

Well Name: NE LYBROOK COM	Well Location: T23N / R6W / SEC 8 / SWNW / 36.242469 / -107.500708	County or Parish/State: RIO ARRIBA / NM
Well Number: 266H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM28735	Unit or CA Name:	Unit or CA Number: NMNM132829
US Well Number: 3003931263	Operator: ENDURING RESOURCES LLC	

Subsequent Report

Sundry ID: 2864346

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 07/21/2025

Time Sundry Submitted: 10:51

Date Operation Actually Began: 06/11/2025

Actual Procedure: Enduring Resources performed a workover to convert the well from rod lift to gas lift. An updated well schematic is attached. EOT: 6273' MD Packer Top: 6071' MD GLVs: 5320' MD Orifice Valve: 6061' MD Job Start: 6/11/2025 Job End: 6/12/2025

SR Attachments

Actual Procedure

NE_Lybrook_Com_266H_Wellbore_Schematic_7_21_25_20250721104849.pdf

Well Name: NE 27 DR 001 COM

Well Location: T23N / R6W / SEC 8 /
SWNW / 36.242469 / -107.500708County or Parish/State: RIO
ARRIBA / NM

Well Number: 266H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM28735

Unit or CA Name:

Unit or CA Number:
NMNM132829

US Well Number: 3003931263

Operator: ENDURING RESOURCES
LLC**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHALON LEFEBRE

Signed on: JUL 21, 2025 10:48 AM

Name: ENDURING RESOURCES LLC

Title: Regulatory Analyst

Street Address: 200 ENERGY COURT

City: FARMINGTON

State: NM

Phone: (505) 486-2300

Email address: CLEFEBRE@ENDURINGRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 07/21/2025

Signature: Kenneth Rennick

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM28735
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM132829
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	8. Well Name and No. NE LYBROOK COM/266H	
2. Name of Operator ENDURING RESOURCES LLC	9. API Well No. 3003931263	
3a. Address 200 ENERGY COURT, FARMINGTON, NM 87401	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area CHACO UNIT NE HZ/CHACO UNIT NE HZ
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 8/T23N/R6W/NMP		11. Country or Parish, State RIO ARRIBA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover to convert the well from rod lift to gas lift. An updated well schematic is attached.

EOT: 6273 MD
Packer Top: 6071 MD
GLVs: 5320 MD
Orifice Valve: 6061 MD
Job Start: 6/11/2025
Job End: 6/12/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 07/21/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 07/21/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: SWNW / 1437 FNL / 195 FWL / TWSP: 23N / RANGE: 6W / SECTION: 8 / LAT: 36.242469 / LONG: -107.500708 (TVD: 0 feet, MD: 0 feet)

PPP: NWNW / 542 FNL / 1 FWL / TWSP: 23N / RANGE: 6W / SECTION: 8 / LAT: 36.244936 / LONG: -107.501355 (TVD: 0 feet, MD: 0 feet)

BHL: SENE / 1561 FNL / 229 FEL / TWSP: 23N / RANGE: 6W / SECTION: 8 / LAT: 36.241922 / LONG: -107.484559 (TVD: 0 feet, MD: 0 feet)

