

Submit a Copy To Appropriate District

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-045-24953 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. FEE |
| 7. Lease Name or Unit Agreement Name Gerk Gas Com B |
| 8. Well Number 1M |
| 9. OGRID Number 372171 |
| 10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | |
| 2. Name of Operator HILCORP ENERGY COMPANY | |
| 3. Address of Operator 382 Road 3100, Aztec, NM 87410 | |
| 4. Well Location Unit Letter <u>N</u> : <u>160</u> feet from the <u>FSL</u> line and <u>790</u> feet from the <u>FWL</u> line Section <u>19</u> Township <u>29N</u> Range <u>9W</u> NMPM San Juan County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5552' | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: BH Repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kandis Roland TITLE Operations/Regulatory Technician – Sr. DATE 2/2/21

Type or print name Kandis Roland E-mail address: kroland@hilcorp.com PHONE: (505)324-5149

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Gerk Gas Com B 1M – BH Repair

API# 30-045-24953

Lease FEE

12/29/20 – MIRU. N/D WH. Unset tbg Anchor. PT BOP. Test Good. SDFN.

12/30/20– TOH w/ tbg and rods. SDFN.

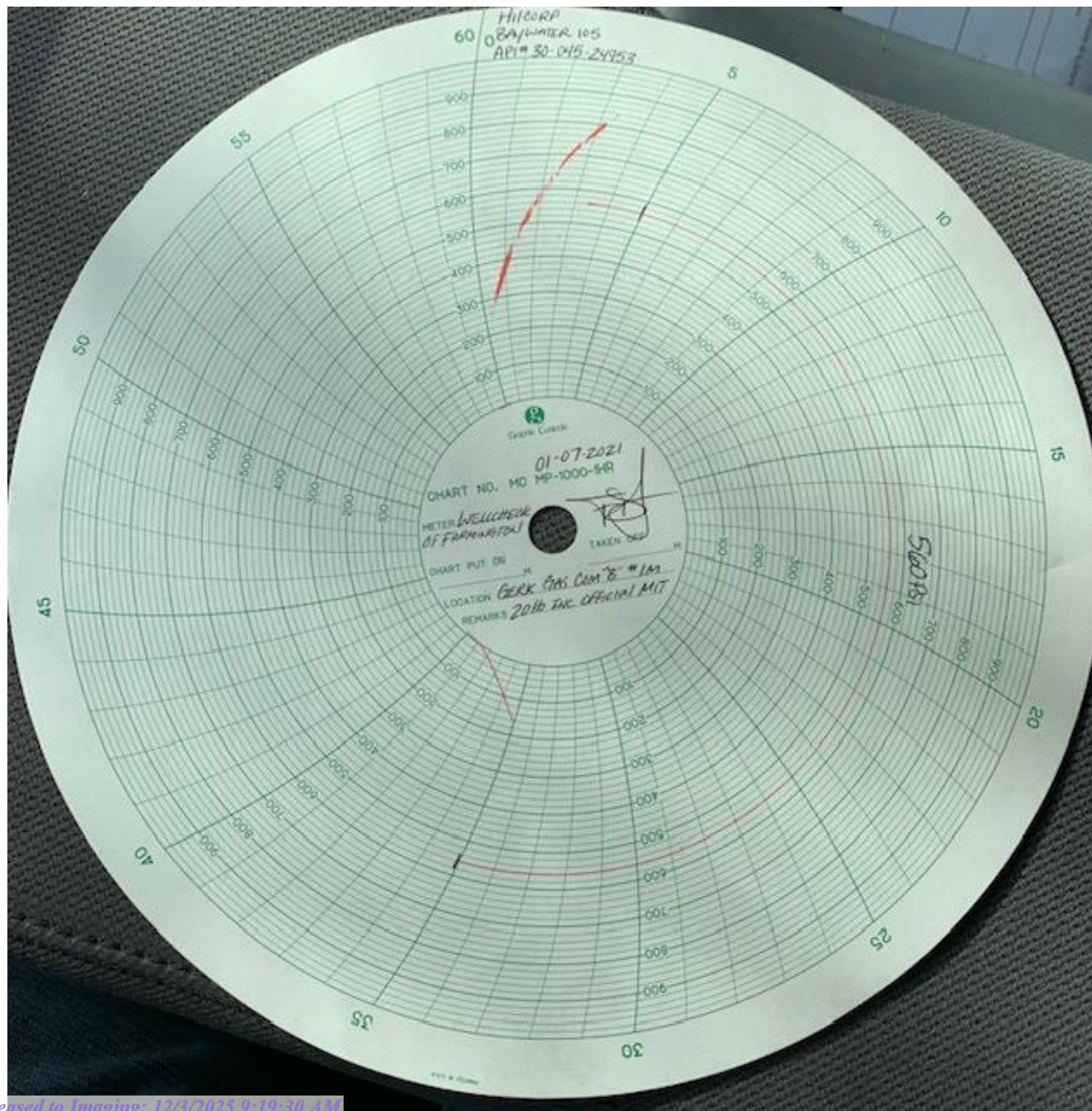
12/31/20 – BDW. P/U 7" RBP. TIH and set RBP @ 3534'. Load and PT csg to 500 psi, good. TOH w/ tbg. R/U WRLN. Run CBL from 3500' to 0'. Top of Cement @ 3250'. **Received verbal approval from Brandon Powell, NMOCD to squeeze cement @ 2946' to cover up above intermediate shoe.** SDFN.

