

Well Name: NE LYBROOK COM	Well Location: T23N / R6W / SEC 8 / SWNW / 36.242477 / -107.500782	County or Parish/State: RIO ARRIBA / NM
Well Number: 267H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM28735, NMSF078362	Unit or CA Name:	Unit or CA Number: NMNM132829
US Well Number: 3003931267	Operator: ENDURING RESOURCES LLC	

Subsequent Report

Sundry ID: 2864351

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 07/21/2025

Time Sundry Submitted: 10:55

Date Operation Actually Began: 06/09/2025

Actual Procedure: Enduring Resources performed a workover to convert the well from rod lift to gas lift. An updated well schematic is attached. EOT: 6091' MD Packer Top: 5853' MD GLVs: 5191' MD Orifice Valve: 5848' MD Job Start: 6/9/2025 Job End: 6/11/2025

SR Attachments

Actual Procedure

NE_LYBROOK_COM_267H_Wellbore_Schematic_7_21_25_20250721105436.pdf

Well Name: NE 2-BROOK COM

Well Location: T23N / R6W / SEC 8 /
SWNW / 36.242477 / -107.500782County or Parish/State: RIO
ARRIBA / NM

Well Number: 267H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM28735,
NMSF078362

Unit or CA Name:

Unit or CA Number:
NMNM132829

US Well Number: 3003931267

Operator: ENDURING RESOURCES
LLC**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHALON LEFEBRE

Signed on: JUL 21, 2025 10:55 AM

Name: ENDURING RESOURCES LLC

Title: Regulatory Analyst

Street Address: 200 ENERGY COURT

City: FARMINGTON

State: NM

Phone: (505) 486-2300

Email address: CLEFEBRE@ENDURINGRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 07/21/2025

Signature: Kenneth Rennick

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMSF078362
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM132829
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	8. Well Name and No. NE LYBROOK COM/267H	
2. Name of Operator ENDURING RESOURCES LLC	9. API Well No. 3003931267	
3a. Address 200 ENERGY COURT, FARMINGTON, NM 87401	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area CHACO UNIT NE HZ/CHACO UNIT NE HZ
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 8/T23N/R6W/NMP		11. Country or Parish, State RIO ARRIBA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover to convert the well from rod lift to gas lift. An updated well schematic is attached.

EOT: 6091 MD

Packer Top: 5853 MD

GLVs: 5191 MD

Orifice Valve: 5848 MD

Job Start: 6/9/2025

Job End: 6/11/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 07/21/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 07/21/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: SWNW / 1435 FNL / 174 FWL / TWSP: 23N / RANGE: 6W / SECTION: 8 / LAT: 36.242477 / LONG: -107.500782 (TVD: 0 feet, MD: 0 feet)

PPP: SENE / 1833 FNL / 50 FEL / TWSP: 23N / RANGE: 6W / SECTION: 7 / LAT: 36.24139 / LONG: -107.501546 (TVD: 0 feet, MD: 0 feet)

BHL: SENE / 2614 FSL / 243 FEL / TWSP: 23N / RANGE: 6W / SECTION: 8 / LAT: 36.238957 / LONG: -107.484694 (TVD: 0 feet, MD: 0 feet)