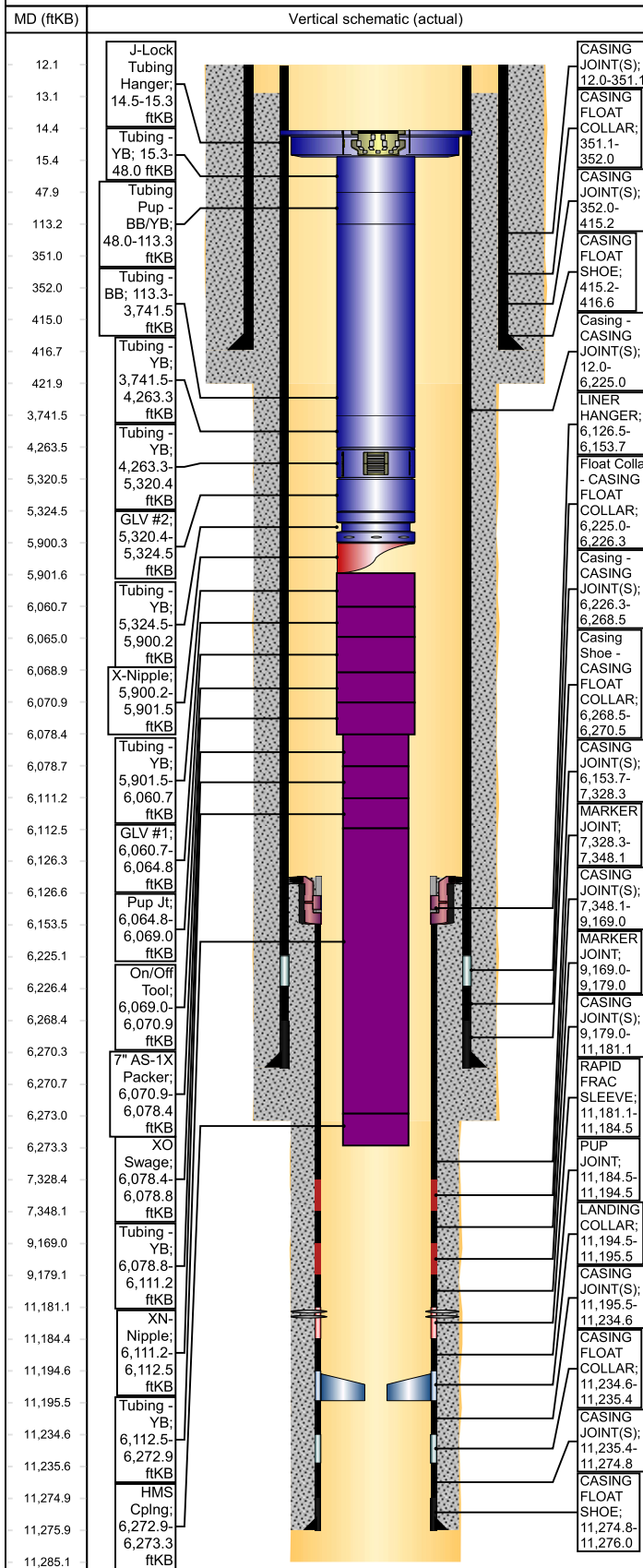


Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 266H (FKA NE CHACO)

API/UWI 30-039-31263		County RIO ARRIBA		State/Province NEW MEXICO		Surface Legal Location (Unit E) SW/4, NW/4, Section 08, Twp 23N, Rng 06W, NMPM	
Spud Date 10/29/2014	On Production Date 3/9/2015	Abandon Date		Ground Elevation (ft) 6,845.01	Original KB Elevation (ft) 6,857.01	Total Depth (All) (ftKB) Original Hole - 11,285.0	PBTD (All) (ftKB)

Horizontal, Original Hole, 7/21/2025 10:01:29 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
--------------------	--------------------	------------------	----------

Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
-----	--------	------------	------------	----------

Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
-----------------	--------------------	------------------	----------

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
-----	----------	---------	----------	------------	------------

Tubing Strings

Tubing - Production set at 6,273.3ftKB on 6/12/2025 15:30

Tubing Description	Len (ft)	Set Depth (f...)	Run Date	Cut/Pull Date	Depth C...
--------------------	----------	------------------	----------	---------------	------------