1/4/21 – RU WRLN. RIH and shoot sqz holes at 2946'. POOH. RD WRLN. P/U 7" pkr. Installed standing valve in SN above pkr. TIH w/ tbg. EOT @ 2646'. PT tbg to 1000 psi, good test. Fish out standing valve. Set pkr. Mix and pump squeeze with 140 sx, 161 CUFT, 1.15 Yield, 15.8 PPG, Glass G neat cement to isolate the intermediate csg shoe from 2946' to 1996' w/ 10 sx inside 7" csg, 130 sx outside 7" csg. SDFN.

1/6/21 – Unset pkr. TOH w/ pkr. R/U WRLN. RIH. Run CBL from 2700' to 0'. Found top of cement @ 1920'. RD WRLN. P/U 6 1/8" blade bit. TIH w/ tbg. Tag cement @ 2875'. D/O cement from 2875' to 2946'. C/O wellbore. PT csg to 560 psi, good test. THO w/ tbg. SDFN.

1/7/21 – Load csg. Pressure csg to 560 psi. **Perform MIT, witnessed and passed by Monica Kuehling w/ NMOCD over facetime.** RIH w/ tbg and power swivel. Release and TOH w/ RBP. SDFN.

1/11/21 – Conducted BH and INT csg test. **Test witnessed by Monica Kuehling with NMOCD over facetime. Good Test.** TIH w/ tbg. Land tbg w/ 194 jts 2 3/8" 4.7# J-55 @ 6328', SN @ 6326'. ND BOP, NU WH. Release rig.