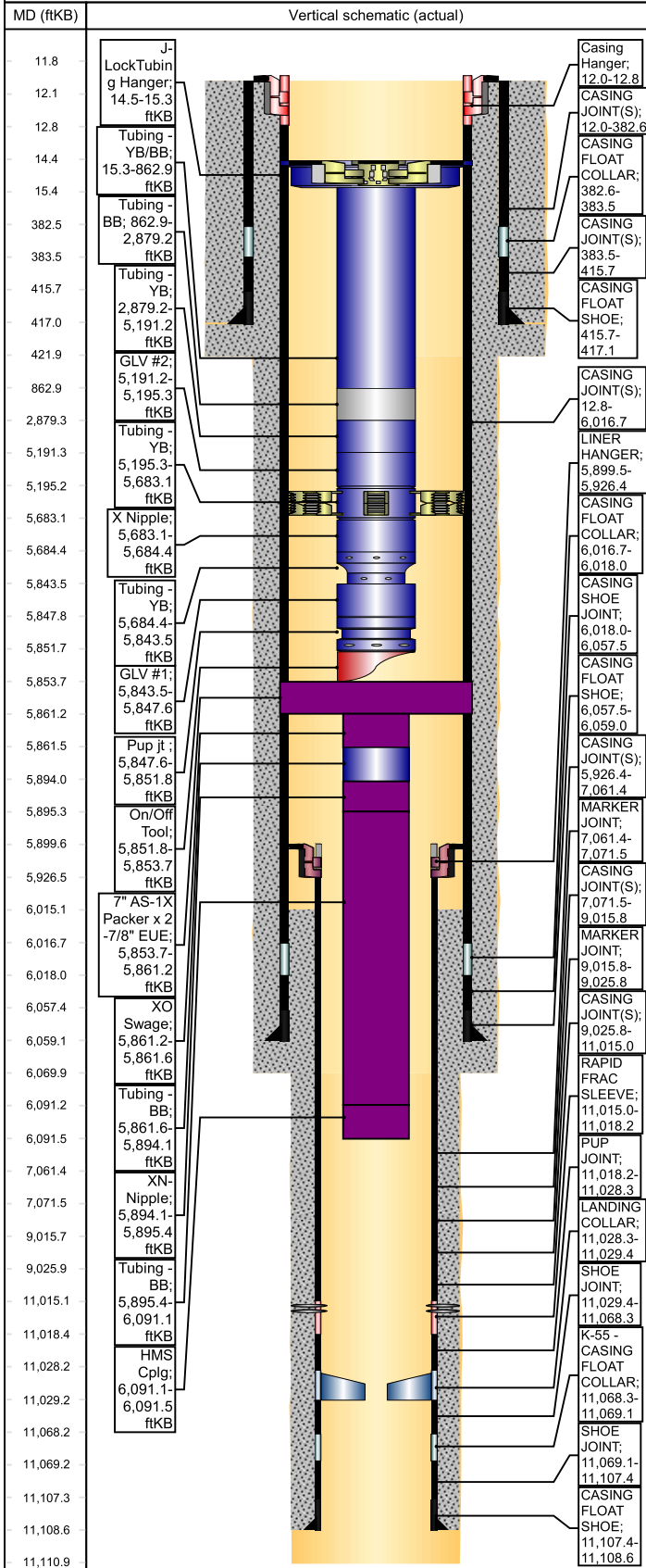


Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 267H (fka Chaco)

API/UWI 30-039-31267		County RIO ARRIBA		State/Province NEW MEXICO		Surface Legal Location (Unit E) NW/4, SW/4, Section 08, Twp 23N, Rng							
Spud Date 10/31/2014		On Production Date		Abandon Date		Ground Elevation (ft) 6,845.01		Original KB Elevation (ft) 6,857.01		Total Depth (All) (ftKB) Original Hole - 11,111.0		PBTD (All) (ftKB)	

Horizontal, Original Hole, 7/21/2025 9:57:26 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
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Tubing Strings

Tubing - Production set at 6,091.5ftKB on 6/10/2025 17:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	J-LockTubing Hanger	7	0.80	14.5	15.3		
26	Tubing - YB/BB	2 7/8	847.55	15.3	862.9	J-55	6.40
62	Tubing - BB	2 7/8	2,016.30	862.9	2,879.2	J-55	6.40
71	Tubing - YB	2 7/8	2,312.01	2,879.2	5,191.2	J-55	6.40
1	GLV #2	2 7/8	4.10	5,191.2	5,195.3	J-55	6.50
15	Tubing - YB	2 7/8	487.87	5,195.3	5,683.1	J-55	6.50
1	X Nipple	2 7/8	1.30	5,683.1	5,684.4	J-55	6.50
5	Tubing - YB	2 7/8	159.11	5,684.4	5,843.5		6.50
1	GLV #1	2 7/8	4.10	5,843.5	5,847.6	J-55	6.50
1	Pup jt	2 7/8	4.20	5,847.6	5,851.8		6.50
1	On/Off Tool	2 7/8	1.87	5,851.8	5,853.7	L-80	6.50
1	7" AS-1X Packer x 2-7/8" EUE	7	7.50	5,853.7	5,861.2		6.50
1	XO Swage	2 3/8	0.40	5,861.2	5,861.6		
1	Tubing - BB	2 3/8	32.51	5,861.6	5,894.1	J-55	4.60
1	XN-Nipple	2 3/8	1.30	5,894.1	5,895.4		
6	Tubing - BB	2 3/8	195.70	5,895.4	6,091.1	J-55	4.60
1	HMS Cplg	2 3/8	0.40	6,091.1	6,091.5		

Casing Strings

PRODUCTION LINER #1, 11,108.6ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER #1	4 1/2	11.60	P-110	5,899.5	11,108.6		4.00