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	J-Lock Tubing Hanger	7	0.80	14.5	15.3		
1	Tubing - YB	2 7/8	32.74	15.3	48.0	L-80	6.50
2	Tubing Pup - BB/YB	2 7/8	65.27	48.0	113.3	L-80	6.50
11	Tubing - BB	2 7/8	3,628.2	113.3	3,741.5	L-80	6.50
2			3				
16	Tubing - YB	2 7/8	521.75	3,741.5	4,263.3	J-55	6.50
33	Tubing - YB	2 7/8	1,057.0	4,263.3	5,320.4		
			9				
1	GLV #2	2 7/8	4.10	5,320.4	5,324.5	J-55	6.50
18	Tubing - YB	2 7/8	575.71	5,324.5	5,900.2		
1	X-Nipple	2 7/8	1.30	5,900.2	5,901.5	J-55	
5	Tubing - YB	2 7/8	159.24	5,901.5	6,060.7		
1	GLV #1	2 7/8	4.10	6,060.7	6,064.8		
1	Pup Jt	2 7/8	4.20	6,064.8	6,069.0		
1	On/Off Tool	2 7/8	1.87	6,069.0	6,070.9		
1	7\" AS-1X Packer	2 7/8	7.50	6,070.9	6,078.4		
1	XO Swage	2 3/8	0.40	6,078.4	6,078.8		
1	Tubing - YB	2 3/8	32.44	6,078.8	6,111.2		
1	XN-Nipple	2 3/8	1.30	6,111.2	6,112.5		
5	Tubing - YB	2 3/8	160.33	6,112.5	6,272.9		
1	HMS Cplng	2 3/8	0.40	6,272.9	6,273.3		

Casing Strings

PRODUCTION LINER #1, 11,276.0ftKB

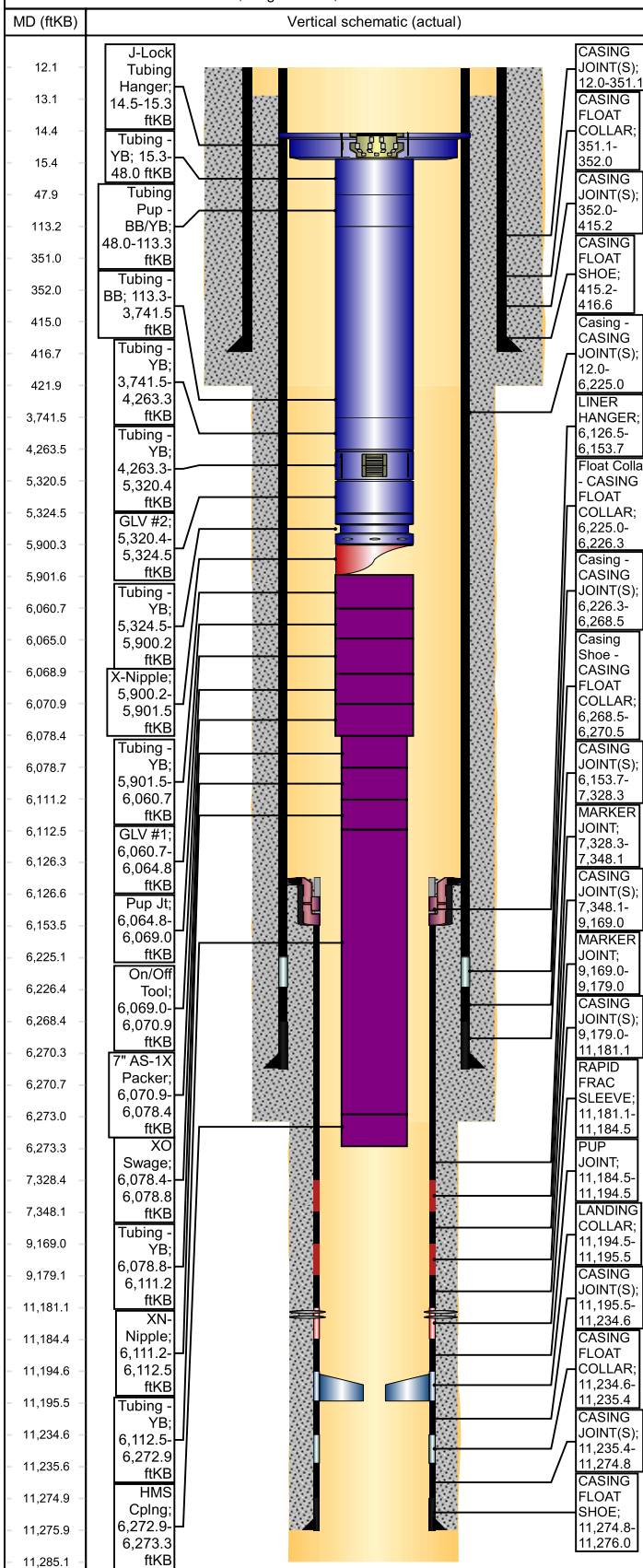
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER #1	4 1/2	11.60	P-110	6,126.5	11,276.0		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LINER HANGER	1	4 1/2	4.00	0.00	N-80	27.19
CASING JOINT(S)	30	4 1/2	4.00	11.60	P-110	1,174.65
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	19.76
CASING JOINT(S)	47	4 1/2	4.00	11.60	P-110	1,820.92
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	10.01
CASING JOINT(S)	51	4 1/2	4.00	11.60	P-110	2,002.09
RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00	N-80	3.37
PUP JOINT	1	4 1/2	4.00	11.60	P-110	10.01
LANDING COLLAR	1	4 1/2	4.00	0.00	N-80	1.01
CASING JOINT(S)	1	4 1/2	4.00	11.60	P-110	39.10
CASING FLOAT COLLAR	1	4 1/2	4.00	0.00	N-80	0.85
CASING JOINT(S)	1	4 1/2	4.00	11.60	P-110	39.33
CASING FLOAT SHOE	1	4 1/2	4.00	0.00	N-80	1.25