Schematic - Current

Well Name: GERK GAS COM B #1M

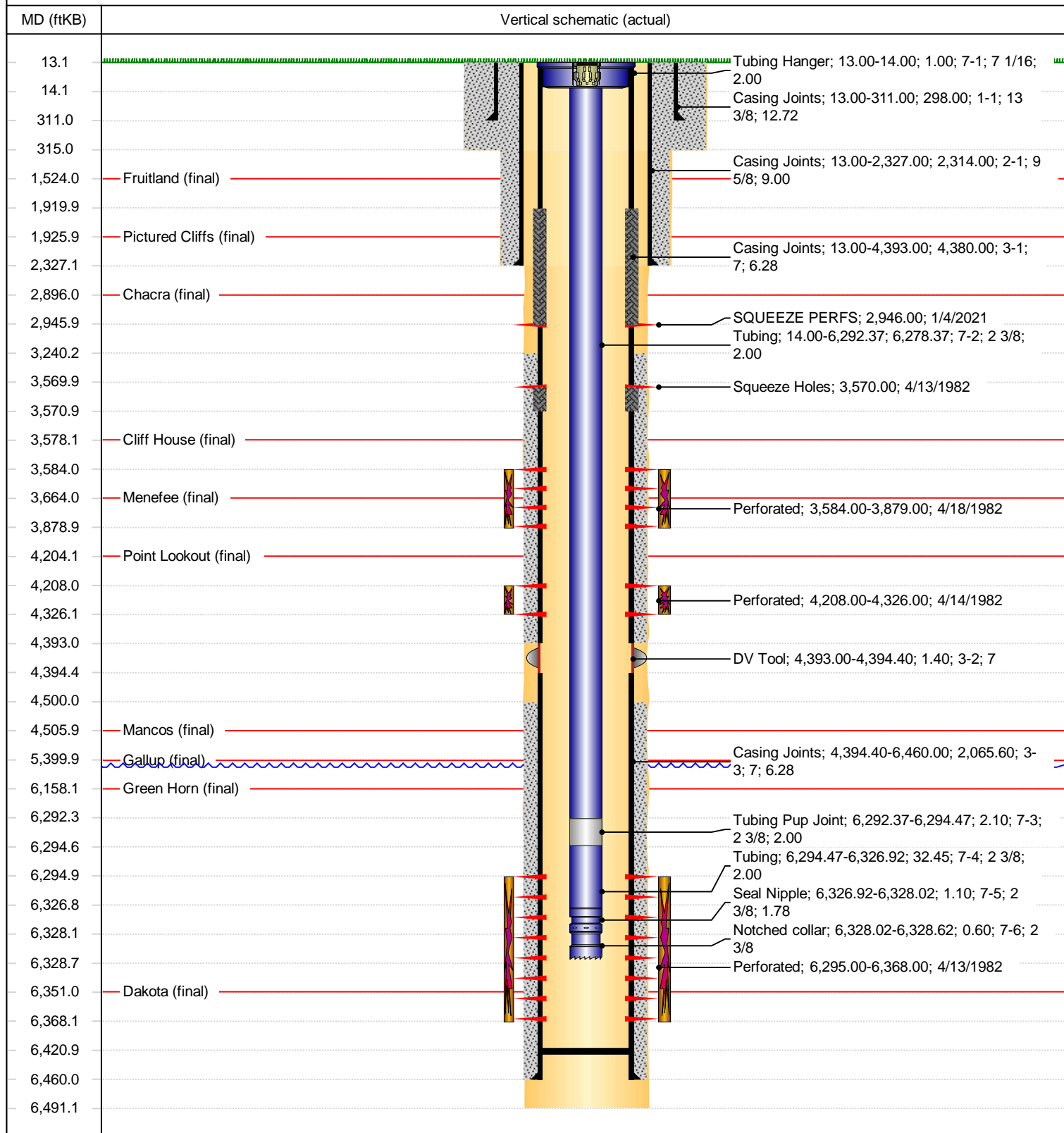
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|---|---|---------------------------------------|-------------------------------------|--|-------------------------------------|
| API / UWI 3004524953 | Surface Legal Location T29N-R09W-S19 | Field Name Basin Dakota | License No. | State/Province New Mexico | Well Configuration Type Vertical |
| Original KB/RT Elevation (ft) 5,565.00 | KB-Ground Distance (ft) 13.00 | Original Spud Date 1/11/1982 00:00 | Rig Release Date 1/23/1982 00:00 | PBTD (All) (ftKB) Original Hole - 6,421.0 | Total Depth All (TVD) (ftKB) |

Most Recent Job

| | | | | |
|----------------------------------|---------------------------------------|--------------------|---------------------------------|-----------------------|
| Job Category Expense Workover | Primary Job Type BRADENHEAD REPAIR | Secondary Job Type | Actual Start Date 12/29/2020 | End Date 2/19/2021 |
|----------------------------------|---------------------------------------|--------------------|---------------------------------|-----------------------|

TD: 6,491.0

Vertical, Original Hole, 3/5/2021 2:13:46 PM



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 56296

CONDITIONS

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|--|--|
| Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002 | OGRID: 372171 |
| | Action Number: 56296 |
| | Action Type: [C-103] Sub. Workover (C-103R) |

CONDITIONS

| | | |
|----------------|-----------|----------------|
| Created By | Condition | Condition Date |
| andrew.fordyce | None | 12/3/2025 |