Casing Components

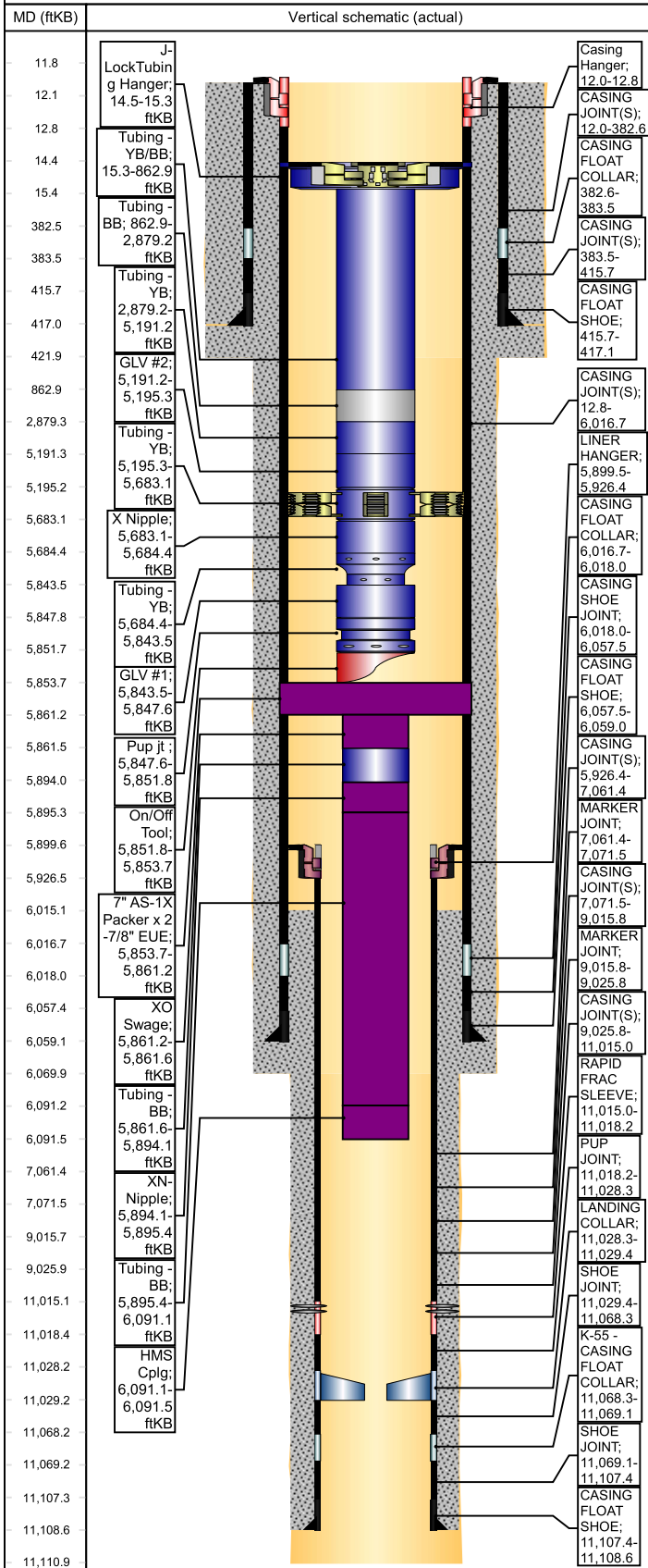
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LINER HANGER	1	4 1/2	4.00	11.60	N-80	26.84
CASING JOINT(S)	29	4 1/2	4.00	11.60	P-110	1,135.07
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	10.08
CASING JOINT(S)	50	4 1/2	4.00	11.60	P-110	1,944.31
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	10.00
CASING JOINT(S)	51	4 1/2	4.00	11.60	P-110	1,989.16
RAPID FRAC SLEEVE	1	4 1/2	4.00	11.60	N-80	3.25
PUP JOINT	1	4 1/2	4.00	11.60	P-110	10.06
LANDING COLLAR	1	4 1/2	4.00	11.60	N-80	1.06
SHOE JOINT	1	4 1/2	4.00	11.60	P-110	38.94
K-55 - CASING FLOAT COLLAR	1	4 1/2	4.00	11.60	N-80	0.80
SHOE JOINT	1	4 1/2	4.00	11.60	P-110	38.28
CASING FLOAT SHOE	1	4 1/2	4.00	11.60	N-80	1.25



Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 267H (fka Chaco)

