

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal	
				<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number PENDING 30-025-55529	Pool Code 98033	Pool Name WC-025 G-10 S2133280; WOLFCAMP
Property Code 335066	Property Name DL 9 16 FEDERAL COM	Well Number 617H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3626'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	9	22S	33E	N/A	237	678	32.412902° N	103.571074° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
P	16	22S	33E	N/A	25	1210	32.384602° N	103.572768° W	LEA

Dedicated Acres 640	Infill or Defining Well DEFINING	Defining Well API PENDING-DL 9 16 FEDERAL COM 617H	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	9	22S	33E	N/A	25	1210	32.413485° N	103.572799° W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	9	22S	33E	N/A	25	1210	32.413485° N	103.572799° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
P	16	22S	33E	N/A	100	1210	32.384809° N	103.572768° W	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3626'
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Adrienne Prentice</i> 10.23.2025 Signature Date		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys.  <i>Chad Harcrow</i> Signature and Seal of Professional Surveyor CHAD HARCROW	
Printed Name Adrienne Prentice Email Address adrienne.prentice@chevron.com		Certificate Number 17777	Date of Survey Surveyed date of 12/08/23 obtained from initial submittal C102.

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

(NAD 27 NM E)

DL 9 16 FEDERAL COM NO. 617H WELL

X=735,384.46
Y=514,723.60
LAT.32.412780°N
LONG.103.570588°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT

X=734,850.54
Y=514,932.11
LAT.32.413364°N
LONG.103.572314°W

PPP #1

X=734,892.69
Y=509,678.85
LAT.32.398924°N
LONG.103.572298°W

PPP #2

X=734,903.23
Y=508,358.55
LAT.32.395294°N
LONG.103.572295°W

PPP #3

X=734,913.77
Y=507,038.25
LAT.32.391665°N
LONG.103.572291°W

PPP #4

X=734,924.30
Y=505,718.98
LAT.32.388039°N
LONG.103.572287°W

PROPOSED LAST TAKE POINT

X=734,934.01
Y=504,499.71
LAT.32.384687°N
LONG.103.572284°W

PROPOSED BOTTOM HOLE LOCATION

X=734,934.62
Y=504,424.71
LAT.32.384481°N
LONG.103.572284°W

(NAD 83/2011 NM E)

DL 9 16 FEDERAL COM NO. 617H WELL

X=776,566.86
Y=514,783.65
LAT.32.412902°N
LONG.-103.571074°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT

