

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-26384
2. Name of Operator Maverick Permian LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 1000 Main Street Ste 2900 Houston, TX 77002		6. State Oil & Gas Lease No.
4. Well Location Unit Letter N : 138 feet from the South line and 1450 feet from the West line Section N 28 Township 17S Range 35E NMPM County		7. Lease Name or Unit Agreement Name EAST VACUUM (GSA) UNIT
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3943		8. Well Number 007
9. OGRID Number 331199		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC is submitting the attached plan for the repair work for the failed compliance testing, compliance ID: cBZL2513359390 and cBZL2513359391

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 7/1/2025

Type or print name Nicole Lee E-mail address: nlee@dgoc.com PHONE: 7134378097
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____



EVGSAU 2801-007W CASING REPAIR & RTI

Primary Engineer: Rico Jaramillo **Cell:** 210-607-9593

Well Data

API/UWI 3002526384	Surface Legal Location Sec. 28, T-17S, R-35E		Field Name EVGSAU		License #	
Spud Date 9/2/1979	Rig Release Date 9/17/1979		Well Configuration Type VERTICAL		Total Depth (ftKB) 4,800.0	
Orig KB Elev (ft) 3,955.00	Ground Elevation (ft) 3,943.00	CF Elev (ft) 0.00	TH Elev (ft) 0.00	Active Ot... Other Elevation (ft)	KB-Ground Distance (ft) 12.00	KB-CF (ft) 3,955.00
						KB-TH (ft) 3,955.00

Casing:

Surface, 354.0ftKB											
Set Depth (ftKB) 354.0		Set Tension (kips)		String Nominal OD (in) 13 3/8		String Min Drift (in)		Centralizers		Scratchers	
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
8	Casing Joints	13 3/8	12.72	48.00	H-40		12.0	312.0	300.00		740.0
1	Float Collar	13 3/8					312.0	313.0	1.00		
1	Casing Joints	13 3/8	12.72	48.00	H-40		313.0	353.0	40.00		740.0
1	Guide Shoe	13 3/8					353.0	354.0	1.00		
Production, 4,776.0ftKB											
Set Depth (ftKB) 4,776.0		Set Tension (kips)		String Nominal OD (in) 5 1/2		String Min Drift (in)		Centralizers		Scratchers	
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	P Burst (psi)	P Collapse (psi)
109	Casing Joints	5 1/2	5.01	14.00	K-55		12.0	4,744.0	4,732.00		3,120.0
1	Float Collar	5 1/2					4,744.0	4,745.0	1.00		
1	Casing Joints	5 1/2	5.01	14.00	K-55		4,745.0	4,775.0	30.00		3,120.0
1	Guide Shoe	5 1/2					4,775.0	4,776.0	1.00		

Tubing:

Tubing Components											
Item Description		OD (in)	ID (in)	Wt (lb/ft)	Grade	Length (ft)	Jts	Top (ftKB)	Top (TV...)	Incl Max...	Current Status
Tubing		2 7/8	2.44	6.50	J-55	4,359.00	138	12.0			
Item Description		OD (in)	ID (in)	Wt (lb/ft)	Grade	Length (ft)	Jts	Top (ftKB)	Top (TV...)	Incl Max...	Current Status
Packer		5				4.00	1	4,371.0			

Objective: POOH w/ existing downhole equipment. Determine source of leak and repair leak. Rerun BHA and tubing. Perform MIT and RTI.

Procedure:**PERFORM ALL WORK SAFELY**

Safety: The safety of the crew, company representative, and protection of the environment is of the utmost priority. If any member of Maverick Natural Resources, a Service Company, or a third party observer feels that the work is being performed in an unsafe manner, shut the job down and discuss what needs to be done to safely address the issues at hand. If needed, shut down the work and resume the next day.