Horizontal, Original Hole, 7/21/2025 9:57:26 AM



Casing Strings

INTERMEDIATE CASING, 6,059.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	12.0	6,059.0		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING LANDING JOINT - 16.00'	1	7	6.37	23.00	J-55	0.00
Casing Hanger		7	6.37			0.80
CASING JOINT(S)	154	7	6.37	23.00	J-55	6,003.90
CASING FLOAT COLLAR	1	7	6.37	23.00	N-80	1.35
CASING SHOE JOINT	1	7	6.37	23.00	J-55	39.50
CASING FLOAT SHOE	1	7	6.37	23.00	N-80	1.50

SURFACE CASING, 417.1ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	12.0	417.1		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING JOINT(S)	19	9 5/8	8.92	36.00	J-55	370.59
CASING FLOAT COLLAR	1	9 5/8	8.92	0.00	HOWC O	0.90
CASING JOINT(S)	2	9 5/8	8.92	36.00	J-55	32.23
CASING FLOAT SHOE	1	9 5/8	8.92		HOWC O	1.42

Cement

SURFACE CASING CEMENT, Casing, 11/1/2014 13:15

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING CEMENT	SURFACE CASING, 417.1ftKB	11/1/2014 13:15	11/1/2014 13:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	12.0	417.1	245 sx (222 cu ft) cmt

INTERMEDIATE CASING CEMENT, Casing, 11/28/2014 23:10

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING CEMENT	INTERMEDIATE CASING, 6,059.0ftKB	11/28/2014 23:10	11/29/2014 03:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	12.0	6,059.0	997 sx (1449 cu ft) cmt

PRODUCTION LINER CEMENT, Casing, 12/4/2014 03:50

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER CEMENT	PRODUCTION LINER #1, 11,108.6ftKB	12/4/2014 03:50	12/4/2014 06:58

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	6,015.0	11,108.6	410 sx (1058 cu ft) cmt

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE HOLE	12 1/4	12.0	422.0
INTERMEDIATE HOLE	8 3/4	422.0	6,070.0
PRODUCTION HOLE	6 1/8	6,070.0	11,111.0

