

Well Name: NE LYBROOK COM	Well Location: T23N / R6W / SEC 19 / SWNW / 36.213247 / -107.517347	County or Parish/State: SANDOVAL / NM
Well Number: 205H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMSF078360	Unit or CA Name:	Unit or CA Number: NMNM132829
US Well Number: 3004321204	Operator: ENDURING RESOURCES LLC	

Subsequent Report

Sundry ID: 2862262

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 07/09/2025

Time Sundry Submitted: 11:33

Date Operation Actually Began: 06/06/2025

Actual Procedure: Enduring Resources performed a workover for plugged tubing. An updated well schematic is attached. EOT: 6122' MD Packer Top: 5762' MD GLVs: NA Orifice Valve: 5752' Job Start: 6/6/2025 Job End: 6/9/2025

SR Attachments

Actual Procedure

NE_Lybrook_Com_205H_Wellbore_Schematic_7_6_2025_20250709113141.pdf

Well Name: NE LEBROOK

Well Location: T23N / R6W / SEC 19 /
SWNW / 36.213247 / -107.517347County or Parish/State:
SANDOVAL / NM

Well Number: 205H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMSF078360

Unit or CA Name:

Unit or CA Number:
NMNM132829

US Well Number: 3004321204

Operator: ENDURING RESOURCES
LLC**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHALON LEFEBRE

Signed on: JUL 09, 2025 11:31 AM

Name: ENDURING RESOURCES LLC

Title: Regulatory Analyst

Street Address: 200 ENERGY COURT

City: FARMINGTON

State: NM

Phone: (505) 486-2300

Email address: CLEFEBRE@ENDURINGRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 07/09/2025

Signature: Matthew Kade

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		5. Lease Serial No. NMSF078360
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM132829
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. NE LYBROOK COM/205H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004321204
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area CHACO UNIT NE HZ/CHACO UNIT NE HZ
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 19/T23N/R6W/NMP		11. Country or Parish, State SANDOVAL/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for plugged tubing. An updated well schematic is attached.

EOT: 6122 MD

Packer Top: 5762 MD

GLVs: NA

Orifice Valve: 5752

Job Start: 6/6/2025

Job End: 6/9/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 07/09/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 07/09/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Information

Location of Well

0. SHL: SWNW / 1801 FNL / 302 FWL / TWSP: 23N / RANGE: 6W / SECTION: 19 / LAT: 36.213247 / LONG: -107.517347 (TVD: 0 feet, MD: 0 feet)

PPP: NWNW / 1165 FNL / 325 FWL / TWSP: 23N / RANGE: 6W / SECTION: 19 / LAT: 36.214993 / LONG: -107.517306 (TVD: 0 feet, MD: 0 feet)

BHL: SENE / 1382 FNL / 231 FEL / TWSP: 23N / RANGE: 6W / SECTION: 19 / LAT: 36.214245 / LONG: -107.501191 (TVD: 0 feet, MD: 0 feet)

