

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-043-21308
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V092291
7. Lease Name or Unit Agreement Name
8. Well Number STATE 2207 36D #193H
9. OGRID Number 372286
10. Pool name or Wildcat WILDCAT
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6942'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
 Enduring Resources IV LLC

3. Address of Operator
 200 Energy Court Farmington NM 87401

4. Well Location

Unit Letter D : 725' feet from the N line and 311' feet from the W line

Section 36 Township 22N Range 07W NMPM County SANDOVAL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Enduring Resources performed a workover for a rod pump failure. An updated well schematic is attached.

EOT: 4945' MD
 TAC: 4573' MD
 SN: 4839' MD
 Job Start: 8/19/2025
 Job End: 8/21/2025

Spud Date: 6/1/17

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chalon LeFebre TITLE Regulatory Specialist DATE 09/10/2025

Type or print name Chalon LeFebre E-mail address: clefeb@enduringresources.com PHONE: 505-860-2260

For State Use Only

APPROVED BY: TITLE DATE
 Conditions of Approval (if any):

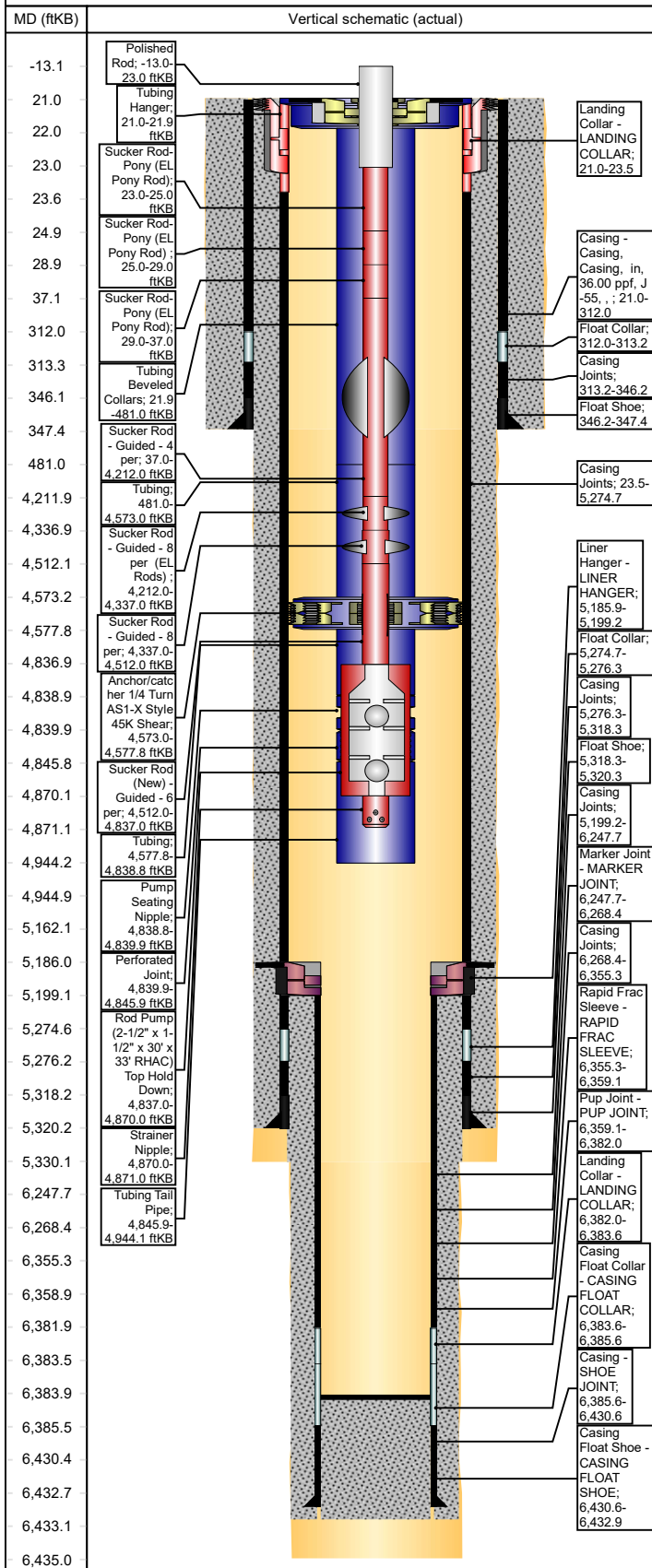


Wellbore Schematic - Components and Cement

Well Name: STATE 2207-36D 193H

API/UWI 30-043-21308		County SANDOVAL		State/Province NEW MEXICO		Surface Legal Location 725' FNL, 311' FWL, (D) Sec 36, Twp 22N, Rng 7W	
Spud Date 5/29/2017	On Production Date 9/8/2017	Abandon Date	Ground Elevation (ft) 6,942.00	Original KB Elevation (ft) 6,963.00	Total Depth (All) (ftKB) Original Hole - 6,435.0	PBTD (All) (ftKB) Original Hole - 6,384.0	