WellView®**Wellbore Schematic - Components and Cement****Well Name: NE LYBROOK COM 266H (FKA NE CHACO)**

Horizontal, Original Hole, 7/21/2025 10:01:29 AM

**Casing Strings****INTERMEDIATE CASING, 6,270.5ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	12.0	6,270.5		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - CASING JOINT(S)	149	7	6.37	23.00	J-55	6,212.95
Float Collar - CASING FLOAT COLLAR	1	7	6.37	0.00	N-80	1.35
Casing - CASING JOINT(S)	1	7	6.37	23.00	J-55	42.21
Casing Shoe - CASING FLOAT COLLAR	1	7	6.37	0.00	N-80	2.00

SURFACE CASING, 416.6ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	12.0	416.6		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING JOINT(S)	22	9 5/8	8.92	36.00	J-55	339.10
CASING FLOAT COLLAR	1	9 5/8	8.92	36.00		0.90
CASING JOINT(S)	2	9 5/8	8.92	36.00	J-55	63.15
CASING FLOAT SHOE	1	9 5/8	8.92	36.00		1.42

Cement**SURFACE CASING CEMENT, Casing, 10/30/2014 12:30**

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING CEMENT	SURFACE CASING, 416.6ftKB	10/30/2014 12:30	10/30/2014 13:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	12.0	416.6	245 sx (51 bbl) Type G Cement

INTERMEDIATE CASING CEMENT, Casing, 12/13/2014 10:00

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING CEMENT	INTERMEDIATE CASING, 6,270.5ftKB	12/13/2014 10:00	12/13/2014 13:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	13.0	6,270.5	Lead 1: 52 sx (20 bbl) Elastiseal Lead 2: 765 sx (199 bbl) Elastiseal Tail: 100 sx (23 bbl) Halcem Cap: 100 sx (20.5 bbl) Halcem

PRODUCTION LINER CEMENT, Casing, 12/19/2014 04:00

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER CEMENT	PRODUCTION LINER #1, 11,276.0ftKB	12/19/2014 04:00	12/19/2014 08:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	6,126.5	11,276.0	Lead 1: 35 sx (9 bbl) Elastiseal Lead 2: 270 sx (70.2 bbl) Elastiseal - Foamed Tail: 100 sx (23 bbl) Expandacem

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	12.0	422.0
INTERMEDIATE	8 3/4	422.0	6,273.0
PRODUCTION	6 1/8	6,273.0	11,285.0