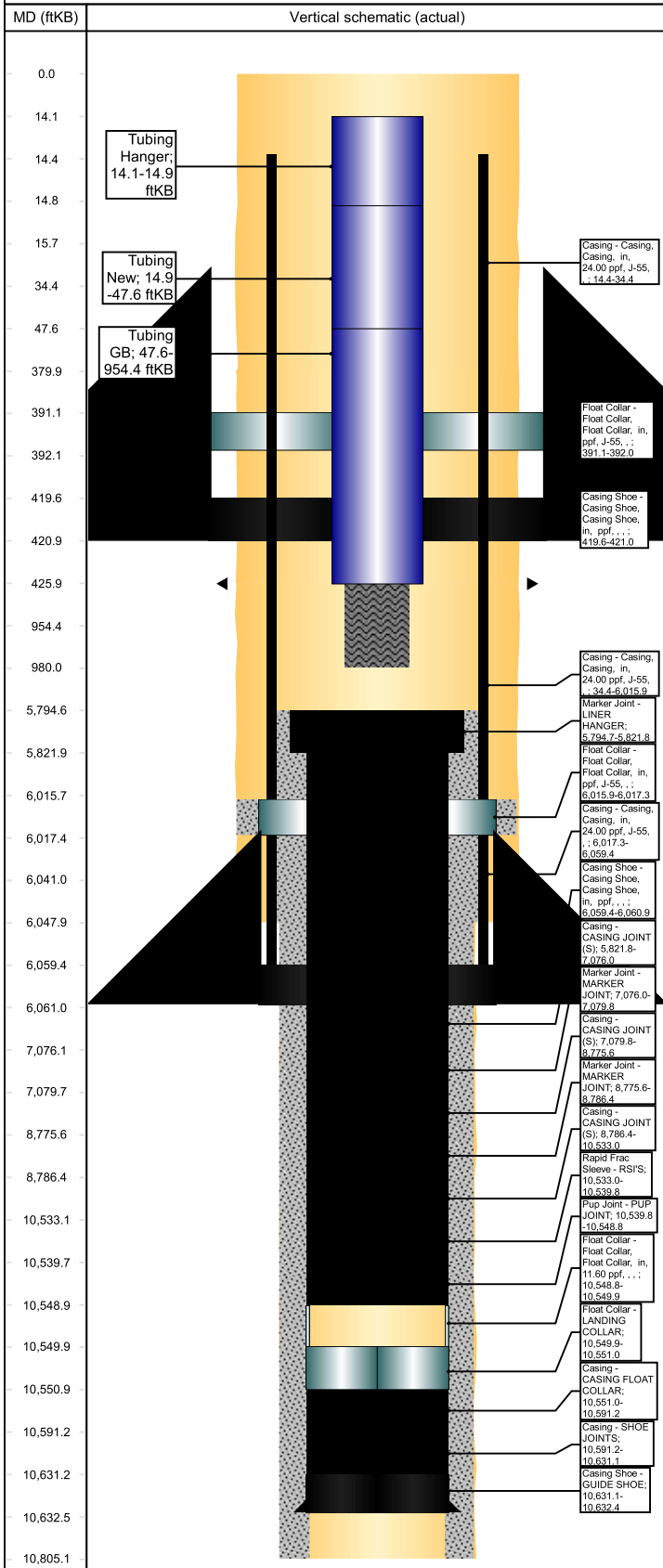


Wellbore Schematic - Components and Cement

Well Name: NE CHACO COM 205H

API/UWI 30-043-21204		County SANDOVAL		State/Province NEW MEXICO		Surface Legal Location NE CHACO COM 205H							
Spud Date 6/26/2014		On Production Date		Abandon Date		Ground Elevation (ft) 6,965.01		Original KB Elevation (ft) 6,979.01		Total Depth (All) (ftKB) - 987.0; - 10,805.0		PBTD (All) (ftKB)	

Horizontal, <des>, 7/6/2025 2:57:34 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing set at 6,122.6ftKB on 6/9/2025 15:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	2 7/8	0.80	14.1	14.9	J-55	6.50
1	Tubing New	2 7/8	32.68	14.9	47.6	J-55	6.50
28	Tubing GB	2 7/8	906.78	47.6	954.4	J-55	6.50
17	Tubing BB	2 7/8	4,437.10	954.4	5,391.5	J-55	6.50
8	Tubing YB	2 7/8	261.14	5,391.5	5,652.6	J-55	6.50
1	X-nipple	2 7/8	1.30	5,652.6	5,653.9		
3	Tubing YB	2 7/8	98.16	5,653.9	5,752.1	J-55	6.50
1	GLV #1 - Screened Orifice	4.835	4.10	5,752.1	5,756.2		
1	Tubing pup jt	2 7/8	4.20	5,756.2	5,760.4		
1	On/Off Tool	2 7/8	1.87	5,760.4	5,762.2		
1	Packer - 7" AS1X	2 7/8	7.50	5,762.2	5,769.7		
1	XO - 2-7/8" x 2-3/8"	2 7/8	0.40	5,769.7	5,770.1		
2	Tubing BB	2 3/8	65.00	5,770.1	5,835.1	J-55	4.70
1	XN	2 3/8	1.30	5,835.1	5,836.4		
9	Tubing GB/BB	2 3/8	285.75	5,836.4	6,122.2	J-55	4.70
1	HMS	2 3/8	0.40	6,122.2	6,122.6		

Casing Strings

PRODUCTION LINER #1, 10,632.4ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER #1	4 1/2	11.60	5,794.7	10,632.4			

