

|                             |                                                                   |                                       |
|-----------------------------|-------------------------------------------------------------------|---------------------------------------|
| Well Name: LYBROOK 2206-05A | Well Location: T22N / R6W / SEC 5 / NENE / 36.172463 / -107.48327 | County or Parish/State: SANDOVAL / NM |
| Well Number: 437H           | Type of Well: OIL WELL                                            | Allottee or Tribe Name:               |
| Lease Number: NMNM109387    | Unit or CA Name:                                                  | Unit or CA Number:                    |
| US Well Number: 3004321227  | Operator: ENDURING RESOURCES LLC                                  |                                       |

Subsequent Report

Sundry ID: 2870498

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/28/2025

Date Operation Actually Began: 07/30/2025

Type of Action: Workover Operations

Time Sundry Submitted: 09:53

**Actual Procedure:** Enduring Resources performed a workover for a rod pump repair. An updated well schematic is attached. Note, only rods & pump were pulled on this job, so tubing is the same as it was previously. EOT: 5362' MD SN: 5297' MD Job Start: 7/30/2025 Job End: 7/31/2025

SR Attachments

Actual Procedure

Lybrook\_2206\_05A\_437H\_Wellbore\_Schematic\_\_\_AFE\_8\_27\_25\_20250828093532.pdf

|                             |                                                                   |                                       |
|-----------------------------|-------------------------------------------------------------------|---------------------------------------|
| Well Name: LYBROOK 2206-05A | Well Location: T22N / R6W / SEC 5 / NENE / 36.172463 / -107.48327 | County or Parish/State: SANDOVAL / NM |
| Well Number: 437H           | Type of Well: OIL WELL                                            | Allottee or Tribe Name:               |
| Lease Number: NMNM109387    | Unit or CA Name:                                                  | Unit or CA Number:                    |
| US Well Number: 3004321227  | Operator: ENDURING RESOURCES LLC                                  |                                       |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

|                                               |                                  |
|-----------------------------------------------|----------------------------------|
| Operator Electronic Signature: CHALON LEFEBRE | Signed on: AUG 28, 2025 09:40 AM |
| Name: ENDURING RESOURCES LLC                  |                                  |
| Title: Regulatory Analyst                     |                                  |
| Street Address: 200 ENERGY COURT              |                                  |
| City: FARMINGTON                              | State: NM                        |
| Phone: (505) 486-2300                         |                                  |
| Email address: CLEFEBRE@ENDURINGRESOURCES.COM |                                  |

Field

|                      |        |      |
|----------------------|--------|------|
| Representative Name: |        |      |
| Street Address:      |        |      |
| City:                | State: | Zip: |
| Phone:               |        |      |
| Email address:       |        |      |

BLM Point of Contact

|                                 |                                         |
|---------------------------------|-----------------------------------------|
| BLM POC Name: KENNETH G RENNICK | BLM POC Title: Petroleum Engineer       |
| BLM POC Phone: 5055647742       | BLM POC Email Address: krennick@blm.gov |
| Disposition: Accepted           | Disposition Date: 08/29/2025            |
| Signature: Kenneth Rennick      |                                         |

|                                                                                                                                                                              |                                                                          |                                                                 |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|-----------------------------------------------------------------|
| Form 3160-5<br>(June 2019)                                                                                                                                                   | UNITED STATES<br>DEPARTMENT OF THE INTERIOR<br>BUREAU OF LAND MANAGEMENT | FORM APPROVED<br>OMB No. 1004-0137<br>Expires: October 31, 2021 |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i> |                                                                          | 5. Lease Serial No. NMNM109387                                  |
|                                                                                                                                                                              |                                                                          | 6. If Indian, Allottee or Tribe Name                            |

|                                                                                                                                  |                                                     |                                                                         |
|----------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|-------------------------------------------------------------------------|
| SUBMIT IN TRIPLICATE - Other instructions on page 2                                                                              |                                                     | 7. If Unit of CA/Agreement, Name and/or No.                             |
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |                                                     | 8. Well Name and No.<br>LYBROOK 2206-05A/437H                           |
| 2. Name of Operator<br>ENDURING RESOURCES LLC                                                                                    |                                                     | 9. API Well No. 3004321227                                              |
| 3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740                                                                                | 3b. Phone No. (include area code)<br>(505) 497-8574 | 10. Field and Pool or Exploratory Area<br>LYBROOK GALLUP/LYBROOK GALLUP |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)<br>SEC 5/T22N/R6W/NMP                                       |                                                     | 11. Country or Parish, State<br>SANDOVAL/NM                             |

