

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. N0G13121808
		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. N ESCAVADA UNIT/NMNM135217A
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. N ESCAVADA UNIT/311H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004321302
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area BASIN MANCOS/ESCAVADA N, MANCOS OIL
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 11/T22N/R7W/NMP		11. Country or Parish, State SANDOVAL/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Revision from original submittal on 4/29/25
Enduring Resources performed a workover for plugged tubing. An updated well schematic is attached.

EOT: 5620 MD

Packer Top: 5448 MD

GLVs: 4762 MD

Orifice Valve: 5438 MD
Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 05/01/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 05/05/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Additional Remarks

Job Start: 3/20/2025

Job End: 3/26/2025

Location of Well

0. SHL: SWSE / 524 FSL / 2339 FEL / TWSP: 22N / RANGE: 7W / SECTION: 11 / LAT: 36.147919 / LONG: -107.543721 (TVD: 0 feet, MD: 0 feet)

PPP: NESW / 524 FSL / 2247 FWL / TWSP: 22N / RANGE: 7W / SECTION: 11 / LAT: 36.152685 / LONG: -107.545895 (TVD: 4564 feet, MD: 4775 feet)

PPP: SENW / 524 FSL / 2247 FWL / TWSP: 22N / RANGE: 7W / SECTION: 11 / LAT: 36.152685 / LONG: -107.545895 (TVD: 4564 feet, MD: 4775 feet)

PPP: SESE / 524 FSL / 2247 FWL / TWSP: 22N / RANGE: 7W / SECTION: 11 / LAT: 36.152685 / LONG: -107.545895 (TVD: 4564 feet, MD: 4775 feet)

PPP: NENE / 524 FSL / 2247 FWL / TWSP: 22N / RANGE: 7W / SECTION: 11 / LAT: 36.152685 / LONG: -107.545895 (TVD: 4564 feet, MD: 4775 feet)

BHL: NESW / 2313 FSL / 2060 FWL / TWSP: 22N / RANGE: 7W / SECTION: 3 / LAT: 36.1676 / LONG: -107.564116 (TVD: 5071 feet, MD: 13343 feet)