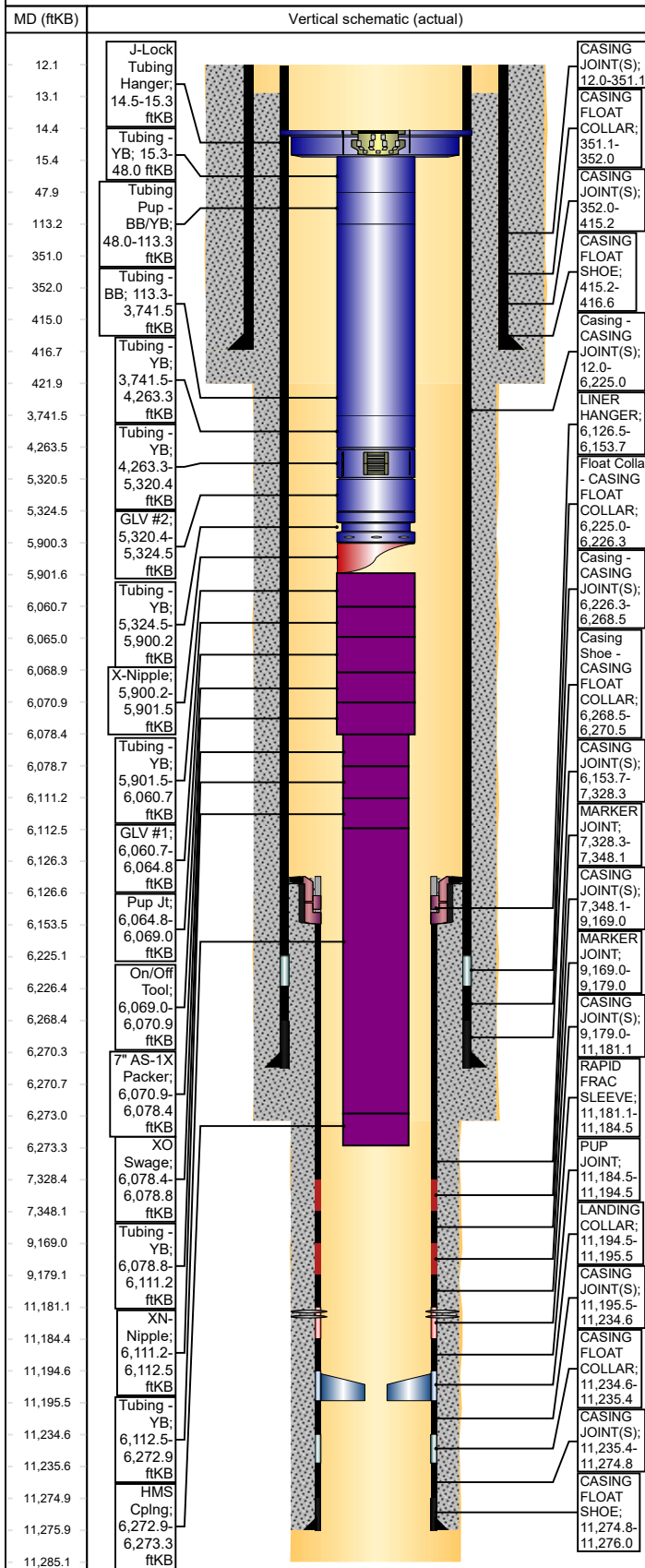


Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 266H (FKA NE CHACO)

API/UWI 30-039-31263		County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location (Unit E) SW/4, NW/4, Section 08, Twp 23N, Rng 06W, NMPM		
Spud Date 10/29/2014	On Production Date 3/9/2015	Abandon Date	Ground Elevation (ft) 6,845.01	Original KB Elevation (ft) 6,857.01	Total Depth (All) (ftKB) Original Hole - 11,285.0	PBTD (All) (ftKB)

Horizontal, Original Hole, 7/21/2025 10:01:29 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
--------------------	--------------------	------------------	----------

Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
-----	--------	------------	------------	----------

Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
-----------------	--------------------	------------------	----------

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
-----	----------	---------	----------	------------	------------

Tubing Strings

Tubing - Production set at 6,273.3ftKB on 6/12/2025 15:30

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
--------------------	----------	------------------	----------	---------------	------------