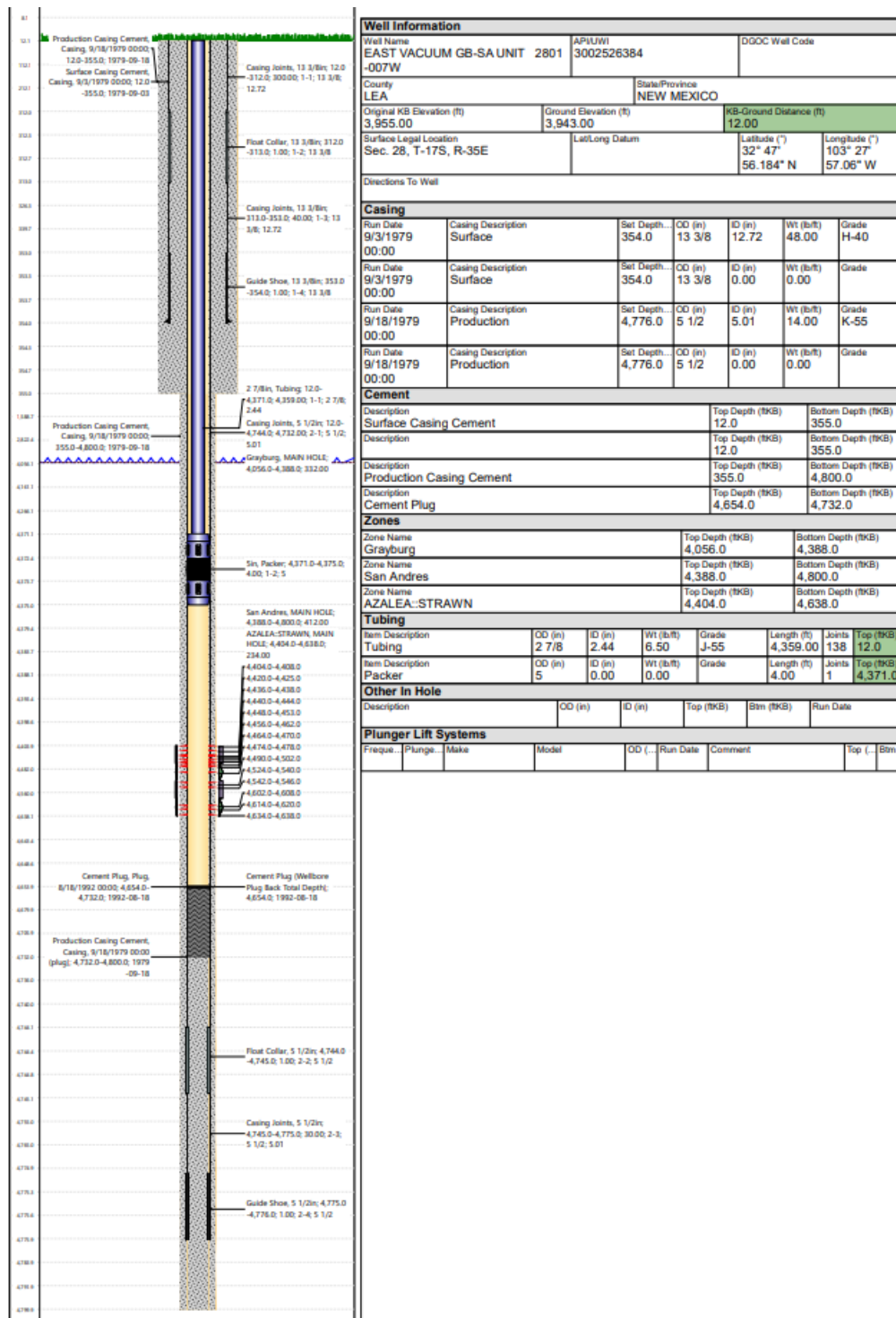
1. Inspect the well location. Use H₂S monitor equipment as necessary to ensure there is not dangerous levels of H₂S in the area. If H₂S is detected, discuss safety procedures with the supervisor
2. Test anchors if haven't been tested in the last two years
3. Utilize LOTO for energy isolation.
4. MIRU Workover rig. Hold a safety and procedural meeting with all onsite personnel. Ensure everyone knows their duty and how to perform it safely. Discuss H₂S safety and workover plan. Obtain a head count. Point forward there will be no unauthorized persons allowed on location and each new person will be oriented.
5. ND WH and NU & Test BOPs. MIRU tubing scanners.
6. RIH w/ plug (unknown profile) and confirm no tubing leak. Pull plug
 - a. If tubing is leaking move to step 8.
 - b. If tubing tests move to step 7.
7. Release packer and attempt to reset 5' uphole and retest backside.
 - a. If backside holds, plan MIT w/ State Reps
 - b. If backside fails move to step 8.
8. Release Packer and Scan OOH w/ tubing LD any RB or GB joints.
 - a. Note any external issues with tubing in WV.
9. RIH with RBP and Packer
 - a. Determine leaking intervals in production casing
 - b. Notify engineering of potential leak paths. Prepare to sqz down hole leak paths
10. If necessary, prepare the well for dig out by setting two RBPs in the well. One above top perf and the other inside the surface casing shoe.
 - a. RDMO and perform dig out and casing repair with roustabout crew.
 - b. MIRU WOR. NU & Test BOPs.
 - c. Retrieve RBPs.
 - d. PU and RIH Hydrotesting Tubing
 - i. Adhere to same BHA design & Packer Depth as previous
11. Perform MIT and have State witness official test.
12. RDMO. Remove LOTO
13. Turn well over to production

July 1, 2025

Rico Jaramillo

June 25 2025

Current Wellbore Sketch



Note: REFER TO FULL WBD DETAILS IN WELLVIEW.

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CONDITIONS

Action 480683

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 480683
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	MIT required after completion of repairs. Operator shall notified Inspection Supervisor of MIT 24 hours prior to testing so that it may be witnessed by OCD Inspector.	12/3/2025