CONFIDENTIAL

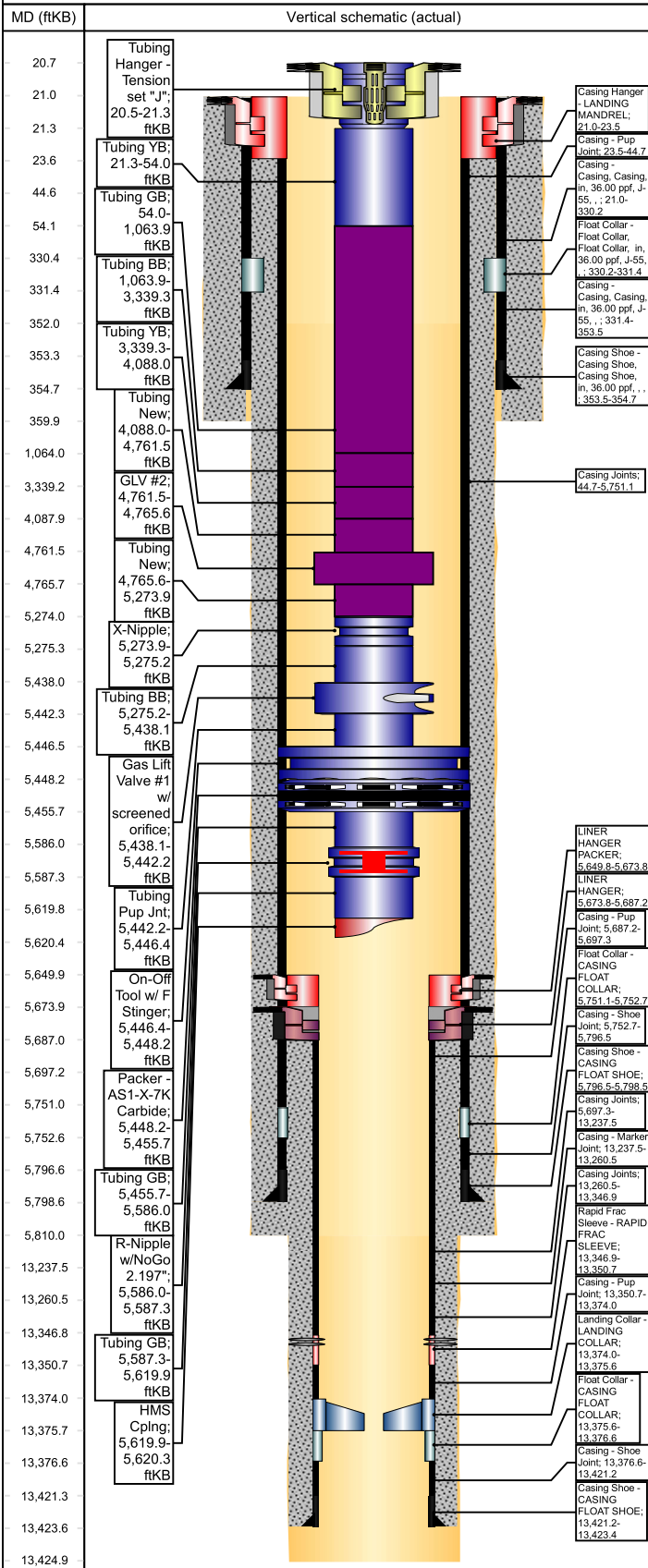


Wellbore Schematic - Components and Cement

Well Name: N ESCAVADA UNIT 311H

API/UWI 30-043-21302		County SANDOVAL		State/Province NEW MEXICO		Surface Legal Location N ESCAVADA UT 311H							
Spud Date 10/10/2017		On Production Date		Abandon Date		Ground Elevation (ft) 6,961.00		Original KB Elevation (ft) 6,982.00		Total Depth (All) (ftKB) Original Hole - 13,425.0		PBTD (All) (ftKB)	

Horizontal, Original Hole, 4/23/2025 11:53:18 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

GAS LIFT ASSEMBLY #4 set at 5,620.3ftKB on 3/26/2025 10:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger - Tension set "J"	2 7/8	0.80	20.5	21.3		
1	Tubing YB	2 7/8	32.66	21.3	54.0	L-80	6.50
31	Tubing GB	2 7/8	1,009.94	54.0	1,063.9	J-55	6.50
70	Tubing BB	2 7/8	2,275.41	1,063.9	3,339.4	J-55	6.50
23	Tubing YB	2 7/8	748.69	3,339.4	4,088.0	J-55	6.50
21	Tubing New	2 7/8	673.47	4,088.0	4,761.5	J-55	6.50
1	GLV #2	4.335	4.10	4,761.5	4,765.6		
16	Tubing New	2 7/8	508.29	4,765.6	5,273.9	J-55	6.50
1	X-Nipple	2 7/8	1.30	5,273.9	5,275.2		
5	Tubing BB	2 7/8	162.87	5,275.2	5,438.1	L-80	6.50
1	Gas Lift Valve #1 w/ screened orifice	4.335	4.10	5,438.1	5,442.2		
1	Tubing Pup Jnt	2 7/8	4.20	5,442.2	5,446.4	L-80	6.50
1	On-Off Tool w/ F Stinger	7	1.85	5,446.4	5,448.2		
1	Packer - AS1-X-7K Carbide	7	7.50	5,448.2	5,455.7		
4	Tubing GB	2 7/8	130.32	5,455.7	5,586.0	L-80	6.50
	R-Nipple w/NoGo 2.197"	3.31	1.30	5,586.0	5,587.3		
1	Tubing GB	2 7/8	32.55	5,587.3	5,619.9	L-80	6.50
	HMS Cplng	2 7/8	0.40	5,619.9	5,620.3		

Casing Strings

PRODUCTION LINER #1, 13,423.4ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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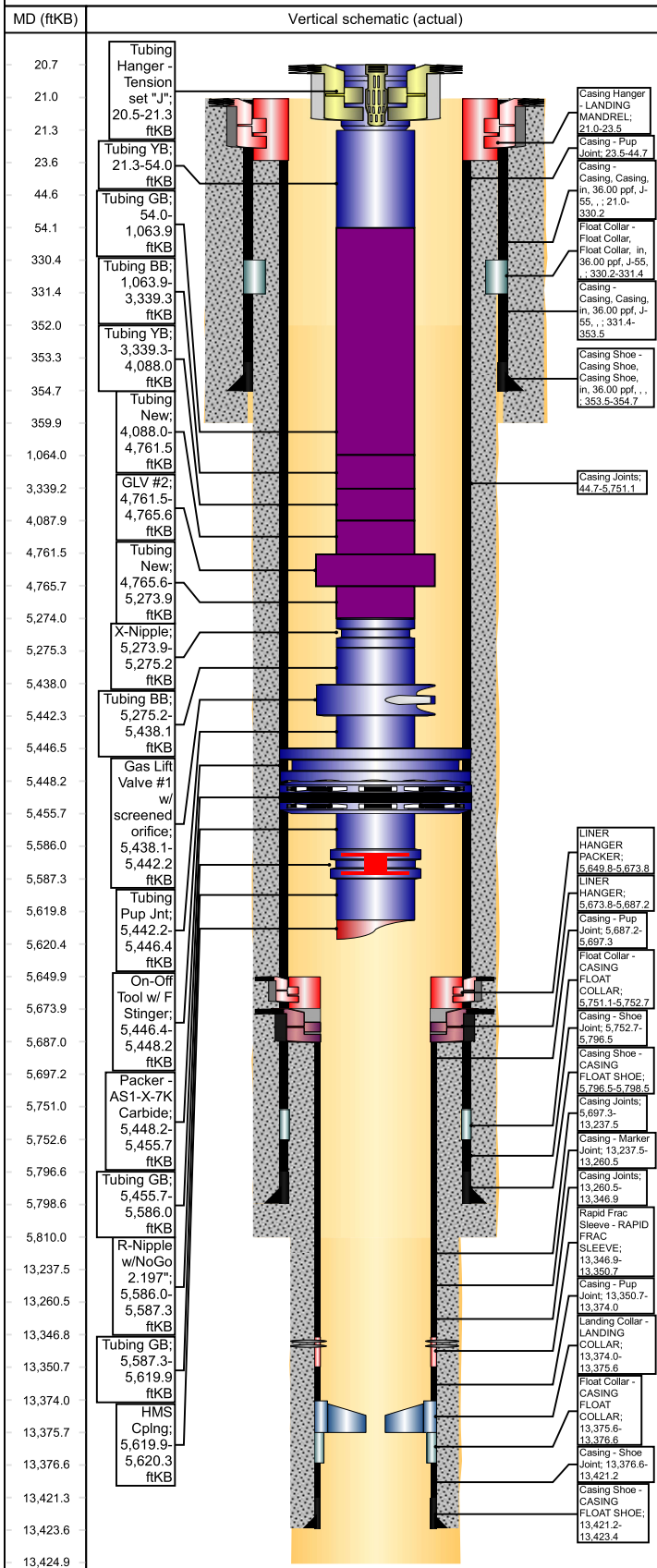
PRODUCTION LINER #1