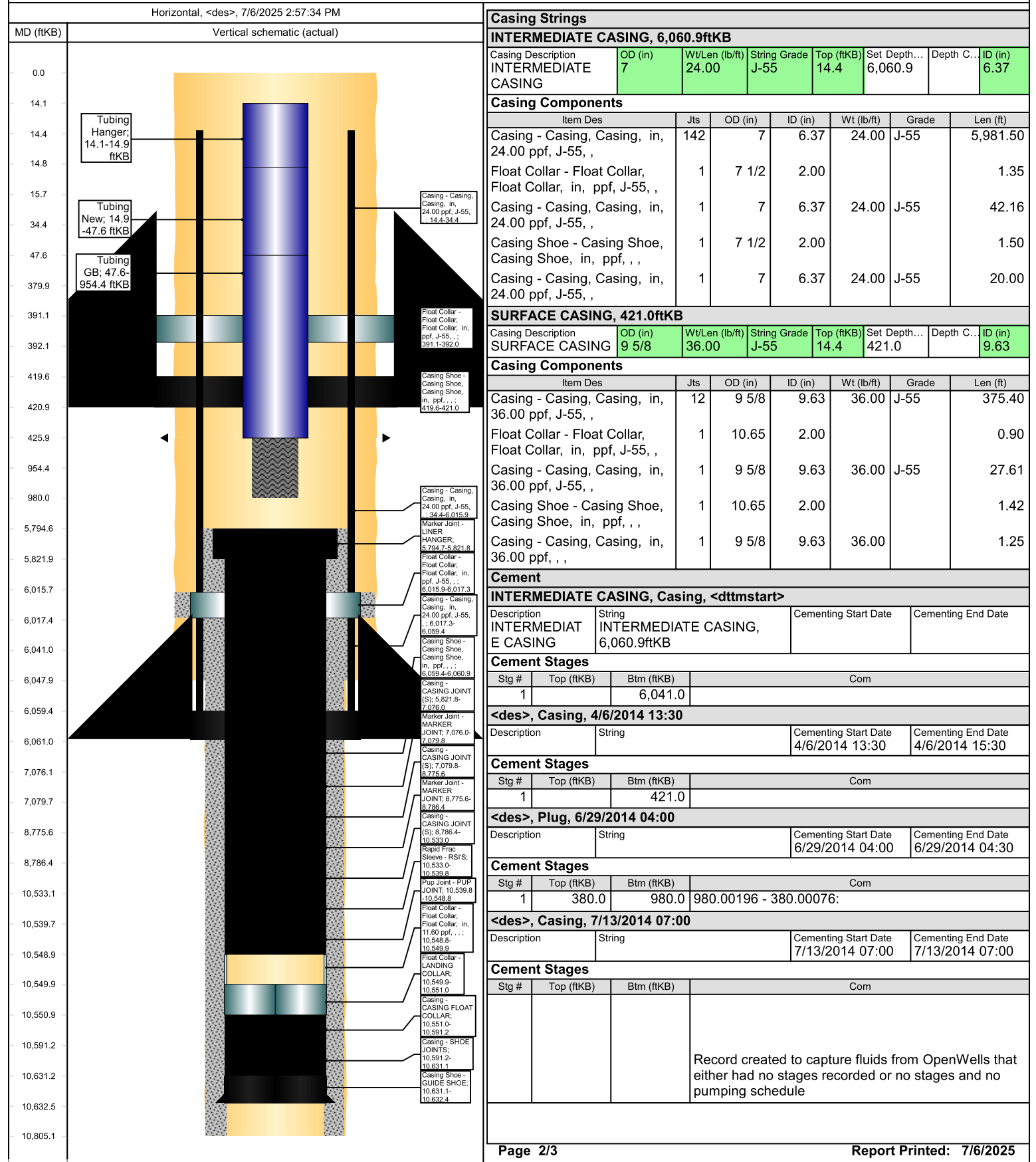
Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Marker Joint - LINER HANGER	1	5 1/2	0.00	11.60		27.18
Casing - CASING JOINT(S)	33	4 1/2	0.00	11.60		1,254.18
Marker Joint - MARKER JOINT	1	4 1/2	0.00	11.60		3.75
Casing - CASING JOINT(S)	44	4 1/2	0.00	11.60		1,695.82
Marker Joint - MARKER JOINT	1	4 1/2	0.00	11.60		10.82
Casing - CASING JOINT(S)	44	4 1/2	0.00	11.60		1,746.63
Rapid Frac Sleeve - RSI'S	1	4 1/2	0.00	11.60		6.72
Pup Joint - PUP JOINT	1	4 1/2	0.00	11.60		9.02
Float Collar - Float Collar, in, 11.60 ppf, , ,	1	4 1/2		11.60		1.10
Float Collar - LANDING COLLAR	1	4 1/2	0.00	11.60		1.10
Casing - CASING FLOAT COLLAR	1	4 1/2	0.00	11.60		40.17
Casing - SHOE JOINTS	1	4 1/2	0.00	11.60		39.95
Casing Shoe - GUIDE SHOE	1	4 1/2	0.00	11.60		1.29



