

11/19/25, 4:39 PM

C-145

Sante Fe Main Office
Phone: (505) 476-3441General Information
Phone: (505) 629-6116Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>Form C-145
Revised May 19, 2017

Permit 403800

**State of New Mexico
Energy, Minerals and Natural
Resources****Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505****Change of Operator****Previous Operator Information**

OGRID: 16696
Name: OXY USA INC
Address: P.O. Box 4294

City, State, Zip: Houston, TX 772104294

New Operator Information

Effective Date: Effective on the date of approval by the OCD
OGRID: 372043
Name: TAP ROCK OPERATING, LLC
Address: 1700 Lincoln St
Suite 4700
City, State, Zip: Denver, CO 80203

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, TAP ROCK OPERATING, LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

TAP ROCK OPERATING, LLC understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

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As the operator of record of wells in New Mexico, TAP ROCK OPERATING, LLC agrees to the following statements:

1. Initials AW I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials AW I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials AW I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials AW I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials AW I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials AW I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials AW I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials AW For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials AW I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials AW If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials AW No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials AW NMOC Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

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I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous Operator

Signature:

Leslie T. ReevesPrinted
Name:LESLIE REEVES

Title:

REGULATORY MANAGER

Date:

11/19/2025

Phone:

713-497-2492**New Operator**

Signature:

[Signature]Printed
Name:CONNOR WOOD

Title:

EVP-GM

Date:

11/24/25

Phone:

710-772-5090

Permit 403800

NMOCD ApprovalElectronic Signature(s): Rob Jackson, District 5

Date:

December 03, 2025

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. Multiple--See Attached

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

8. Well Name and No. Multiple--See Attached

2. Name of Operator Tap Rock Operating, LLC

9. API Well No. Multiple--See Attached

3a. Address 1700 Lincoln Street, Suite 4700, Denver, CO 80203

3b. Phone No. (include area code)
(720) 460-3316

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State

Multiple--See Attached

Lea, NM --See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Hydraulic Fracturing☐ Reclamation☐ Well Integrity☐ Subsequent Report☐ Casing Repair☐ New Construction☐ Recomplete☒ Other☐ Final Abandonment Notice☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is notification that Tap Rock Operating, LLC (372043) is taking over operations of the attached listed wells.

Tap Rock Operating, LLC. as the new operator accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease(s) described.

Bond Coverage: BLM Bond File No.: NMB106756230

Change of Operator Effective: December 1, 2025

Former Operator: OXY USA, Inc. (16696)

Lestie T. Reeves

OXY USA INC. (16696) Signed 11/19/2025

See Conditions of Approval

Like Approval by NMOCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Bill Ramsey

Sr. Environmental and Regulatory Specialist

Title

Signature



Date

11/24/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JENNIFER SANCHEZ

Digitally signed by JENNIFER SANCHEZ
Date: 2025.12.02 11:15:11 -07'00'

Petroleum Engineer

Title

Date 12/02/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL NAME_NUMBER	API	PREVIOUS OPERATOR	NEW OPERATOR	LEASE NUMBER	COMM # - FED REFERENCE	AGREEMENT NUMBER_QLS
Foxglove 29 Federal 6H	30-025-41850	OXY USA INC (16696)	TAP ROCK OPERATING, LLC (372043)	NMNM 107395	NMNM 105677985	16272000
Foxglove 29 Federal 7H	30-025-41851	OXY USA INC (16696)	TAP ROCK OPERATING, LLC (372043)	NMNM 107395	N/A	16272000
Foxglove 29 Federal 4H	30-025-41827	OXY USA INC (16696)	TAP ROCK OPERATING, LLC (372043)	NMNM 107395	N/A	16272000
Foxglove 29 Federal 5H	30-025-41828	OXY USA INC (16696)	TAP ROCK OPERATING, LLC (372043)	NMNM 107395	N/A	16272000
Foxglove 29 Federal #1	30-025-36593	OXY USA INC (16696)	TAP ROCK OPERATING, LLC (372043)	NMNM 107395	N/A	16272000

Change of Operator Conditions of Approval

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Wells Selected for Transfer

Permit 403800

11 Wells Selected for Transfer

From:	OXY USA INC	OGRID:	16696
To:	TAP ROCK OPERATING, LLC	OGRID:	372043

OCD District Hobbs (11 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
338222	COPPERHEAD 18 STATE #001	S	P-18-24S-33E	P	30-025-36489			G
	COPPERHEAD 18 STATE #002H	S	1-18-24S-33E	D	30-025-41460			O
	COPPERHEAD 18 STATE #003H	S	C-18-24S-33E	C	30-025-41461			O
	COPPERHEAD 18 STATE #004H	S	B-18-24S-33E	B	30-025-41462			O
	COPPERHEAD 18 STATE #005H	S	A-18-24S-33E	A	30-025-41463			O
338220	COPPERHEAD 18 STATE SWD #001	S	G-18-24S-33E	G	30-025-41735			S
338221	FOXGLOVE 29 FEDERAL #001	F	L-29-23S-33E	L	30-025-36593			O
	FOXGLOVE 29 FEDERAL #004H	F	D-29-23S-33E	D	30-025-41827			O
	FOXGLOVE 29 FEDERAL #005H	F	C-29-23S-33E	C	30-025-41828			O
	FOXGLOVE 29 FEDERAL #006H	F	B-29-23S-33E	B	30-025-41850			O
	FOXGLOVE 29 FEDERAL #007H	F	A-29-23S-33E	A	30-025-41851			O

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 403800

COMMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 403800
	Action Type: [C-145] EP Change of Operator

Comments

Created By	Comment	Comment Date
abustamante	C145 process is submitted as incomplete. Missing signed C-145 form and the BLM approved 3160-5 sundry to reflect the federal leases selected for transfer.	12/2/2025