Horizontal, Original Hole, 9/9/2025 12:57:54 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

Rod String on 8/21/2025 09:00

Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date	
Rod String		4,884.00	4,871.0	8/21/2025	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
	Polished Rod	1 1/4	36.00	-13.0	23.0
1	Sucker Rod-Pony (EL Pony Rod)	7/8	2.00	23.0	25.0
1	Sucker Rod-Pony (EL Pony Rod)	7/8	4.00	25.0	29.0
1	Sucker Rod-Pony (EL Pony Rod)	7/8	8.00	29.0	37.0
5	Sucker Rod - Guided - 4 per	7/8	4,175.00	37.0	4,212.0
167	Sucker Rod - Guided - 8 per (EL Rods)	7/8	125.00	4,212.0	4,337.0
7	Sucker Rod - Guided - 8 per	1	175.00	4,337.0	4,512.0
13	Sucker Rod(New) - Guided - 6 per	1	325.00	4,512.0	4,837.0
	Rod Pump (2-1/2" x 1-1/2" x 30' x 33' RHAC) Top Hold Down	2 1/2	33.00	4,837.0	4,870.0
	Strainer Nipple	1	1.00	4,870.0	4,871.0

Tubing Strings

<des> set at <depthbtm>ftKB on <dtmrun>

Tubing Description		Len (ft)	Set Depth (f...		Run Date	Cut/Pull Date	Depth C...
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)

Tubing - Production set at 4,944.8ftKB on 8/20/2025 15:00

Tubing Description		Len (ft)	Set Depth (ft)	Run Date	Cut/Pull Date	Depth C...	
Tubing - Production		4,923.78	4,944.8	8/20/2025			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	7	0.85	21.0	21.9		6.50
14	Tubing Beveled Collars	2 7/8	459.12	21.9	481.0	J-55	6.50
12	Tubing	2 7/8	4,092.0	481.0	4,573.0	J-55	6.50
6			4				
1	Anchor/catcher 1/4 Turn AS1-X Style 45K Shear	6	4.78	4,573.0	4,577.8	J-55	6.50
8	Tubing	2 7/8	260.99	4,577.8	4,838.8	J-55	6.50
1	Pump Seating Nipple	2 7/8	1.10	4,838.8	4,839.9		
1	Perforated Joint	2 7/8	6.05	4,839.9	4,846.0	J-55	6.50
3	Tubing Tail Pipe	2 7/8	98.19	4,846.0	4,944.1	J-55	6.50
1	Bull Plug		0.66	4,944.1	4,944.8		

Casing Strings

PRODUCTION LINER #1, 6,432.9ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER #1	4 1/2	11.60	P-110	5,185.9	6,432.9		4.00

