

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: TAR HEEL 19-18-7 Well Location: T26S / R30E / SEC 19 / County or Parish/State: EDDY /

FEDERAL COM SESW / 32.022481 / -103.924258

Well Number: 24H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM138848 Unit or CA Name: Unit or CA Number:

**US Well Number:** 300155494100X1 **Operator:** CIMAREX ENERGY

COMPANY

## **Subsequent Report**

**Sundry ID: 2788205** 

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 05/03/2024 Time Sundry Submitted: 08:24

**Date Operation Actually Began:** 04/23/2024

Actual Procedure: Surface 4/22/24 Spud well. TD 17-1/2" hole @ 1164'. RIH w/ 13-3/8" 48# J-55 STC csg & set @ 1154'. Lead: 1,215 sacks, 381 bbls, Lead Cement, 13.5 ppg, Yield @ 1.76 ft³/sk, water @ 9.35 gal/sk. Mixed at 4 bpm with No returns, Est. Top 0 ft, Method Calculation Tail: 290 sacks, 69 bbls, Tail Cement, 14.8 ppg, Yield @ 1.34 ft³/sk, water @ 6.4 gal/sk. Mixed at 4 bpm with No returns, Est. Top 0 ft, Method Calculation Tail @ 500 psi Compressive Strength: 5:30 hrs No returns. Drop plug, Coterra Rep verify. Final Circulating Pressure: 270 PSI at 3 BPM Bump Plug to 590 PSI. No returns during entire CMT job Remedial Job 1: 1,200 sacks, 288 bbls, Class C, 14.8 ppg, Yield @ 1.35 ft³/sk, water @ 6.44 gal/sk. Mixed at 1 bpm with No returns Remedial Job 2: Tail: 105 sacks, 25 bbls, NCM-912 Class C, 14.8 ppg, Yield @ 1.35 ft³/sk, water @ 6.44 gal/sk. Mixed at 1 bpm with Full returns, Circ. 15 bbls, Est. Top 0 ft, Method Visual Tail @ 500 psi Compressive Strength: 5:30 hrs Pumped 105 sacks (25 bbls) 14.8ppg cement. Received 15 bbls to surface Test csg to 1500 psi for 45 min. Good Test.

eived by OCD: 5/15/2024 8:56:28 AM Well Name: TAR HEEL 19-18-7

FEDERAL COM

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County or Parish/State: EDD 1/2

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# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: MAY 02, 2024 02:59 PM **Operator Electronic Signature: ALESHA JONES** 

Name: CIMAREX ENERGY COMPANY

Title: Authorized Agent

Street Address: 85 S 200 E

City: VERNAL State: UT

Phone: (435) 789-1017

Email address: ACHANDLER@UINTAHGROUP.COM

## **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

## **BLM Point of Contact**

**BLM POC Name: JONATHON W SHEPARD** 

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

BLM POC Email Address: jshepard@blm.gov

**Disposition:** Accepted

Disposition Date: 05/14/2024

Signature: Jonathon Shepard

Page 2 of 2

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 344598

#### **CONDITIONS**

| Operator:                    | OGRID:                         |
|------------------------------|--------------------------------|
| Coterra Energy Operating Co. | 215099                         |
| 6001 Deauville Blvd          | Action Number:                 |
| Midland, TX 79706            | 344598                         |
|                              | Action Type:                   |
|                              | [C-103] Sub. Drilling (C-103N) |

#### CONDITIONS

| Created By       | Condition  | Condition<br>Date |
|------------------|--|-------------------|
| keith.dziokonski | Operator failed to perform a CBL as prescribed in previous conditions of approval notes, the failure to follow a COA will result in review for potential compliance actions. | 12/3/2025         |