

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMSF078362
		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM132829
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. NE LYBROOK COM/197H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3003931278
3a. Address 1050 17TH STREET SUITE 2500, DENVER, CO	3b. Phone No. (include area code) (303) 573-1222	10. Field and Pool or Exploratory Area CHACO UNIT NE HZ/CHACO UNIT NE HZ
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 8/T23N/R6W/NMP		11. Country or Parish, State RIO ARRIBA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION		
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for pump repair. An updated well schematic is attached.

EOT: 6005 MD
Seat Nipple Top: 6004 MD
Tubing Pump btm: 6005 MD
Job Start: 11.16.2022
Job End: 11.18.2022

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature	Date 12/09/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 12/19/2022
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

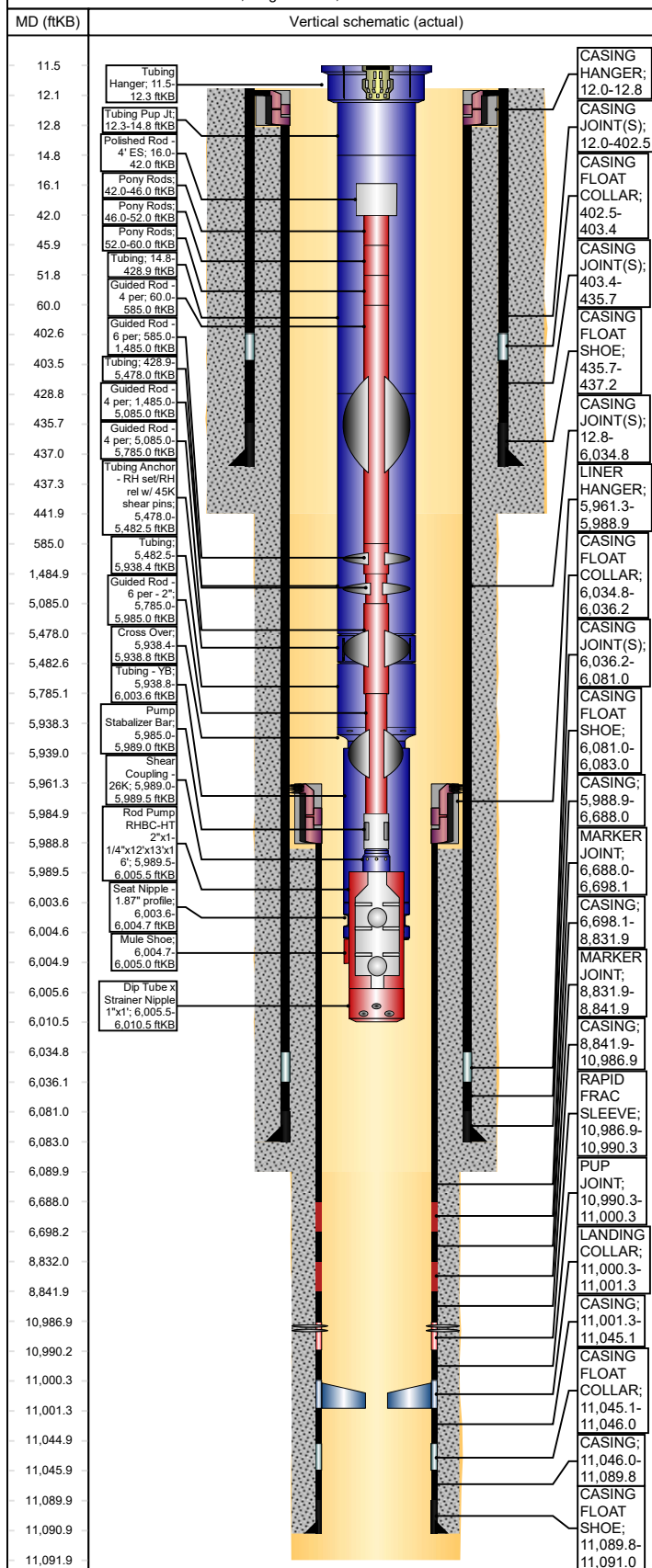


Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 197H

API/UWI 30-039-31278		County RIO ARRIBA		State/Province NEW MEXICO		Surface Legal Location (Unit E) SW/4, NW/4, Section 08, Twp 23N, Rng 06W, NMPM	
Spud Date 10/22/2014		On Production Date 3/9/2015		Abandon Date		Ground Elevation (ft) 6,845.01	
						Original KB Elevation (ft) 6,857.01	
						Total Depth (All) (ftKB) Original Hole - 11,092.0	
						PBTD (All) (ftKB)	