Tubing - Production 6,258.77 6,273.3 6/12/2025

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	J-Lock Tubing Hanger	7	0.80	14.5	15.3		
1	Tubing - YB	2 7/8	32.74	15.3	48.0	L-80	6.50
2	Tubing Pup - BB/YB	2 7/8	65.27	48.0	113.3	L-80	6.50
11	Tubing - BB	2 7/8	3,628.2	113.3	3,741.5	L-80	6.50
2			3				
16	Tubing - YB	2 7/8	521.75	3,741.5	4,263.3	J-55	6.50
33	Tubing - YB	2 7/8	1,057.0	4,263.3	5,320.4		
			9				
1	GLV #2	2 7/8	4.10	5,320.4	5,324.5	J-55	6.50
18	Tubing - YB	2 7/8	575.71	5,324.5	5,900.2		
1	X-Nipple	2 7/8	1.30	5,900.2	5,901.5	J-55	
5	Tubing - YB	2 7/8	159.24	5,901.5	6,060.7		
1	GLV #1	2 7/8	4.10	6,060.7	6,064.8		
1	Pup Jt	2 7/8	4.20	6,064.8	6,069.0		
1	On/Off Tool	2 7/8	1.87	6,069.0	6,070.9		
1	7" AS-1X Packer	2 7/8	7.50	6,070.9	6,078.4		
1	XO Swage	2 3/8	0.40	6,078.4	6,078.8		
1	Tubing - YB	2 3/8	32.44	6,078.8	6,111.2		
1	XN-Nipple	2 3/8	1.30	6,111.2	6,112.5		
5	Tubing - YB	2 3/8	160.33	6,112.5	6,272.9		
1	HMS Cplng	2 3/8	0.40	6,272.9	6,273.3		

Casing Strings

PRODUCTION LINER #1, 11,276.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
--------------------	---------	----------------	--------------	------------	--------------	------------	---------

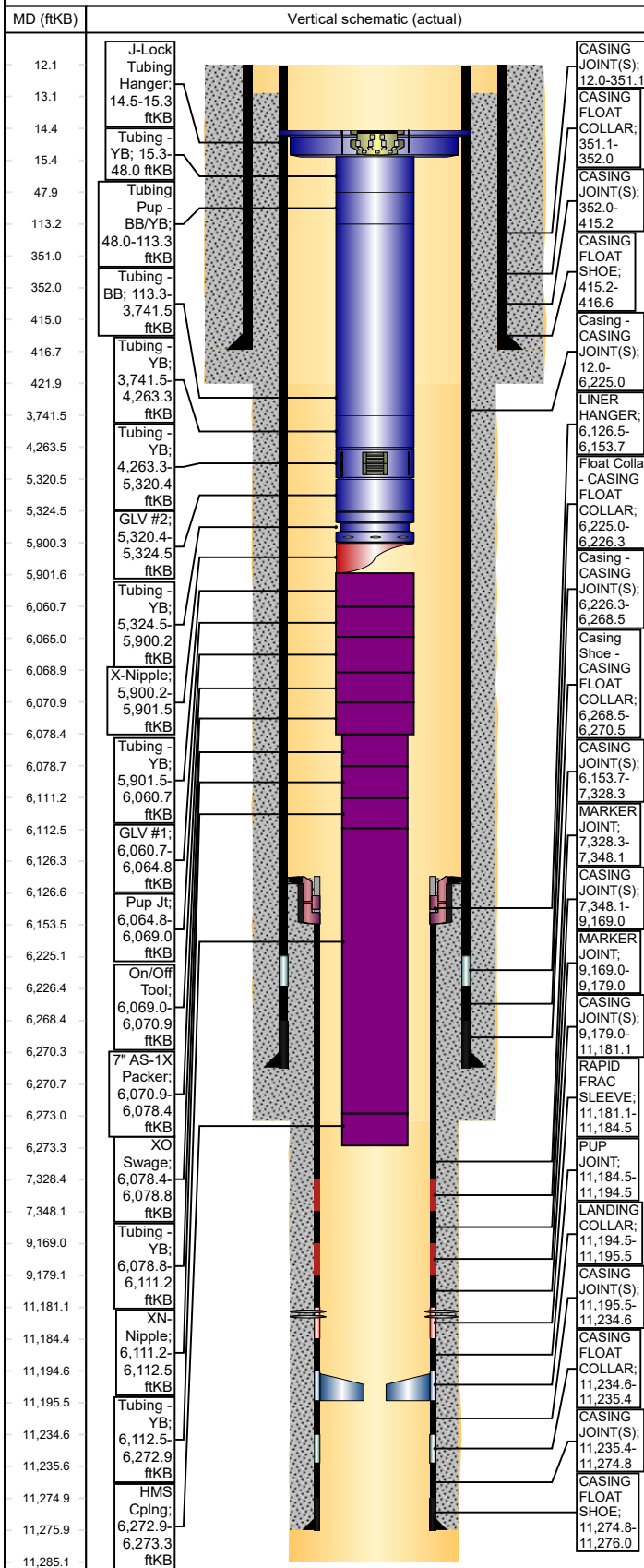
PRODUCTION 4 1/2 11.60 P-110 6,126. 11,276.0 4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LINER HANGER	1	4 1/2	4.00	0.00	N-80	27.19
CASING JOINT(S)	30	4 1/2	4.00	11.60	P-110	1,174.65
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	19.76
CASING JOINT(S)	47	4 1/2	4.00	11.60	P-110	1,820.92
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	10.01
CASING JOINT(S)	51	4 1/2	4.00	11.60	P-110	2,002.09
RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00	N-80	3.37
PUP JOINT	1	4 1/2	4.00	11.60	P-110	10.01
LANDING COLLAR	1	4 1/2	4.00	0.00	N-80	1.01
CASING JOINT(S)	1	4 1/2	4.00	11.60	P-110	39.10
CASING FLOAT COLLAR	1	4 1/2	4.00	0.00	N-80	0.85
CASING JOINT(S)	1	4 1/2	4.00	11.60	P-110	39.33
CASING FLOAT SHOE	1	4 1/2	4.00	0.00	N-80	1.25