|                                                                                      |                                               |                                               |                                                    |                                           |
|--------------------------------------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-------------------------------------------|
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA |                                               |                                               |                                                    |                                           |
| TYPE OF SUBMISSION                                                                   | TYPE OF ACTION                                |                                               |                                                    |                                           |
| <input type="checkbox"/> Notice of Intent                                            | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report                                | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice                                    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|                                                                                      | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |                                           |
|                                                                                      | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |                                           |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a rod pump repair. An updated well schematic is attached. Note, only rods & pump were pulled on this job, so tubing is the same as it was previously.

EOT: 5362 MD

SN: 5297 MD

Job Start: 7/30/2025

Job End: 7/31/2025

|                                                                                                                          |                             |
|--------------------------------------------------------------------------------------------------------------------------|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)<br>CHALON LEFEBRE / Ph: (505) 486-2300 | Title<br>Regulatory Analyst |
| Signature (Electronic Submission)                                                                                        | Date<br>08/28/2025          |

|                                                                                                                                                                                                                                                           |                             |                    |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|--------------------|
| THE SPACE FOR FEDERAL OR STATE OFFICE USE                                                                                                                                                                                                                 |                             |                    |
| Approved by<br>KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted                                                                                                                                                                                          | Title<br>Petroleum Engineer | Date<br>08/29/2025 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office<br>FARMINGTON        |                    |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## Additional Information

### Location of Well

0. SHL: NENE / 989 FNL / 341 FEL / TWSP: 22N / RANGE: 6W / SECTION: 5 / LAT: 36.172463 / LONG: -107.48327 ( TVD: 0 feet, MD: 0 feet )

PPP: SENE / 2257 FNL / 873 FEL / TWSP: 22N / RANGE: 6W / SECTION: 5 / LAT: 36.169015 / LONG: -107.485109 ( TVD: 0 feet, MD: 0 feet )

BHL: SWNE / 2340 FNL / 2333 FEL / TWSP: 22N / RANGE: 6W / SECTION: 6 / LAT: 36.169176 / LONG: -107.507807 ( TVD: 0 feet, MD: 0 feet )