X=776,032.92
Y=514,992.17
LAT.32.413485°N
LONG.103.572799°W

PPP #1

X=776,075.20
Y=509,738.78
LAT.32.399045°N
LONG.103.572783°W

PPP #2

X=776,085.77
Y=508,418.45
LAT.32.395416°N
LONG.103.572779°W

PPP #3

X=776,096.35
Y=507,098.11
LAT.32.391787°N
LONG.103.572775°W

PPP #4

X=776,106.91
Y=505,778.81
LAT.32.388160°N
LONG.103.572771°W

PROPOSED LAST TAKE POINT

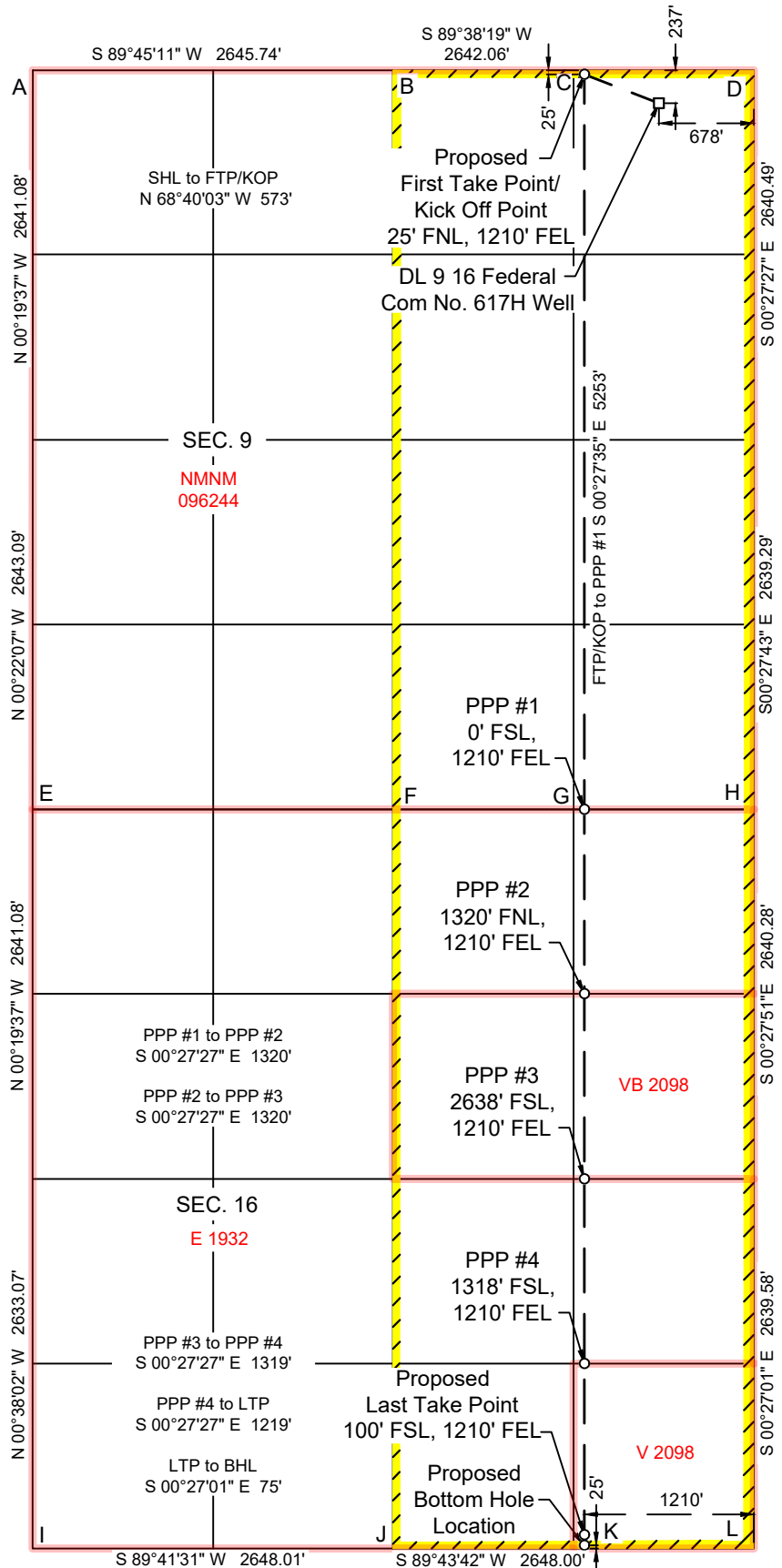
X=776,116.68
Y=504,559.51
LAT.32.384809°N
LONG.103.572768°W

PROPOSED BOTTOM HOLE LOCATION

X=776,117.27
Y=504,484.51
LAT.32.384602°N
LONG.103.572768°W

CORNER COORDINATES
(NAD 27 NM E)

A - X=730772.60, Y=514936.68 1913 GLO BC
B - X=733418.32, Y=514948.08 1913 GLO BC
C - X=734739.32, Y=514956.41
D - X=736060.32, Y=514964.75 1913 GLO BC
E - X=730804.67, Y=509652.61
F - X=733453.11, Y=509671.36
G - X=734777.89, Y=509678.25
H - X=736102.67, Y=509685.14 1913 GLO BC
I - X=730848.87, Y=504378.65 1913 GLO BC
J - X=733496.84, Y=504392.89 1913 GLO BC
K - X=734820.83, Y=504399.17
L - X=736144.81, Y=504405.45 1913 GLO BC



Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other 1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		5. Lease Serial No. NMNM96244 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. DL 9 16 FED COM 617H
2. Name of Operator CHEVRON USA INCORPORATED		9. API Well No. 30-025-55529
3a. Address PO BOX 1392, BAKERSFIELD, CA 93302	3b. Phone No. (include area code) (661) 633-4000	10. Field and Pool, or Exploratory WC-025 G-10 S2133280/WOLFCAMP
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENE / 238 FNL / 678 FEL / LAT 32.412902 / LONG -103.571074 At proposed prod. zone SESE / 25 FSL / 1210 FEL / LAT 32.384605 / LONG -103.572768		11. Sec., T. R. M. or Blk. and Survey or Area SEC 9/T22S/R33E/NMP
14. Distance in miles and direction from nearest town or post office* 46 miles		12. County or Parish LEA
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 238 feet		16. No of acres in lease 17. Spacing Unit dedicated to this well 640.0
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 200 feet		20. BLM/BIA Bond No. in file FED: ES0022
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3626 feet	22. Approximate date work will start* 08/01/2026	23. Estimated duration 150 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

25. Signature (Electronic Submission)	Name (Printed/Typed) CINDY HERRERA-MURILLO / Ph: (432) 687-7866	Date 02/23/2024
Title Permitting Specialist		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) CODY LAYTON / Ph: (575) 234-5959	Date 06/10/2025
Title Assistant Field Manager Lands & Minerals		
Office Carlsbad Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)



Approval Date: 06/10/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 531455

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 531455
	Action Type: [C-102] Well Location & Acreage Plat (C-102)

CONDITIONS

Created By	Condition	Condition Date
jeffrey.harrison	None	12/3/2025