

Santa Fe Main Office

Phone: (505) 476-3441 Fax: (55) 476-3462

General Information

Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

C-102

Revised July 9, 2024

Submit Electronically
via OCD PermittingSubmittal
Type:☒ Initial Submittal☐ Amended Report☐ As Drilled

WELL LOCATION INFORMATION

API Number PENDING 30-025-55525	Pool Code 98248	Pool Name WC-025 G-08 S243217P;UPR WOLFCAMP
Property Code PENDING 338167	Property Name MR 1 FEDERAL	Well Number 617H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3642'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL C	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 499' NORTH	Ft. from E/W 2592' WEST	Latitude 32.252574° N	Longitude 103.628475° W	County LEA
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Bottom Hole Location

UL O	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 2010' EAST	Latitude 32.239527° N	Longitude 103.626287° W	County LEA
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Dedicated Acres 320 319.71	Infill or Defining Well INFILL	Defining Well API PENDING MR 1 FEDERAL 618H	Overlapping Spacing Unit (Y/N) No	Consolidation Code N/A
Order Numbers - PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)

UL B	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 2010' EAST	Latitude 32.253680° N	Longitude 103.626274° W	County LEA
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First Take Point (FTP)

UL B	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 2010' EAST	Latitude 32.253680° N	Longitude 103.626274° W	County LEA
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Last Take Point (LTP)

UL O	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 2010' EAST	Latitude 32.239733° N	Longitude 103.626287° W	County LEA
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Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3642'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Jennifer Smith 10/21/2024
Signature Date

JENNIFER SMITH

Printed Name

JHIO@CHEVRON.COM

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

ROBERT L. LASTRAPES
NEW MEXICO
23006 10/11/2024
PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number

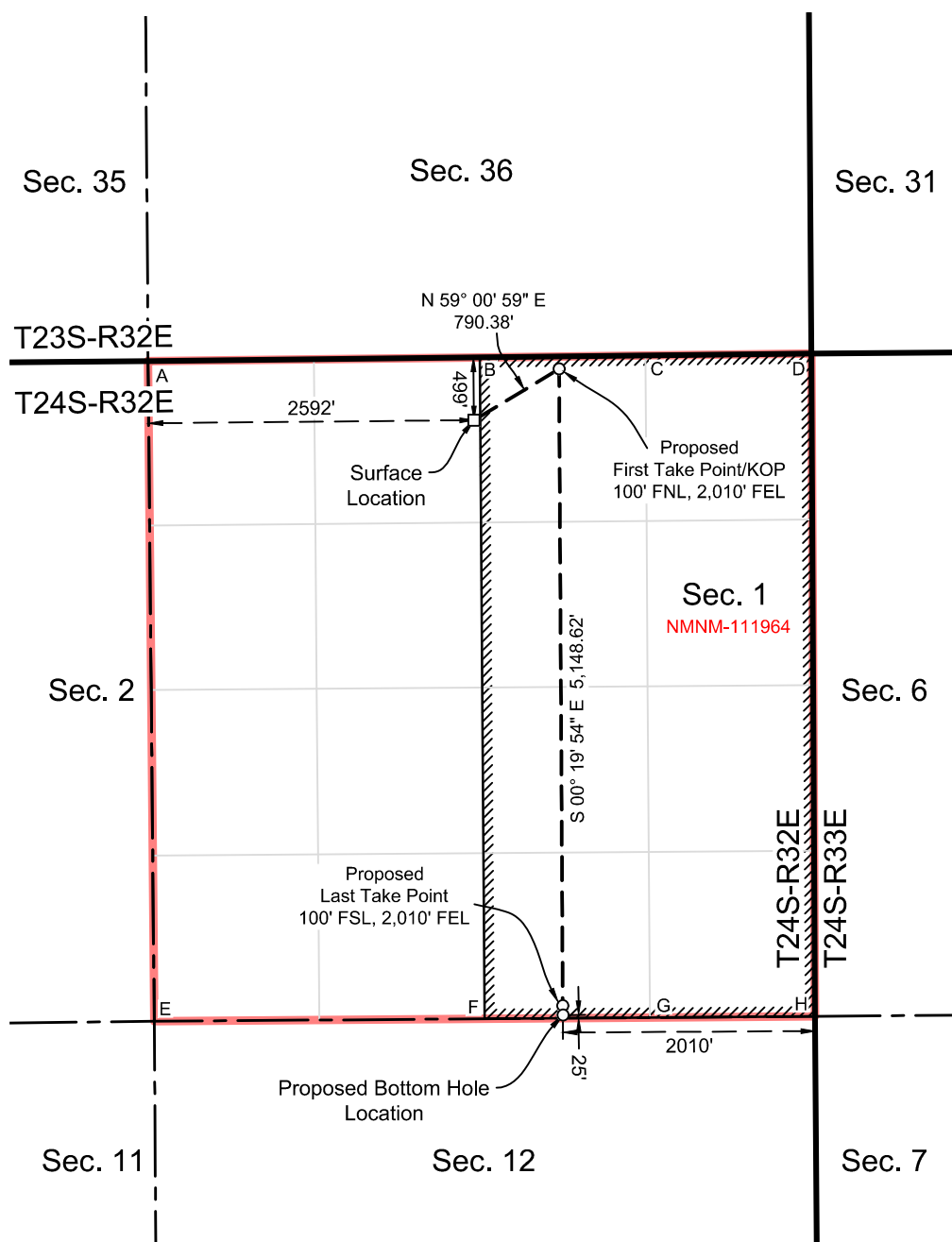
01/26/2024

Date of Survey

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

See Sheet 1 of 2 for notes & certification.

A - X= 715455.75, Y= 456747.36
B - X= 718097.88, Y= 456775.92
C - X= 719418.77, Y= 456790.76
D - X= 720739.66, Y= 456805.61
E - X= 715505.20, Y= 451485.43
F - X= 718137.74, Y= 451504.88
G - X= 719454.02, Y= 451514.60
H - X= 720770.29, Y= 451524.33



Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other 1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		5. Lease Serial No. NMNM111964 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. MR 1 FEDERAL 617H
2. Name of Operator CHEVRON USA INCORPORATED		9. API Well No. 30-025-55525
3a. Address PO BOX 1392, BAKERSFIELD, CA 93302	3b. Phone No. (include area code) (661) 633-4000	10. Field and Pool, or Exploratory WC-025 G-08 S243217P/UPR WOLFCAM
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENW / 499 FNL / 2592 FWL / LAT 32.252574 / LONG -103.628475 At proposed prod. zone SWSE / 25 FSL / 2010 FEL / LAT 32.239527 / LONG -103.626287		11. Sec., T. R. M. or Blk. and Survey or Area SEC 1/T24S/R32E/NMP
14. Distance in miles and direction from nearest town or post office* 33 miles		12. County or Parish LEA
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 499 feet		16. No of acres in lease 17. Spacing Unit dedicated to this well 320.0 319.71
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 952 feet		20. BLM/BIA Bond No. in file FED: ES0022
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3642 feet	22. Approximate date work will start* 04/14/2026	23. Estimated duration 21 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature (Electronic Submission)	Name (Printed/Typed) JENNIFER SMITH / Ph: (432) 687-7866	Date 10/24/2024
Title Sr. Permitting Coordinator		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) CODY LAYTON / Ph: (575) 234-5959	Date 05/29/2025
Title Assistant Field Manager Lands & Minerals		
Office Carlsbad Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)



Approval Date: 05/29/2025

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Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 531293

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 531293
	Action Type: [C-102] Well Location & Acreage Plat (C-102)

CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	None	12/2/2025