Wellbore Schematic - Components and Cement

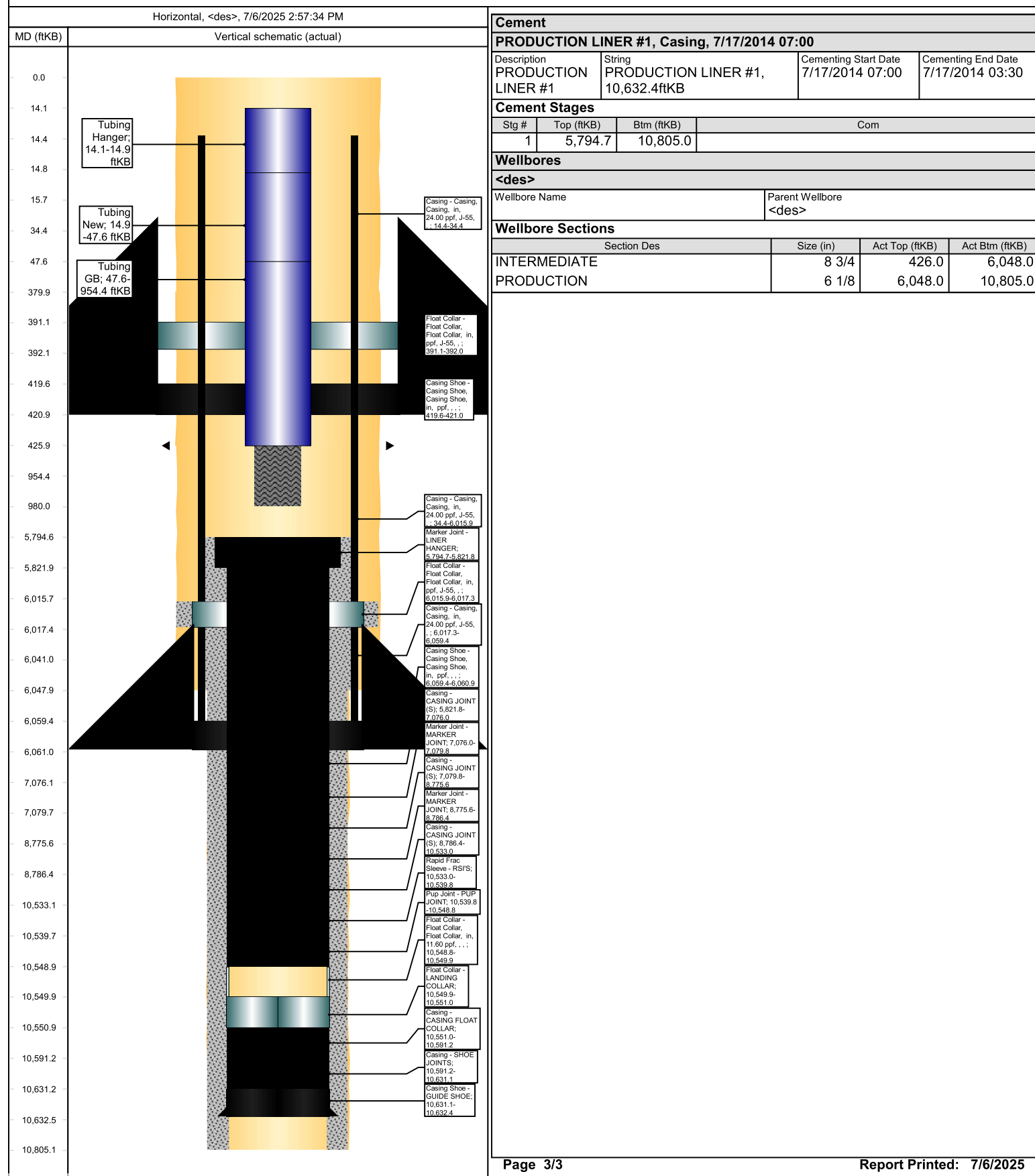
Well Name: NE CHACO COM 205H





Wellbore Schematic - Components and Cement

Well Name: NE CHACO COM 205H



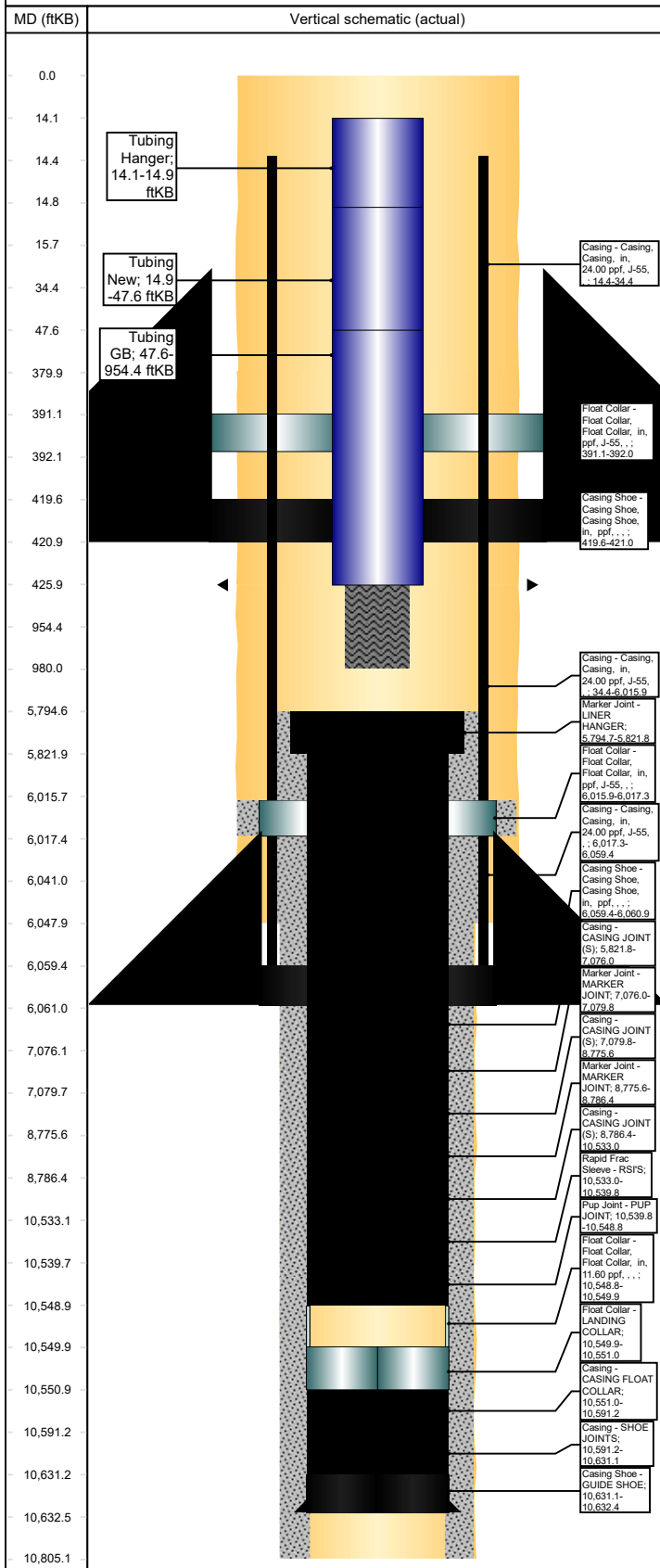


Wellbore Schematic - Components and Cement

Well Name: NE CHACO COM 205H

API/UWI 30-043-21204		County SANDOVAL		State/Province NEW MEXICO		Surface Legal Location NE CHACO COM 205H	
Spud Date 6/26/2014	On Production Date	Abandon Date	Ground Elevation (ft) 6,965.01	Original KB Elevation (ft) 6,979.01	Total Depth (All) (ftKB) - 987.0; - 10,805.0		PBTD (All) (ftKB)

Horizontal, <des>, 7/6/2025 2:57:34 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing set at 6,122.6ftKB on 6/9/2025 15:00