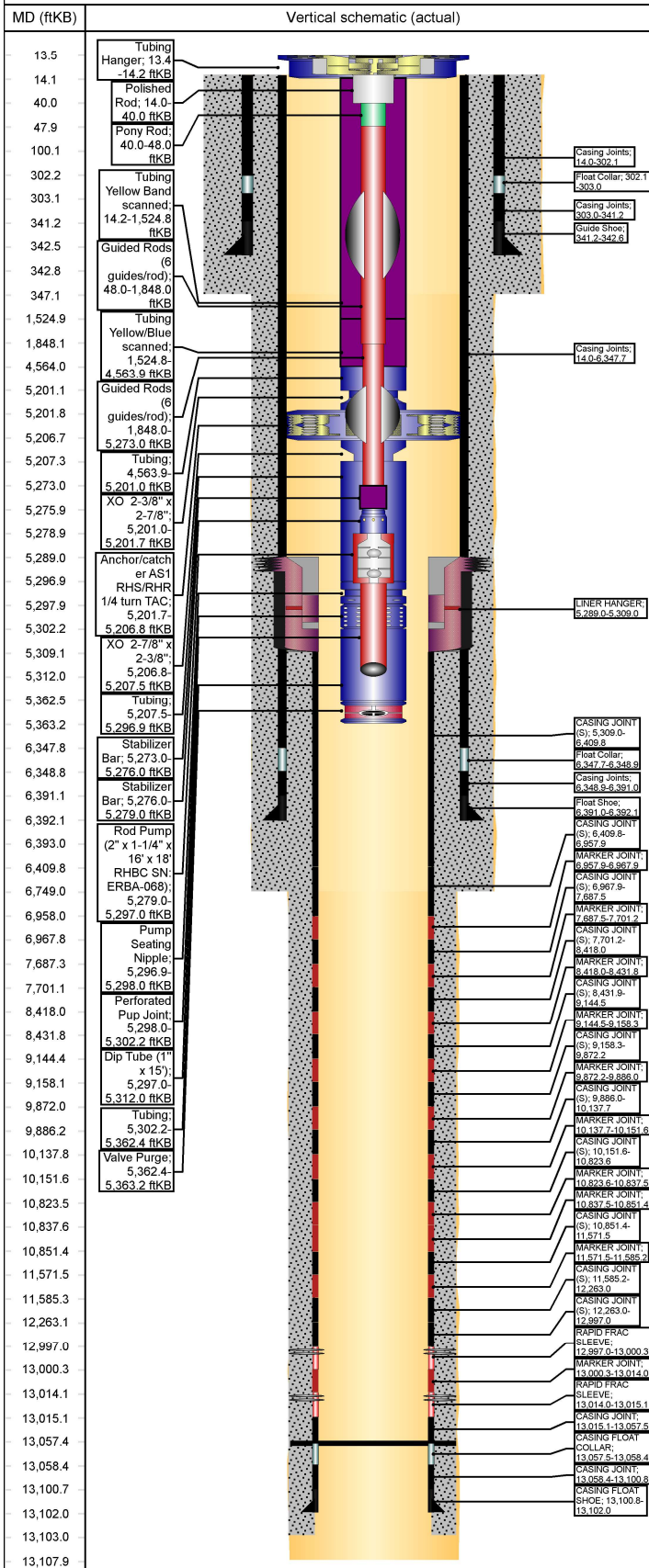




# Wellbore Schematic - Components and Cement

Well Name: LYBROOK 2206-05A 437H (FKA CHACO)

Horizontal, Original Hole, 8/27/2025 3:04:01 PM



## Casing Components

| Item Des            | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|---------------------|-----|---------|---------|------------|-------|----------|
| CASING JOINT(S)     | 16  | 4 1/2   | 4.00    | 11.60      | K-55  | 671.97   |
| MARKER JOINT        | 1   | 4 1/2   | 4.00    | 11.60      | K-55  | 13.91    |
| MARKER JOINT        | 1   | 4 1/2   | 4.00    | 11.60      | K-55  | 13.87    |
| CASING JOINT(S)     | 17  | 4 1/2   | 4.00    | 11.60      | K-55  | 720.15   |
| MARKER JOINT        | 1   | 4 1/2   | 4.00    | 11.60      | K-55  | 13.70    |
| CASING JOINT(S)     | 16  | 4 1/2   | 4.00    | 11.60      | K-55  | 677.81   |
| CASING JOINT(S)     | 18  | 4 1/2   | 4.00    | 11.60      | K-55  | 733.97   |
| RAPID FRAC SLEEVE   | 1   | 4 1/2   | 4.00    | 11.60      | K-55  | 3.35     |
| MARKER JOINT        | 1   | 4 1/2   | 4.00    | 11.60      | K-55  | 13.69    |
| RAPID FRAC SLEEVE   | 1   | 4 1/2   | 4.00    | 11.60      | K-55  | 1.10     |
| CASING JOINT        | 1   | 4 1/2   | 4.00    | 11.60      | K-55  | 42.36    |
| CASING FLOAT COLLAR | 1   | 4 1/2   | 4.00    | 11.60      | J-55  | 0.90     |
| CASING JOINT        | 1   | 4 1/2   | 4.00    | 11.60      | J-55  | 42.37    |
| CASING FLOAT SHOE   | 1   | 4 1/2   | 4.00    | 11.60      | J-55  | 1.24     |

## INTERMEDIATE CASING, 6,392.1ftKB

| Casing Description  | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|---------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| INTERMEDIATE CASING | 7       | 23.00          | J-55         | 14.0       | 6,392.1      |            | 6.37    |