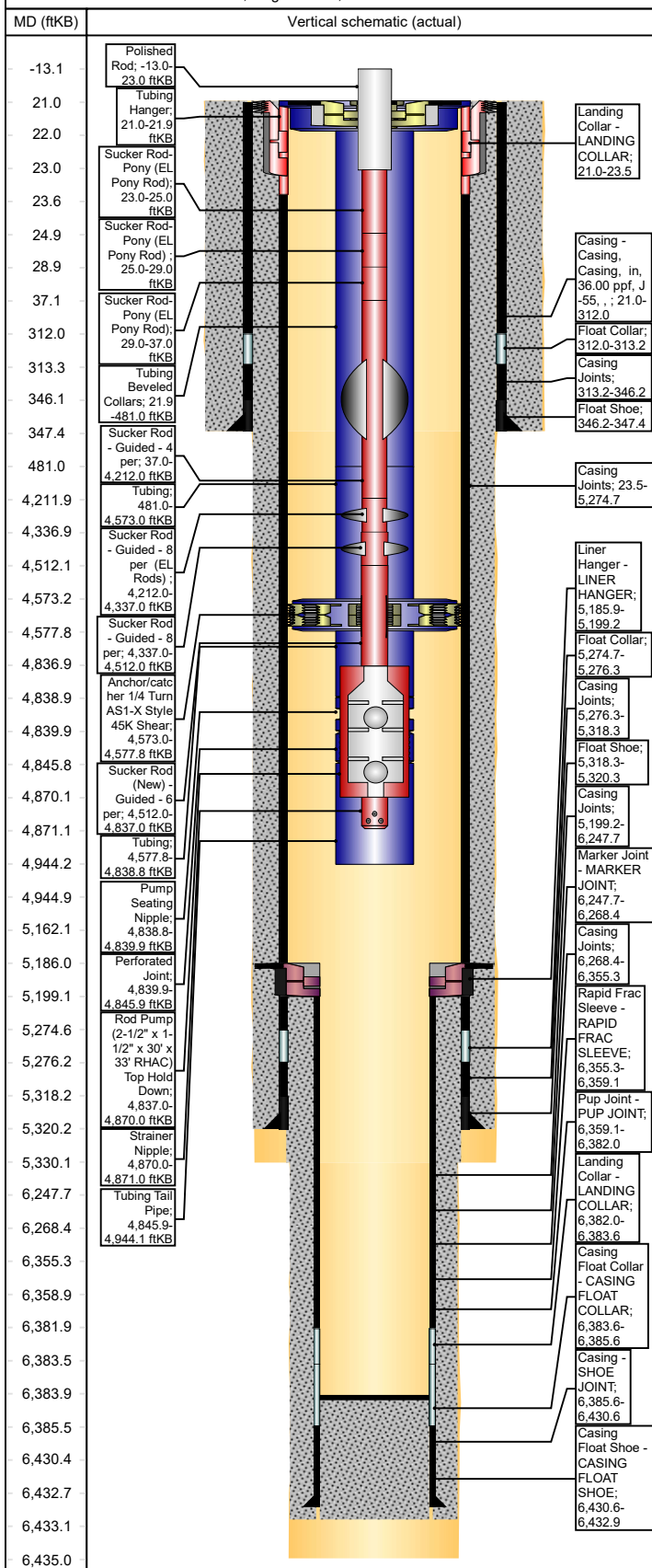
Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Liner Hanger - LINER HANGER	1	7	4.00	0.00		13.28
Casing Joints	24	4 1/2	4.00	11.60	P-110	1,048.51
Marker Joint - MARKER JOINT	1	4 1/2	4.00	11.60	P-110	20.65
Casing Joints	2	4 1/2	4.00	11.60	P-110	86.96
Rapid Frac Sleeve - RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00		3.74
Pup Joint - PUP JOINT	1	4 1/2	4.00	11.60	P-110	22.93

Wellbore Schematic - Components and Cement

Well Name: STATE 2207-36D 193H

Horizontal. Original Hole. 9/9/2025 12:57:54 PM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Collar - LANDING COLLAR	1	4 1/2	4.00	11.60		1.59
Casing Float Collar - CASING FLOAT COLLAR	1	4 1/2	4.00	11.60		1.98
Casing - SHOE JOINT	1	4 1/2	4.00	11.60	P-110	45.03
Casing Float Shoe - CASING FLOAT SHOE	1	4 1/2	4.00	0.00		2.30

INTERMEDIATE CASING. 5.320.3ftKB

Casing Description INTERMEDIATE CASING	OD (in) 7	Wt/Len (lb/ft) 23.00	String Grade J-55	Top (ft)KB 21.0	Set Depth... 5,320.3	Depth C...	ID (in) 6.37
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Collar - LANDING COLLAR	1	7	6.37			2.50
Casing Joints	125	7	6.37	23.00	J-55	5,251.23
Float Collar	1	7	6.37			1.60
Casing Joints	1	7	6.37	23.00	J-55	42.01
Float Shoe	1	7	6.37			2.00

SURFACE CASING, 347.4ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	21.0	347.4		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - Casing, Casing, in, 36.00 ppf, J-55, ,	9	9 5/8	8.92	36.00	J-55	291.00
Float Collar	1	9 5/8	8.92	36.00	HOWC O	1.21
Casing Joints	1	9 5/8	8.92	36.00	J-55	33.05
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.18

Cement

Surface Cement, Casing, 5/29/2017 13:00

Description	String	Cementing Start Date	Cementing End Date
Surface Cement	SURFACE CASING, 347.4ftKB	5/29/2017 13:00	5/29/2017 14:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	21.0	347.4	101 sx type I-II cmt, circ 10 bbl to surf

Intermediate Cement, Casing, 6/29/2017 02:43

Description	String	Cementing Start Date	Cementing End Date
Intermediate Cement	INTERMEDIATE CASING, 5.320.3ftKB	6/29/2017 02:43	6/29/2017 05:03

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	21.0	5,320.3	Lead 425 sx Halcem Tail 460 sx Vericem Circ 78 bbl to surf

Production Cement, Casing, 6/30/2017 17:00

Description Production Cement	String PRODUCTION LINER #1, 6,432.9ftKB	Cementing Start Date 6/30/2017 17:00	Cementing End Date 6/30/2017 19:42
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Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,162.0	6,433.0	125 sx Extendacem, circ 15 bbl to surf

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	21.0	347.4
INTERMEDIATE	8 3/4	347.4	5,330.0
PRODUCTION	6 1/8	5,330.0	6,435.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 504827

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 504827
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/3/2025