Horizontal, Original Hole, 12/8/2022 10:02:09 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

Rod String on 11/18/2022 11:00

Rod Description Rod String		String Length (ft) 5,994.50	Set Depth (ftKB) 6,010.5	Run Date 11/18/2022	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
	Polished Rod - 4' ES	1 1/2	26.00	16.0	42.0
1	Pony Rods	7/8	4.00	42.0	46.0
1	Pony Rods	7/8	6.00	46.0	52.0
1	Pony Rods	7/8	8.00	52.0	60.0
21	Guided Rod - 4 per	7/8	525.00	60.0	585.0
36	Guided Rod - 6 per	7/8	900.00	585.0	1,485.0
144	Guided Rod - 4 per	3/4	3,600.00	1,485.0	5,085.0
28	Guided Rod - 4 per	7/8	700.00	5,085.0	5,785.0
8	Guided Rod - 6 per - 2"	3/4	200.00	5,785.0	5,985.0
1	Pump Stabalizer Bar	7/8	4.00	5,985.0	5,989.0
1	Shear Coupling - 26K	1	0.50	5,989.0	5,989.5
1	Rod Pump RHBC-HT 2"x1-1/4"x12"x13"x16'	2	16.00	5,989.5	6,005.5
1	Dip Tube x Strainer Nipple 1"x1'	2	5.00	6,005.5	6,010.5

Tubing Strings

Tubing - Production set at 6,005.0ftKB on 11/18/2022 09:00

Tubing Description		Len (ft)	Set Depth (ft)	Run Date	Cut/Pull Date	Depth C.	
Tubing - Production		5,993.47	6,005.0	11/18/2022			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	4	0.80	11.5	12.3		
1	Tubing Pup Jt	2 7/8	2.50	12.3	14.8	L-80	6.50
13	Tubing	2 7/8	414.12	14.8	428.9	L-80	6.50
15	Tubing	2 7/8	5,049.1	428.9	5,478.0	J-55	6.50
5			2				
1	Tubing Anchor - RH set/RH rel w/ 45K shear pins	2 7/8	4.49	5,478.0	5,482.5		
14	Tubing	2 7/8	455.88	5,482.5	5,938.4	J-55	6.50
1	Cross Over	2 7/8	0.44	5,938.4	5,938.9		
2	Tubing - YB	2 3/8	64.72	5,938.9	6,003.6	J-55	4.70
1	Seat Nipple - 1.87" profile	2 3/8	1.10	6,003.6	6,004.7		4.70
1	Mule Shoe	2 3/8	0.30	6,004.7	6,005.0	L80	4.70