Tubing Description	Len (ft)	Set Depth (f...)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	2 7/8	0.80	14.1	14.9	J-55	6.50
1	Tubing New	2 7/8	32.68	14.9	47.6	J-55	6.50
28	Tubing GB	2 7/8	906.78	47.6	954.4	J-55	6.50
17	Tubing BB	2 7/8	4,437.1	954.4	5,391.5	J-55	6.50
7			0				
8	Tubing YB	2 7/8	261.14	5,391.5	5,652.6	J-55	6.50
1	X-nipple	2 7/8	1.30	5,652.6	5,653.9		
3	Tubing YB	2 7/8	98.16	5,653.9	5,752.1	J-55	6.50
1	GLV #1 - Screened Orifice	4.835	4.10	5,752.1	5,756.2		
1	Tubing pup jt	2 7/8	4.20	5,756.2	5,760.4		
1	On/Off Tool	2 7/8	1.87	5,760.4	5,762.2		
1	Packer - 7" AS1X	2 7/8	7.50	5,762.2	5,769.7		
1	XO - 2-7/8" x 2-3/8"	2 7/8	0.40	5,769.7	5,770.1		
2	Tubing BB	2 3/8	65.00	5,770.1	5,835.1	J-55	4.70
1	XN	2 3/8	1.30	5,835.1	5,836.4		
9	Tubing GB/BB	2 3/8	285.75	5,836.4	6,122.2	J-55	4.70
1	HMS	2 3/8	0.40	6,122.2	6,122.6		

Casing Strings

PRODUCTION LINER #1, 10,632.4ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER #1	4 1/2	11.60		5,794.7	10,632.4		

Casing Components

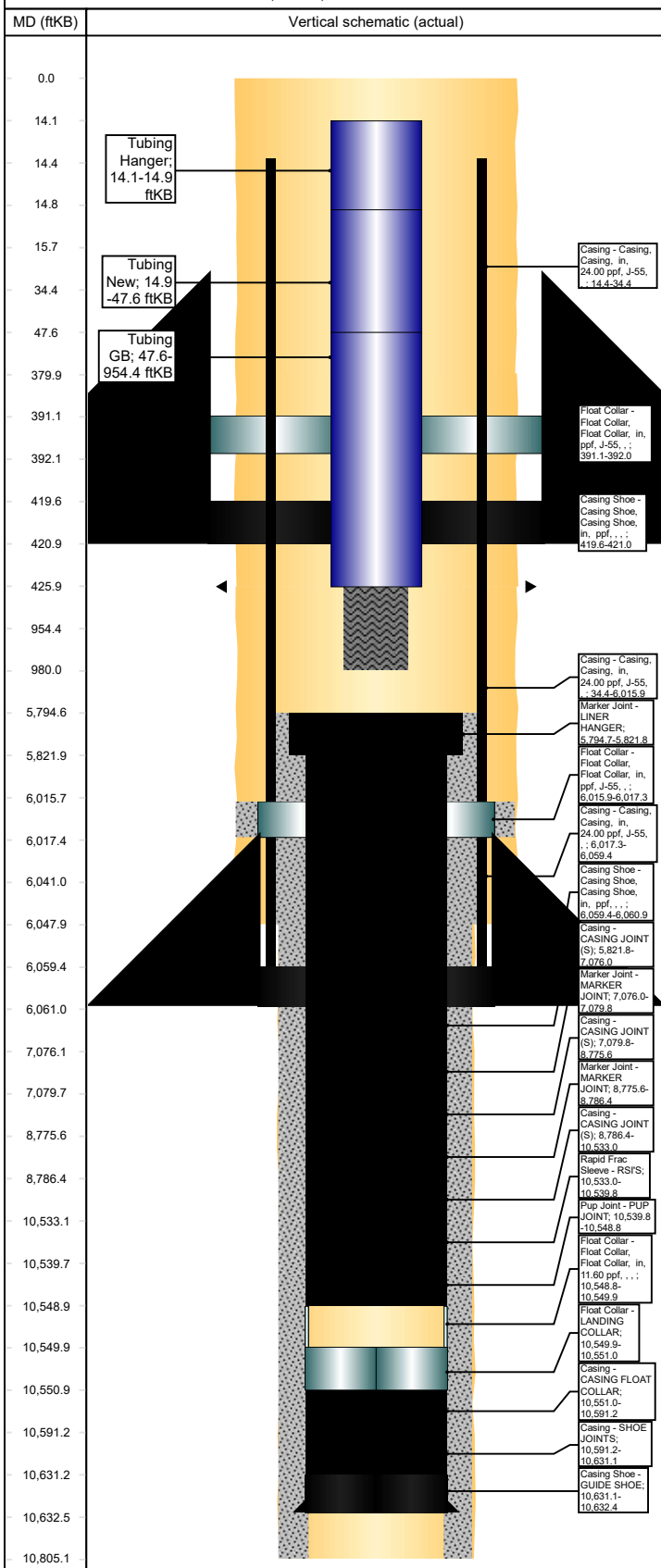
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Marker Joint - LINER HANGER	1	5 1/2	0.00	11.60		27.18
Casing - CASING JOINT(S)	33	4 1/2	0.00	11.60		1,254.18
Marker Joint - MARKER JOINT	1	4 1/2	0.00	11.60		3.75
Casing - CASING JOINT(S)	44	4 1/2	0.00	11.60		1,695.82
Marker Joint - MARKER JOINT	1	4 1/2	0.00	11.60		10.82
Casing - CASING JOINT(S)	44	4 1/2	0.00	11.60		1,746.63
Rapid Frac Sleeve - RSI'S	1	4 1/2	0.00	11.60		6.72
Pup Joint - PUP JOINT	1	4 1/2	0.00	11.60		9.02
Float Collar - Float Collar, in, 11.60 ppf, , ,	1	4 1/2		11.60		1.10
Float Collar - LANDING COLLAR	1	4 1/2	0.00	11.60		1.10
Casing - CASING FLOAT COLLAR	1	4 1/2	0.00	11.60		40.17
Casing - SHOE JOINTS	1	4 1/2	0.00	11.60		39.95
Casing Shoe - GUIDE SHOE	1	4 1/2	0.00	11.60		1.29