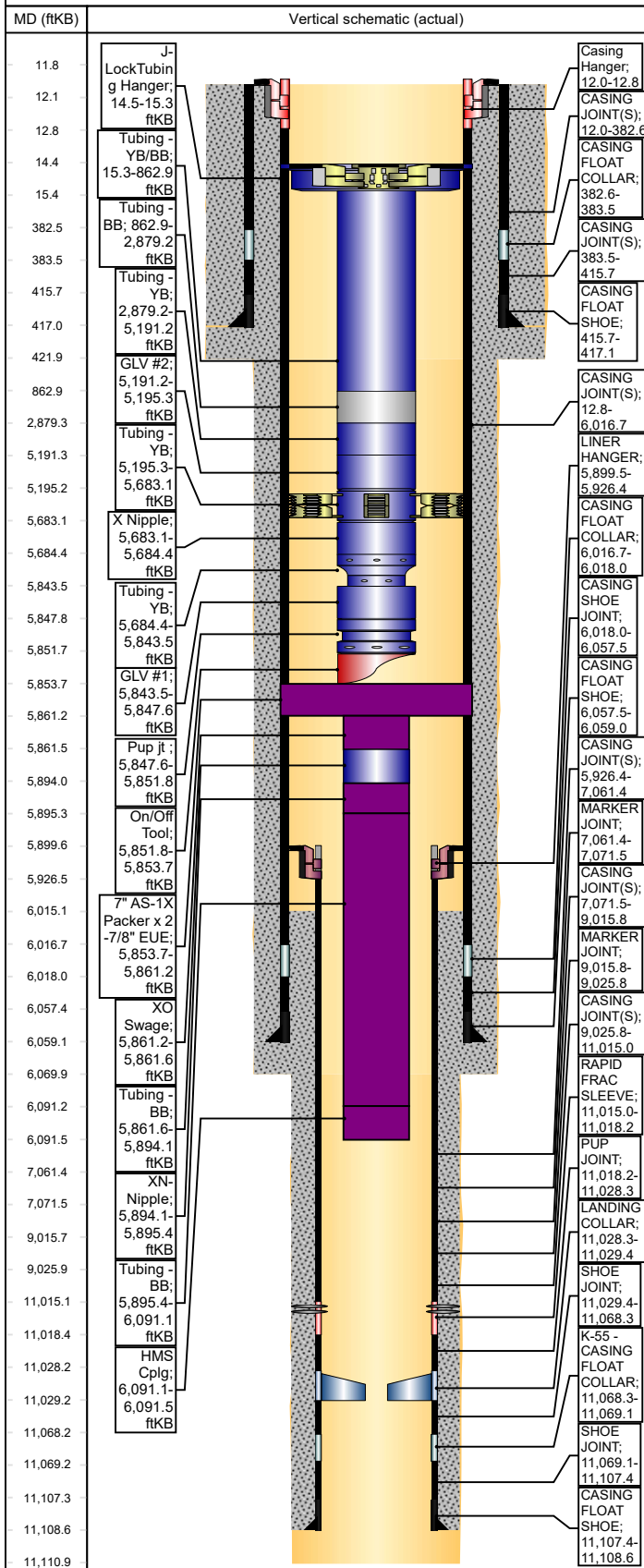


Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 267H (fka Chaco)

API/UWI 30-039-31267		County RIO ARRIBA		State/Province NEW MEXICO		Surface Legal Location (Unit E) NW/4, SW/4, Section 08, Twp 23N, Rng	
Spud Date 10/31/2014		On Production Date		Abandon Date		Ground Elevation (ft) 6,845.01	
						Original KB Elevation (ft) 6,857.01	
						Total Depth (All) (ftKB) Original Hole - 11,111.0	
						PBTD (All) (ftKB)	

Horizontal, Original Hole, 7/21/2025 9:57:26 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 6,091.5ftKB on 6/10/2025 17:00

Tubing Description	Len (ft)	Set Depth (f...)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	J-LockTubing Hanger	7	0.80	14.5	15.3		
26	Tubing - YB/BB	2 7/8	847.55	15.3	862.9	J-55	6.40
62	Tubing - BB	2 7/8	2,016.30	862.9	2,879.2	J-55	6.40
71	Tubing - YB	2 7/8	2,312.01	2,879.2	5,191.2	J-55	6.40
1	GLV #2	2 7/8	4.10	5,191.2	5,195.3	J-55	6.50
15	Tubing - YB	2 7/8	487.87	5,195.3	5,683.1	J-55	6.50
1	X Nipple	2 7/8	1.30	5,683.1	5,684.4	J-55	6.50
5	Tubing - YB	2 7/8	159.11	5,684.4	5,843.5		6.50
1	GLV #1	2 7/8	4.10	5,843.5	5,847.6	J-55	6.50
1	Pup jt	2 7/8	4.20	5,847.6	5,851.8		6.50
1	On/Off Tool	2 7/8	1.87	5,851.8	5,853.7	L-80	6.50
1	7" AS-1X Packer x 2-7/8" EUE	7	7.50	5,853.7	5,861.2		6.50
1	XO Swage	2 3/8	0.40	5,861.2	5,861.6		
1	Tubing - BB	2 3/8	32.51	5,861.6	5,894.1	J-55	4.60
1	XN-Nipple	2 3/8	1.30	5,894.1	5,895.4		
6	Tubing - BB	2 3/8	195.70	5,895.4	6,091.1	J-55	4.60
1	HMS Cplg	2 3/8	0.40	6,091.1	6,091.5		

Casing Strings

PRODUCTION LINER #1, 11,108.6ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER #1	4 1/2	11.60	P-110	5,899.5	11,108.6		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LINER HANGER	1	4 1/2	4.00	11.60	N-80	26.84
CASING JOINT(S)	29	4 1/2	4.00	11.60	P-110	1,135.07
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	10.08
CASING JOINT(S)	50	4 1/2	4.00	11.60	P-110	1,944.31
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	10.00
CASING JOINT(S)	51	4 1/2	4.00	11.60	P-110	1,989.16
RAPID FRAC SLEEVE	1	4 1/2	4.00	11.60	N-80	3.25
PUP JOINT	1	4 1/2	4.00	11.60	P-110	10.06
LANDING COLLAR	1	4 1/2	4.00	11.60	N-80	1.06
SHOE JOINT	1	4 1/2	4.00	11.60	P-110	38.94
K-55 - CASING FLOAT COLLAR	1	4 1/2	4.00	11.60	N-80	0.80
SHOE JOINT	1	4 1/2	4.00	11.60	P-110	38.28
CASING FLOAT SHOE	1	4 1/2	4.00	11.60	N-80	1.25

Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 267H (fka Chaco)