## Casing Components

| Item Des      | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|---------------|-----|---------|---------|------------|-------|----------|
| Casing Joints | 151 | 7       | 6.37    | 23.00      | J-55  | 6,333.65 |
| Float Collar  | 1   | 7       | 6.37    | 23.00      | J-55  | 1.20     |
| Casing Joints | 1   | 7       | 6.37    | 23.00      | J-55  | 42.17    |
| Float Shoe    | 1   | 7       | 6.37    | 23.00      | J-55  | 1.10     |

## SURFACE CASING, 342.6ftKB

| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| SURFACE CASING     | 9 5/8   | 40.00          | J-55         | 14.0       | 342.6        |            | 8.83    |

## Casing Components

| Item Des      | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|---------------|-----|---------|---------|------------|-------|----------|
| Casing Joints | 14  | 9 5/8   | 8.83    | 40.00      | J-55  | 288.09   |
| Float Collar  | 1   | 9 5/8   | 8.83    | 40.00      | J-55  | 0.90     |
| Casing Joints | 2   | 9 5/8   | 8.83    | 40.00      | J-55  | 38.23    |
| Guide Shoe    | 1   | 9 5/8   | 8.83    | 40.00      | J-55  | 1.42     |

## Cement

### SURFACE CEMENT, Casing, 7/25/2014 14:00

| Description    | String                    | Cementing Start Date | Cementing End Date |
|----------------|---------------------------|----------------------|--------------------|
| SURFACE CEMENT | SURFACE CASING, 342.6ftKB | 7/25/2014 14:00      | 7/25/2014 15:00    |

## Cement Stages

| Stg # | Top (ftKB) | Btm (ftKB) | Com                    |
|-------|------------|------------|------------------------|
| 1     | 14.0       | 343.0      | 101 sx (163 cu ft) cmt |

## INTERMEDIATE CEMENT, Casing, 8/25/2014 06:00

| Description         | String                           | Cementing Start Date | Cementing End Date |
|---------------------|----------------------------------|----------------------|--------------------|
| INTERMEDIATE CEMENT | INTERMEDIATE CASING, 6,392.1ftKB | 8/25/2014 06:00      | 8/25/2014 10:00    |

## Cement Stages

| Stg # | Top (ftKB) | Btm (ftKB) | Com                                                               |
|-------|------------|------------|-------------------------------------------------------------------|
| 1     | 14.0       | 6,393.0    | Lead: 640 SX (166 bbl) Elastiseal<br>Tail: 100 sx (23 bbl) Halcem |
| 2     | 14.0       | 100.0      | Cap: 100 sx (20.5 bbl) Halcem                                     |

## PRODUCTION LINER CEMENT, Casing, 9/3/2014 14:00

| Description             | String                            | Cementing Start Date | Cementing End Date |
|-------------------------|-----------------------------------|----------------------|--------------------|
| PRODUCTION LINER CEMENT | PRODUCTION LINER #1, 13,102.0ftKB | 9/3/2014 14:00       | 9/3/2014 20:00     |

## Cement Stages

| Stg # | Top (ftKB) | Btm (ftKB) | Com                    |
|-------|------------|------------|------------------------|
| 1     | 5,309.0    | 13,103.0   | 590 sx (556 cu ft) cmt |