WellView®

Wellbore Schematic - Components and Cement

Well Name: NE CHACO COM 205H

Horizontal, <des>, 7/6/2025 2:57:34 PM



Casing Strings

INTERMEDIATE CASING, 6,060.9ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	24.00	J-55	14.4	6,060.9		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - Casing, Casing, in, 24.00 ppf, J-55, ,	142	7	6.37	24.00	J-55	5,981.50
Float Collar - Float Collar, Float Collar, in, ppf, J-55, ,	1	7 1/2	2.00			1.35
Casing - Casing, Casing, in, 24.00 ppf, J-55, ,	1	7	6.37	24.00	J-55	42.16
Casing Shoe - Casing Shoe, Casing Shoe, in, ppf, , ,	1	7 1/2	2.00			1.50
Casing - Casing, Casing, in, 24.00 ppf, J-55, ,	1	7	6.37	24.00	J-55	20.00

SURFACE CASING, 421.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	14.4	421.0		9.63

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - Casing, Casing, in, 36.00 ppf, J-55, ,	12	9 5/8	9.63	36.00	J-55	375.40
Float Collar - Float Collar, Float Collar, in, ppf, J-55, ,	1	10.65	2.00			0.90
Casing - Casing, Casing, in, 36.00 ppf, J-55, ,	1	9 5/8	9.63	36.00	J-55	27.61
Casing Shoe - Casing Shoe, Casing Shoe, in, ppf, , ,	1	10.65	2.00			1.42
Casing - Casing, Casing, in, 36.00 ppf, , ,	1	9 5/8	9.63	36.00		1.25

Cement

INTERMEDIATE CASING, Casing, <dtmstart>

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING, E CASING	INTERMEDIATE CASING, 6,060.9ftKB		

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1		6,041.0	

<des>, Casing, 4/6/2014 13:30

Description	String	Cementing Start Date	Cementing End Date
		4/6/2014 13:30	4/6/2014 15:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1		421.0	

<des>, Plug, 6/29/2014 04:00

Description	String	Cementing Start Date	Cementing End Date
		6/29/2014 04:00	6/29/2014 04:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	380.0	980.0	980.00196 - 380.00076:

<des>, Casing, 7/13/2014 07:00

Description	String	Cementing Start Date	Cementing End Date
		7/13/2014 07:00	7/13/2014 07:00