Well Name: NE LYBROOK COM 266H (FKA NE CHACO)

Horizontal, Original Hole, 7/21/2025 10:01:29 AM



Casing Strings

INTERMEDIATE CASING, 6,270.5ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	12.0	6,270.5		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - CASING JOINT(S)	149	7	6.37	23.00	J-55	6,212.95
Float Collar - CASING	1	7	6.37	0.00	N-80	1.35
Float Collar						
Casing - CASING JOINT(S)	1	7	6.37	23.00	J-55	42.21
Casing Shoe - CASING	1	7	6.37	0.00	N-80	2.00
Float Collar						

SURFACE CASING, 416.6ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	12.0	416.6		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING JOINT(S)	22	9 5/8	8.92	36.00	J-55	339.10
CASING FLOAT COLLAR	1	9 5/8	8.92	36.00		0.90
CASING JOINT(S)	2	9 5/8	8.92	36.00	J-55	63.15
CASING FLOAT SHOE	1	9 5/8	8.92	36.00		1.42

Cement

SURFACE CASING CEMENT, Casing, 10/30/2014 12:30

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING CEMENT	SURFACE CASING, 416.6ftKB	10/30/2014 12:30	10/30/2014 13:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	12.0	416.6	245 sx (51 bbl) Type G Cement

INTERMEDIATE CASING CEMENT, Casing, 12/13/2014 10:00

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING CEMENT	INTERMEDIATE CASING, 6,270.5ftKB	12/13/2014 10:00	12/13/2014 13:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	13.0	6,270.5	Lead 1: 52 sx (20 bbl) Elastiseal Lead 2: 765 sx (199 bbl) Elastiseal Tail: 100 sx (23 bbl) Halcem Cap: 100 sx (20.5 bbl) Halcem

PRODUCTION LINER CEMENT, Casing, 12/19/2014 04:00

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER CEMENT	PRODUCTION LINER #1, 11,276.0ftKB	12/19/2014 04:00	12/19/2014 08:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	6,126.5	11,276.0	Lead 1: 35 sx (9 bbl) Elastiseal Lead 2: 270 sx (70.2 bbl) Elastiseal - Foamed Tail: 100 sx (23 bbl) Expandacem

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	12.0	422.0
INTERMEDIATE	8 3/4	422.0	6,273.0
PRODUCTION	6 1/8	6,273.0	11,285.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 487355

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 487355
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/3/2025