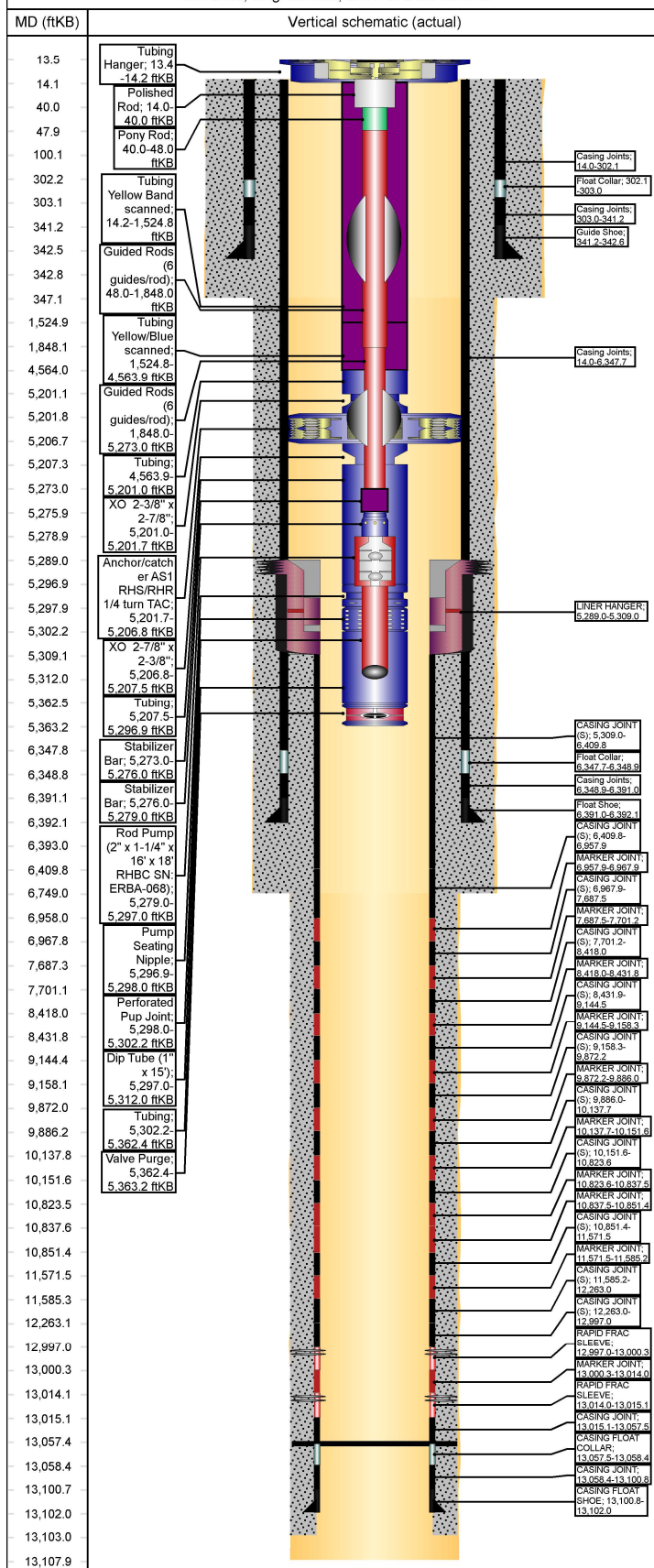
## Wellbores

### Original Hole

| Wellbore Name | Parent Wellbore |
|---------------|-----------------|
| Original Hole | Original Hole   |

**WellView®****Wellbore Schematic - Components and Cement****Well Name: LYBROOK 2206-05A 437H (FKA CHACO)**

Horizontal, Original Hole, 8/27/2025 3:04:02 PM

**Wellbore Sections**

| Section Des  | Size (in) | Act Top (ftKB) | Act Btm (ftKB) |
|--------------|-----------|----------------|----------------|
| SURFACE      | 12 1/4    | 14.0           | 347.0          |
| INTERMEDIATE | 8 3/4     | 347.0          | 6,749.0        |
| PRODUCTION   | 6 1/8     | 6,749.0        | 13,108.0       |