Cement Stages

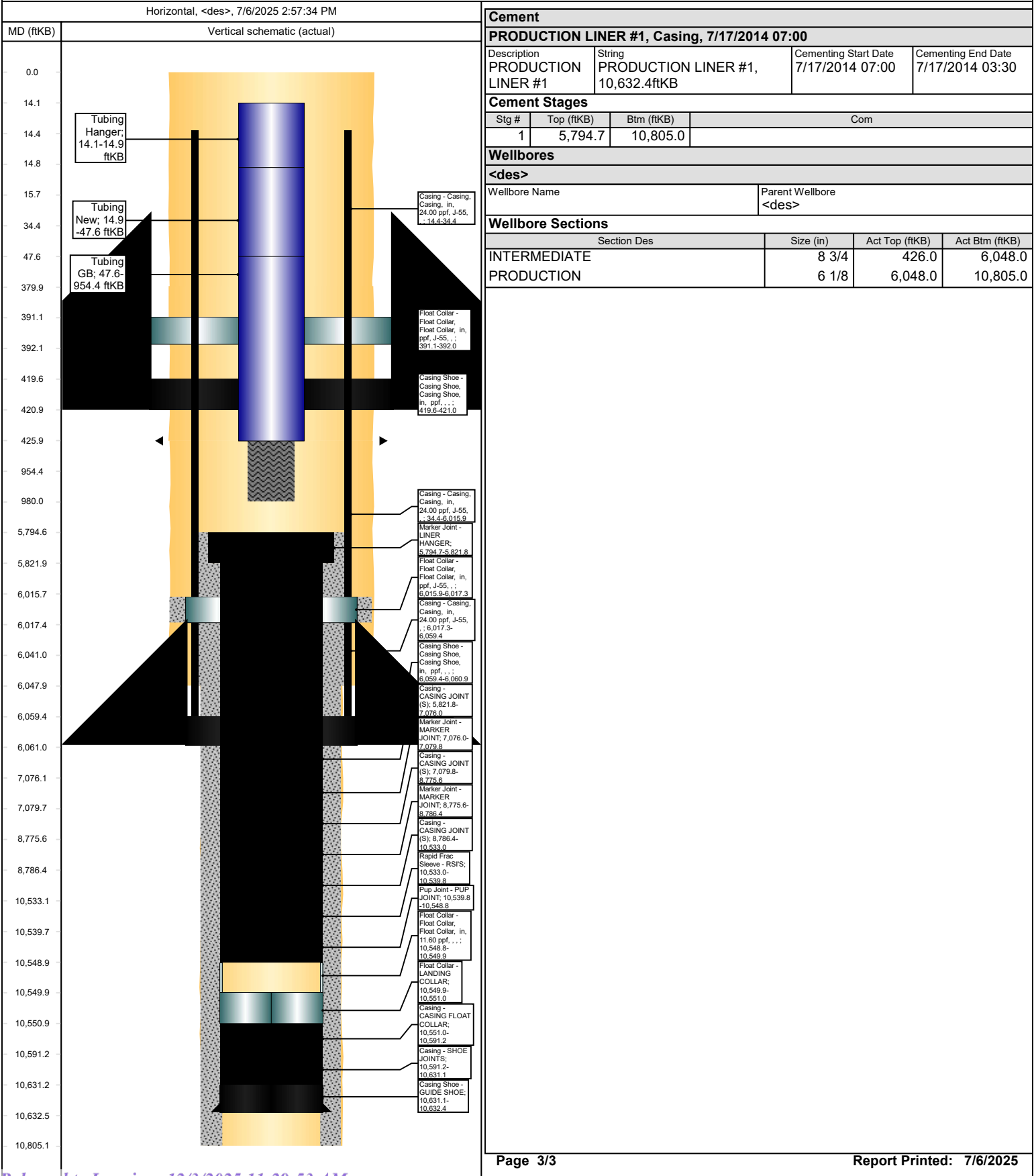
Stg #	Top (ftKB)	Btm (ftKB)	Com

Record created to capture fluids from OpenWells that either had no stages recorded or no stages and no pumping schedule

WellView®

Wellbore Schematic - Components and Cement

Well Name: NE CHACO COM 205H



Cement

PRODUCTION LINER #1, Casing, 7/17/2014 07:00

Description

String

Cementing Start Date

Cementing End Date

PRODUCTION LINER #1

PRODUCTION LINER #1, 10,632.4ftKB

7/17/2014 07:00

7/17/2014 03:30

Cement Stages

Stg #

Top (ftKB)

Btm (ftKB)

Com

1

5,794.7

10,805.0

Wellbores

<des>

Wellbore Name

Parent Wellbore

<des>

Wellbore Sections

Section Des

Size (in)

Act Top (ftKB)

Act Btm (ftKB)

INTERMEDIATE

8 3/4

426.0

6,048.0

PRODUCTION

6 1/8

6,048.0

10,805.0

Page 3/3

Report Printed: 7/6/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 485516

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 485516
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/3/2025