Horizontal. Original Hole. 7/21/2025 9:57:26 AM

MD (ftKB)	Vertical schematic (actual)
11.8	J- LockTubing Hanger; 14.5-15.3 ftKB
12.1	
12.8	Tubing - YB/BB; 15.3-862.9 ftKB
14.4	
15.4	Tubing - BB; 862.9-2,879.2 ftKB
382.5	
383.5	Tubing - YB; 2,879.2-5,191.2 ftKB
415.7	
417.0	GLV #2; 5,191.2-5,195.3 ftKB
421.9	
862.9	Tubing - YB; 5,195.3-5,683.1 ftKB
2,879.3	
5,191.3	X Nipple; 5,683.1-5,684.4 ftKB
5,195.2	
5,683.1	Tubing - YB; 5,684.4-5,843.5 ftKB
5,684.4	
5,843.5	GLV #1; 5,843.5-5,847.6 ftKB
5,847.8	
5,851.7	Pup jt.; 5,847.6-5,851.8 ftKB
5,853.7	
5,861.2	On/Off Tool; 5,851.8-5,853.7 ftKB
5,861.5	
5,894.0	7" AS-1X Packer x 2 -7/8" EUE; 5,853.7-5,861.2 ftKB
5,895.3	
5,899.6	XO Swage; 5,861.2-5,861.6 ftKB
5,926.5	
6,015.1	Tubing - BB; 5,861.6-5,894.1 ftKB
6,016.7	
6,018.0	XN Nipple; 5,894.1-5,895.4 ftKB
6,057.4	
6,059.1	Tubing - BB; 5,895.4-6,091.1 ftKB
6,069.9	
6,091.2	HMS Cplg; 6,091.1-6,091.5 ftKB
6,091.5	
7,061.4	
7,071.5	
9,015.7	
9,025.9	
11,015.1	
11,018.4	
11,028.2	
11,029.2	
11,068.2	
11,069.2	
11,107.3	
11,108.6	
11,110.9	

INTERMEDIATE CASING, 6,059.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ft)KB	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	12.0	6,059.0		6.37

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING LANDING JOINT - 16.00'	1	7	6.37	23.00	J-55	0.00
Casing Hanger		7	6.37			0.80
CASING JOINT(S)	154	7	6.37	23.00	J-55	6,003.90
CASING FLOAT COLLAR	1	7	6.37	23.00	N-80	1.33
CASING SHOE JOINT	1	7	6.37	23.00	J-55	39.50
CASING FLOAT SHOE	1	7	6.37	23.00	N-80	1.50

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	12.0	417.1		8.92

Casing Components						
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING JOINT(S)	19	9 5/8	8.92	36.00	J-55	370.5
CASING FLOAT COLLAR	1	9 5/8	8.92	0.00	HOWC O	0.9
CASING JOINT(S)	2	9 5/8	8.92	36.00	J-55	32.23
CASING FLOAT SHOE	1	9 5/8	8.92		HOWC O	1.42

SURFACE CASING CEMENT, Casing, 11/1/2014 13:15

Description SURFACE CASING CEMENT	String SURFACE CASING, 417.1ftKB	Cementing Start Date 11/1/2014 13:15	Cementing End Date 11/1/2014 13:30
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Stg #	Top (ftKB)	Btm (ftKB)	Com
1	12.0	417.1	245 sx (222 cu ft) cmt

INTERMEDIATE CASING CEMENT, Casing, 11/28/2014 23:10

Description INTERMEDIATE CASING CEMENT	String INTERMEDIATE CASING, 6,059.0ftKB	Cementing Start Date 11/28/2014 23:10	Cementing End Date 11/29/2014 03:00
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Stg #	Top (ftKB)	Btm (ftKB)	Com
1	12.0	6.059.0	997 sx (1449 cu ft) cmt

PRODUCTION LINER CEMENT, Casing, 12/4/2014 03:50

Description PRODUCTION LINER CEMENT	String PRODUCTION LINER #1, 11,108.6ftKB	Cementing Start Date 12/4/2014 03:50	Cementing End Date 12/4/2014 06:58
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Stg #	Top (ftKB)	Btm (ftKB)	Com
1	6,015.0	11,108.6	410 sx (1058 cu ft) cmt

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE HOLE	12 1/4	12.0	422.0
INTERMEDIATE HOLE	8 3/4	422.0	6,070.0
PRODUCTION HOLE	6 1/8	6,070.0	11,111.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 487360

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 487360
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	FYI, the person updating the WellView records needs to add a "Pull Date" when pulling tubing strings in order for the schematic to render correctly.	12/3/2025