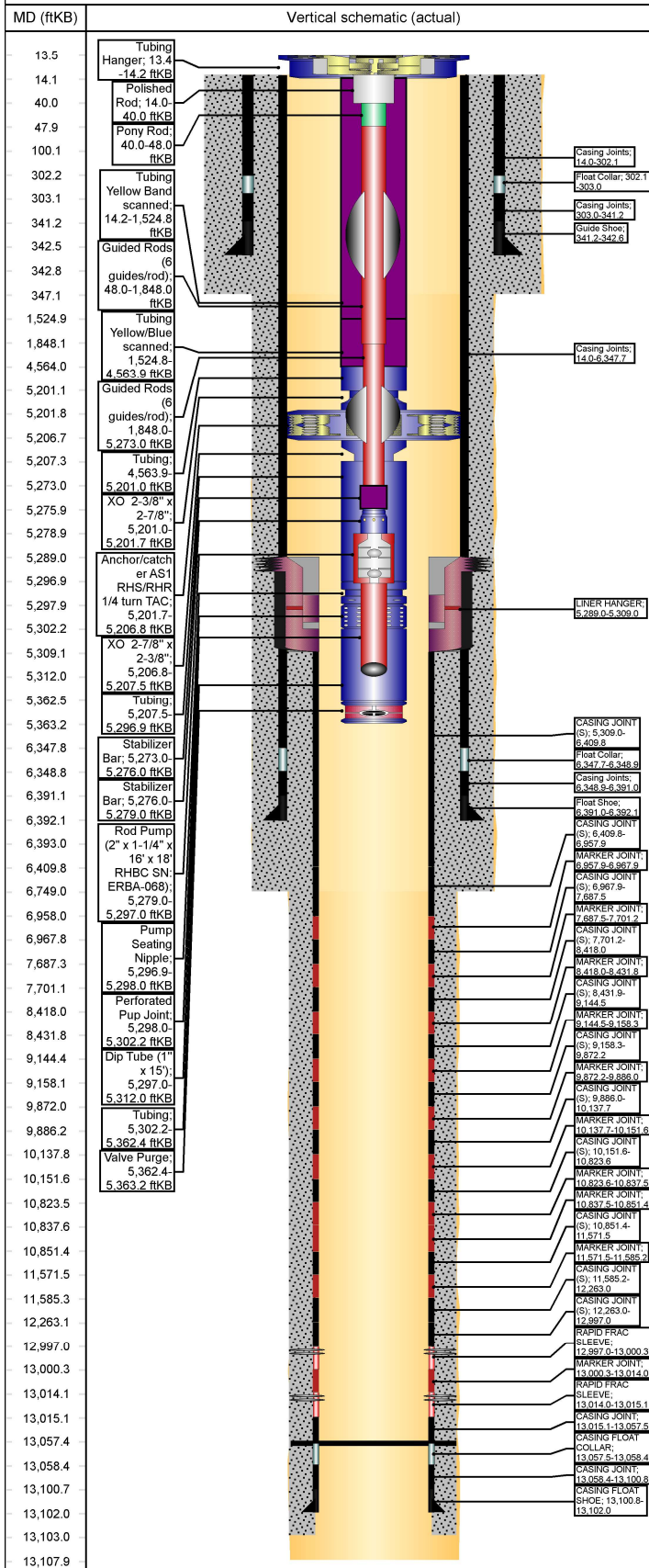




# Wellbore Schematic - Components and Cement

Well Name: LYBROOK 2206-05A 437H (FKA CHACO)

Horizontal, Original Hole, 8/27/2025 3:04:01 PM



## Casing Components

| Item Des            | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|---------------------|-----|---------|---------|------------|-------|----------|
| CASING JOINT(S)     | 16  | 4 1/2   | 4.00    | 11.60      | K-55  | 671.97   |
| MARKER JOINT        | 1   | 4 1/2   | 4.00    | 11.60      | K-55  | 13.91    |
| MARKER JOINT        | 1   | 4 1/2   | 4.00    | 11.60      | K-55  | 13.87    |
| CASING JOINT(S)     | 17  | 4 1/2   | 4.00    | 11.60      | K-55  | 720.15   |
| MARKER JOINT        | 1   | 4 1/2   | 4.00    | 11.60      | K-55  | 13.70    |
| CASING JOINT(S)     | 16  | 4 1/2   | 4.00    | 11.60      | K-55  | 677.81   |
| CASING JOINT(S)     | 18  | 4 1/2   | 4.00    | 11.60      | K-55  | 733.97   |
| RAPID FRAC SLEEVE   | 1   | 4 1/2   | 4.00    | 11.60      | K-55  | 3.35     |
| MARKER JOINT        | 1   | 4 1/2   | 4.00    | 11.60      | K-55  | 13.69    |
| RAPID FRAC SLEEVE   | 1   | 4 1/2   | 4.00    | 11.60      | K-55  | 1.10     |
| CASING JOINT        | 1   | 4 1/2   | 4.00    | 11.60      | K-55  | 42.36    |
| CASING FLOAT COLLAR | 1   | 4 1/2   | 4.00    | 11.60      | J-55  | 0.90     |
| CASING JOINT        | 1   | 4 1/2   | 4.00    | 11.60      | J-55  | 42.37    |
| CASING FLOAT SHOE   | 1   | 4 1/2   | 4.00    | 11.60      | J-55  | 1.24     |