Casing Strings

PRODUCTION LINER #1, 11,091.0ftKB

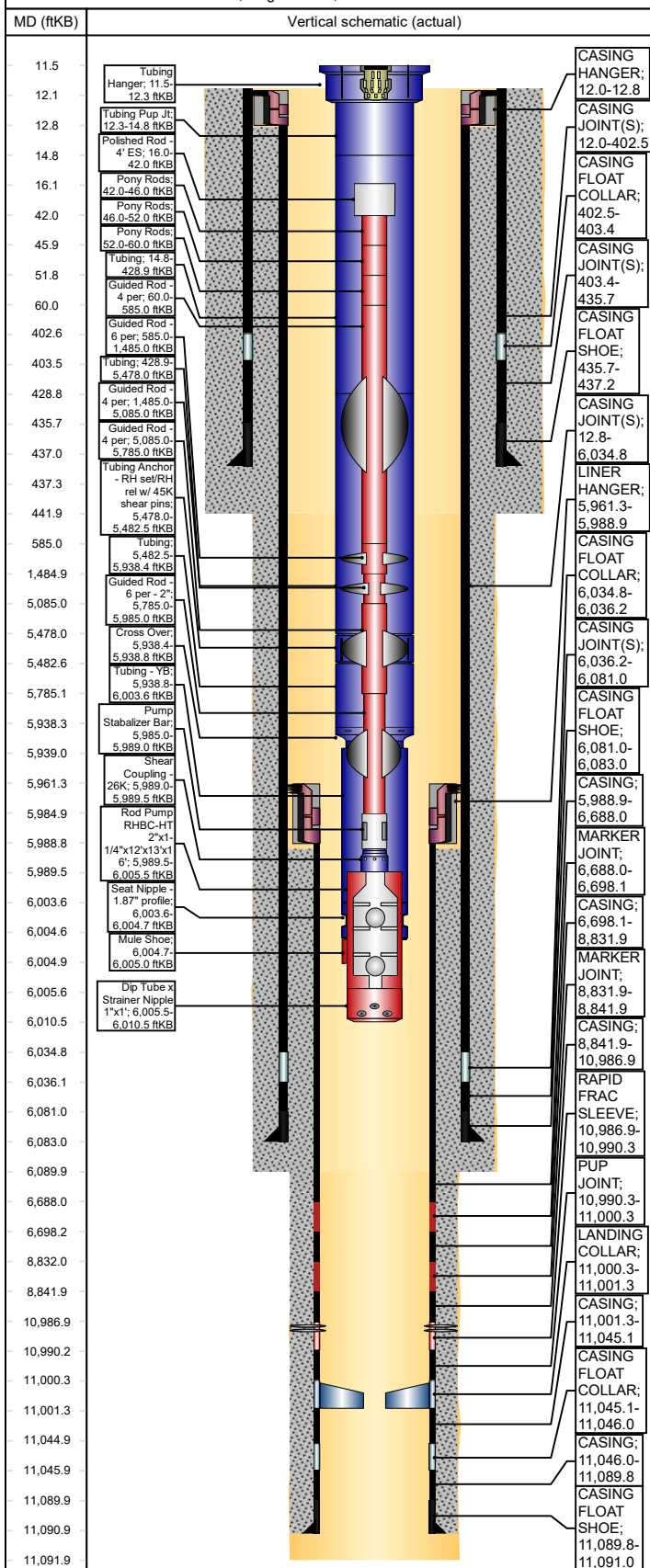
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER #1	4 1/2	11.60	P-110	5,961.3	11,091.0		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LINER HANGER	1	6	4.00	0.00	N-80	27.60
CASING	16	4 1/2	4.00	11.60	P-110	699.15
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	10.04
CASING	49	4 1/2	4.00	11.60	P-110	2,133.79
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	10.03
CASING	49	4 1/2	4.00	11.60	P-110	2,145.01
RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00	N-80	3.37
PUP JOINT	1	4 1/2	4.00	11.60	P-110	10.00
LANDING COLLAR	1	4 1/2	4.00	0.00	N-80	1.01
CASING	1	4 1/2	4.00	11.60	P-110	43.79
CASING FLOAT COLLAR	1	4 1/2	4.00	0.00	N-80	0.90

Wellbore Schematic - Components and Cement

Horizontal, Original Hole, 12/8/2022 10:02:09 AM



Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING	1	4 1/2	4.00	11.60	P-110	43.80
CASING FLOAT SHOE	1	4 1/2	4.00	0.00	N-80	1.25

Casing Description INTERMEDIATE CASING	OD (in) 7	Wt/Len (lb/ft) 23.00	String Grade J-55	Top (ft)KB 12.0	Set Depth... 6,083.0	Depth C... 	ID (in) 6.37
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Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LANDING JOINT - 16.8'	1	7	6.37	23.00	J-55	0.00
CASING HANGER		8 7/8	6.37			0.82
CASING JOINT(S)	141	7	6.37	23.00	J-55	6,021.95
CASING FLOAT COLLAR	1	7	6.37		N-80	1.35
CASING JOINT(S)	1	7	6.37	23.00	J-55	44.86
CASING FLOAT SHOE	1	7	6.37		N-80	2.00

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	12.0	437.2		8.92

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING JOINT(S)	12	9 5/8	8.92	36.00	J-55	390.54
CASING FLOAT COLLAR	1	9 5/8	8.92	0.00	N-80	0.90
CASING JOINT(S)	1	9 5/8	8.92	36.00	J-55	32.29
CASING FLOAT SHOE	1	9 5/8	8.92	0.00	N-80	1.42

SURFACE CEMENT, Casing, 10/23/2014 11:47

Description	String	Cementing Start Date	Cementing End Date
SURFACE CEMENT	SURFACE CASING, 437.2ftKB	10/23/2014 11:47	10/23/2014 12:23

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	12.0	437.2	245 sx (222 cuft)

Description INTERMEDIATE CEMENT	String INTERMEDIATE CASING, 6,083.0ftKB	Cementing Start Date 1/14/2015 17:00	Cementing End Date 1/14/2015 22:00
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Stg #	Top (ftKB)	Btm (ftKB)	Com
1	12.9	6,083.0	1066 sx (1546 cuft)

Description PRODUCTION LINER CEMENT	String PRODUCTION LINER #1, 11,091.0ftKB	Cementing Start Date 1/21/2015 06:00	Cementing End Date 1/21/2015 10:30
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Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5.989.0	11.091.0	415 sx (1171 cuft)

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	12.0	442.0
INTERMEDIATE	8 3/4	442.0	6,090.0
PRODUCTION	6 1/8	6,090.0	11,092.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 169020

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 169020
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/3/2025