearby Chevron Midway State # 2 (API 30-025-22945) as being at 2860', and similar depths are reported in the area. Perforate and cement squeeze with 25 sx Class C at 2860'.
- 13) Perforate 5 1/2" casing at 450'. Circulate cement to surface in and out of 5 1/2" casing. Estimate 155 sx.
- 14) Cut off wellhead. Make sure all casing strings are full to surface. If not, will fill accordingly.
- 15) Erect dry hole marker identifying well and location per OCD regulation.
- 16) Fill and level cellar.
- 17) Clear location.
- 18) Cut off deadman anchors.
- 19) Level location.
- 20) Notify OCD of completion of work.

Additional notes:

- All fluids and cuttings will be disposed of at OCD approved facilities.
- A closed loop system will be used in all operations, no lined or unlined pits will be used.
- We will WOC and tag all cement plugs.

CURRENT WELLBORE

Llano Disposal, LLC

Screaming Eagle State #1

API # 30-025-39739

660' FNL x 660' FWL, UL 'D' Sec 11, T17S, R36E, Lea County, NM

All Depths KB

KB 3860'

GL 3847'

17-1/2" Hole

13-3/8" 54# J-55

Set @ 400'

Cement to surface: yes

T. Rustler 1917'

T. Yates 3075'

T. Seven Rivers 3388'

12-1/4" Hole

8-5/8" 36# K55

Set @ 3897'

Cement to surface: yes

T. Queen 4014'

T. Grayburg 4400'

T. San Andres 4770'

7-7/8" Hole

5-1/2" 17# J55

Set @ 5480'

Cement to surface: no

TOC @ 3170' (CBL)

T. Abo 8690'

7-7/8" Open Hole

TD @ 8800'

B1 Slip Type Flange

2-7/8" 6.5# Tbg (IPC)

TOC @ 3170' (CBL)

Pkr Fluid in Annulus

Perfs 4885' - 4922'
sqzd w/ 25 sx cementPerfs 5066' - 5113'
sqzd w/ 25 sx cementPerfs 5229' - 5286'
sqzd w/ 25 sx cement

Pkr Dpth set at 5450'

Drawing Not to Scale



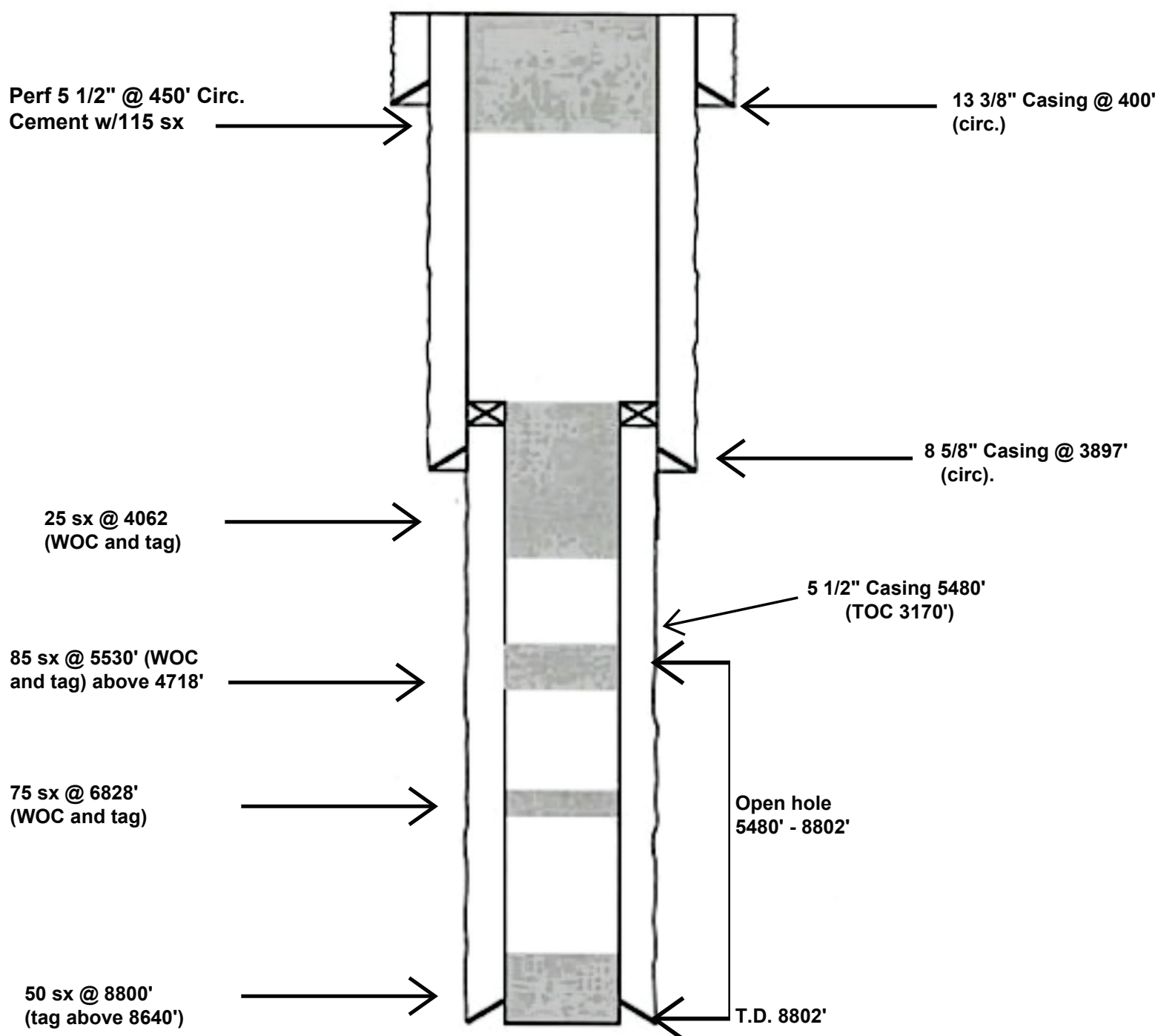
www.pwllc.net

PROPOSED WELLBORE

Llano Disposal, LLC

Screaming Eagle State #1, API # 30-025-39739

660' FNL x 660' FWL, UL 'D' Sec 11, T17S, R36E, Lea County, NM



Drawing not to scale

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 526649

CONDITIONS

Operator: LLANO DISPOSAL, L.L.C. P.O. Box 250 Lovington, NM 88260	OGRID: 370661
	Action Number: 526649
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	12/1/2025
loren.diede	NMOCD has determined that this well is not within the LPCH restricted area and an above-ground P&A marker will be required.	12/1/2025
loren.diede	Submit photo and GPS coordinates of the P&A marker with the subsequent C-103P reports. The API# on the marker must be clearly legible.	12/1/2025
loren.diede	In addition to the cement plugs listed in the proposed plugging procedure NMOCD has determined that the following formation tops are to be properly isolated with cement plugs: Glorietta top = 6265', 7 Rivers top = 3383', Yates top = 3075', Rustler top = 1917'.	12/1/2025