## INTERMEDIATE CASING, 6,392.1ftKB

| Casing Description  | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|---------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| INTERMEDIATE CASING | 7       | 23.00          | J-55         | 14.0       | 6,392.1      |            | 6.37    |

## Casing Components

| Item Des      | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|---------------|-----|---------|---------|------------|-------|----------|
| Casing Joints | 151 | 7       | 6.37    | 23.00      | J-55  | 6,333.65 |
| Float Collar  | 1   | 7       | 6.37    | 23.00      | J-55  | 1.20     |
| Casing Joints | 1   | 7       | 6.37    | 23.00      | J-55  | 42.17    |
| Float Shoe    | 1   | 7       | 6.37    | 23.00      | J-55  | 1.10     |

## SURFACE CASING, 342.6ftKB

| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| SURFACE CASING     | 9 5/8   | 40.00          | J-55         | 14.0       | 342.6        |            | 8.83    |

## Casing Components

| Item Des      | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|---------------|-----|---------|---------|------------|-------|----------|
| Casing Joints | 14  | 9 5/8   | 8.83    | 40.00      | J-55  | 288.09   |
| Float Collar  | 1   | 9 5/8   | 8.83    | 40.00      | J-55  | 0.90     |
| Casing Joints | 2   | 9 5/8   | 8.83    | 40.00      | J-55  | 38.23    |
| Guide Shoe    | 1   | 9 5/8   | 8.83    | 40.00      | J-55  | 1.42     |

## Cement

### SURFACE CEMENT, Casing, 7/25/2014 14:00

| Description    | String                    | Cementing Start Date | Cementing End Date |
|----------------|---------------------------|----------------------|--------------------|
| SURFACE CEMENT | SURFACE CASING, 342.6ftKB | 7/25/2014 14:00      | 7/25/2014 15:00    |

## Cement Stages

| Stg # | Top (ftKB) | Btm (ftKB) | Com                    |
|-------|------------|------------|------------------------|
| 1     | 14.0       | 343.0      | 101 sx (163 cu ft) cmt |

## INTERMEDIATE CEMENT, Casing, 8/25/2014 06:00

| Description         | String                           | Cementing Start Date | Cementing End Date |
|---------------------|----------------------------------|----------------------|--------------------|
| INTERMEDIATE CEMENT | INTERMEDIATE CASING, 6,392.1ftKB | 8/25/2014 06:00      | 8/25/2014 10:00    |

## Cement Stages

| Stg # | Top (ftKB) | Btm (ftKB) | Com                                                               |
|-------|------------|------------|-------------------------------------------------------------------|
| 1     | 14.0       | 6,393.0    | Lead: 640 SX (166 bbl) Elastiseal<br>Tail: 100 sx (23 bbl) Halcem |
| 2     | 14.0       | 100.0      | Cap: 100 sx (20.5 bbl) Halcem                                     |

## PRODUCTION LINER CEMENT, Casing, 9/3/2014 14:00

| Description             | String                            | Cementing Start Date | Cementing End Date |
|-------------------------|-----------------------------------|----------------------|--------------------|
| PRODUCTION LINER CEMENT | PRODUCTION LINER #1, 13,102.0ftKB | 9/3/2014 14:00       | 9/3/2014 20:00     |

## Cement Stages

| Stg # | Top (ftKB) | Btm (ftKB) | Com                    |
|-------|------------|------------|------------------------|
| 1     | 5,309.0    | 13,103.0   | 590 sx (556 cu ft) cmt |