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LINER HANGER PACKER	1	6.37	4.00			23.99
LINER HANGER	1	6.37	4.00			13.35
Casing - Pup Joint	1	4 1/2	4.00	11.60	P-110	10.09
Casing Joints	170	4 1/2	4.00	11.60	P-110	7,540.29
Casing - Marker Joint	1	4 1/2	4.00	11.60	P-110	23.00
Casing Joints	2	4 1/2	4.00	11.60	P-110	86.36
Rapid Frac Sleeve - RAPID FRAC SLEEVE	1	4 1/2	4.00			3.76
Casing - Pup Joint	1	4 1/2	4.00	11.60	P-110	23.34
Landing Collar - LANDING COLLAR	1	4 1/2	3.50		P-110	1.61
Float Collar - CASING FLOAT COLLAR	1	4 1/2	3.75		P-110	0.96
Casing - Shoe Joint	1	4 1/2	4.00	11.60	P-110	44.64

WellView®**Wellbore Schematic - Components and Cement****Well Name: N ESCAVADA UNIT 311H**

Horizontal, Original Hole, 4/23/2025 11:53:19 AM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Shoe - CASING FLOAT SHOE	1	4 1/2	4.00	11.60	P-110	2.23

INTERMEDIATE CASING, 5,798.5ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	L-80	21.0	5,798.5		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger - LANDING MANDREL	1	8.92	6.37	23.00	L-80	2.50
Casing - Pup Joint	1	7	6.37	23.00	L-80	21.23
Casing Joints	129	7	6.37	23.00	L-80	5,706.33
Float Collar - CASING FLOAT COLLAR	1	7	6.25	23.00	L-80	1.60
Casing - Shoe Joint	1	7	6.37	23.00	L-80	43.88
Casing Shoe - CASING FLOAT SHOE	1	7	6.37	23.00	L-80	2.00

SURFACE CASING, 354.7ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	21.0	354.7		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - Casing, in, 36.00 ppf, J-55, ,	14	9 5/8	8.92	36.00	J-55	309.24
Float Collar - Float Collar, in, 36.00 ppf, J-55, ,	1	9 5/8	8.00	36.00		1.20
Casing - Casing, in, 36.00 ppf, J-55, ,	1	9 5/8	8.92	36.00	J-55	22.05
Casing Shoe - Casing Shoe, in, 36.00 ppf, , ,	1	9 5/8	8.92	36.00		1.20

Cement**SURFACE CASING, Casing, 9/15/2017 11:00**

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING	SURFACE CASING, 354.7ftKB	9/15/2017 11:00	9/15/2017 11:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	21.0	360.0	

INTERMEDIATE CASING, Casing, 10/12/2017 06:50

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING	INTERMEDIATE CASING, 5,798.5ftKB	10/12/2017 06:50	10/12/2017 08:58

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	21.0	5,798.5	

PRODUCTION LINER #1, Casing, 10/19/2017 15:30

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER #1	PRODUCTION LINER #1, 13,423.4ftKB	10/19/2017 15:30	10/19/2017 19:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,650.0	13,423.4	

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	21.0	360.0
INTERMEDIATE	8 3/4	352.0	5,810.0
PRODUCTION	6 1/8	5,810.0	13,425.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 458505

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 458505
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/3/2025