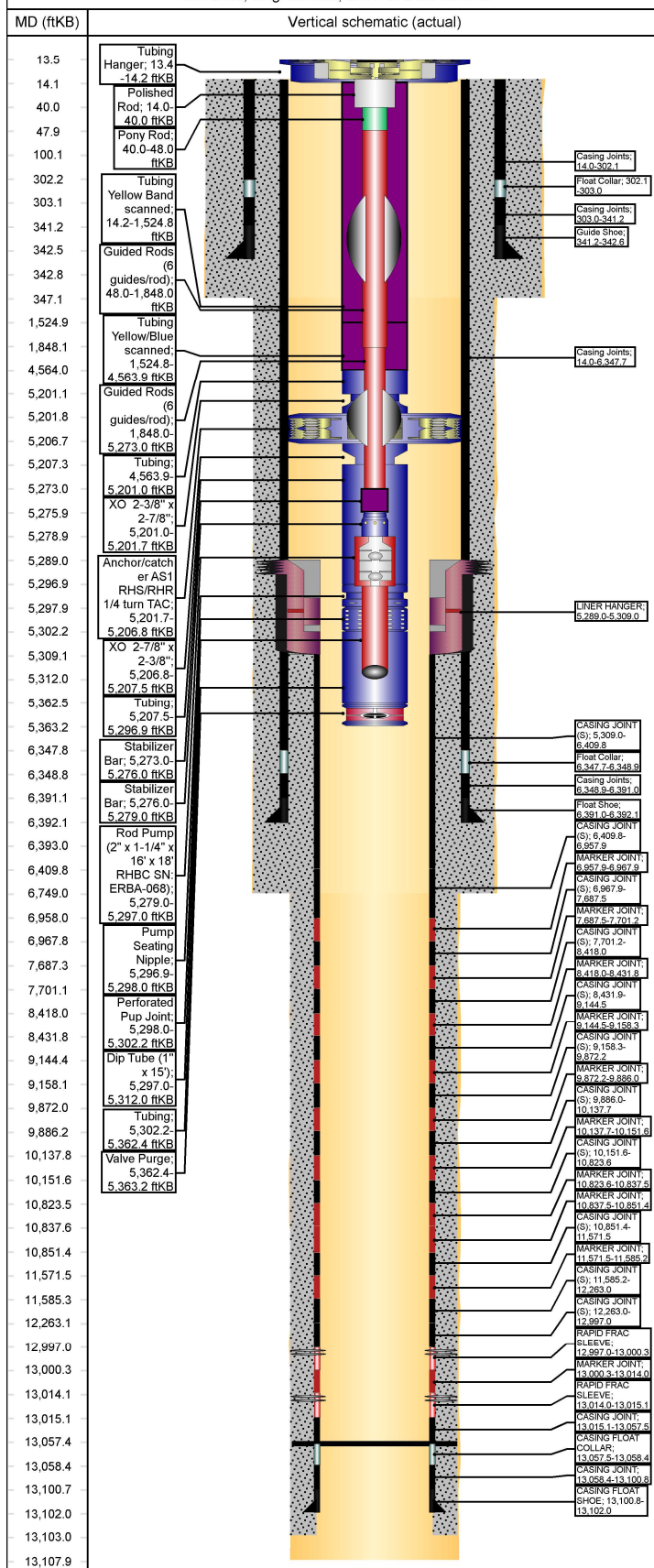
## Wellbores

### Original Hole

| Wellbore Name | Parent Wellbore |
|---------------|-----------------|
| Original Hole | Original Hole   |

**WellView®****Wellbore Schematic - Components and Cement****Well Name: LYBROOK 2206-05A 437H (FKA CHACO)**

Horizontal, Original Hole, 8/27/2025 3:04:02 PM

**Wellbore Sections**

| Section Des  | Size (in) | Act Top (ftKB) | Act Btm (ftKB) |
|--------------|-----------|----------------|----------------|
| SURFACE      | 12 1/4    | 14.0           | 347.0          |
| INTERMEDIATE | 8 3/4     | 347.0          | 6,749.0        |
| PRODUCTION   | 6 1/8     | 6,749.0        | 13,108.0       |



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 502263

CONDITIONS

|                                                                                     |                                                |
|-------------------------------------------------------------------------------------|------------------------------------------------|
| Operator:<br>ENDURING RESOURCES, LLC<br>6300 S Syracuse Way<br>Centennial, CO 80111 | OGRID:<br>372286                               |
|                                                                                     | Action Number:<br>502263                       |
|                                                                                     | Action Type:<br>[C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By     | Condition | Condition Date |
|----------------|-----------|----------------|
| andrew.fordyce | None      | 12/3/2025      |