

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM110324
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. LYBROOK 2308-24I/155H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004535551
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area BASIN MANCOS/BASIN MANCOS
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 24/T23N/R8W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a rod pump repair. An updated well schematic is attached.

EOT: 5,464 MD
Seat Nipple Top: 5,303 MD
Tubing Pump btm: 5,303 MD
Job Start: 5-3-2024
Job End: 5-9-2024

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 05/31/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 05/31/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

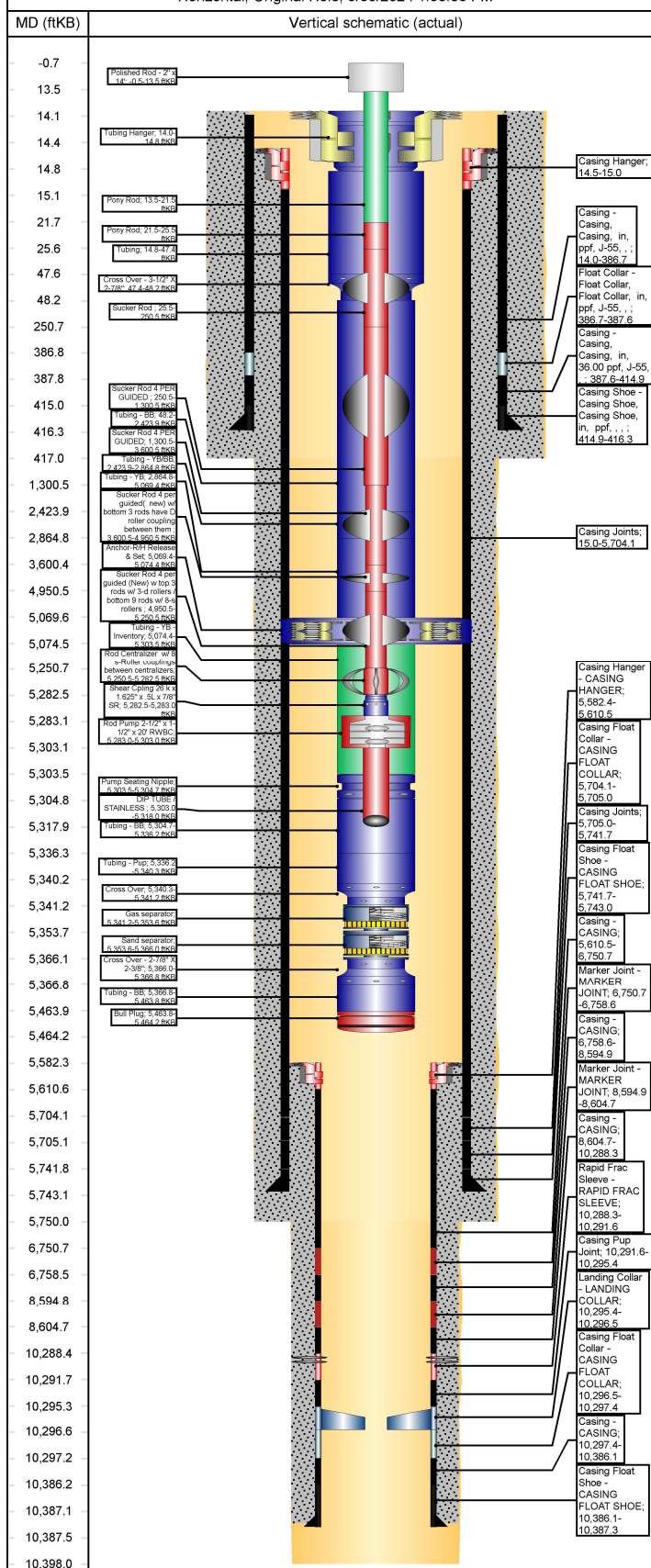


Wellbore Schematic - Components and Cement

Well Name: LYBROOK 2308-24I 155H (fka Chaco)

API/UWI 30-045-35551		County SAN JUAN		State/Province NEW MEXICO		Surface Legal Location (Unit I) SW/4, Section 24, Twp 23N, Rng 08W, NMPM	
Spud Date 11/3/2014		On Production Date 5/20/2015		Abandon Date		Ground Elevation (ft) 6,884.01	
						Original KB Elevation (ft) 6,898.01	
						Total Depth (All) (ftKB) Original Hole - 10,398.0	
						PBTD (All) (ftKB)	

Horizontal, Original Hole, 5/30/2024 1:56:36 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

Rod String on 5/9/2024 09:30

Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date	
Rod String		5,318.50	5,318.0	5/9/2024	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod - 2" x 14'	2	14.00	-0.5	13.5
1	Pony Rod	7/8	8.00	13.5	21.5
1	Pony Rod	7/8	4.00	21.5	25.5
9	Sucker Rod	7/8	225.00	25.5	250.5
42	Sucker Rod 4 PER GUIDED	7/8	1,050.00	250.5	1,300.5
92	Sucker Rod 4 PER GUIDED	3/4	2,300.00	1,300.5	3,600.5
54	Sucker Rod 4 per guided(new) w/ bottom 3 rods have D roller coupling between them	3/4	1,350.00	3,600.5	4,950.5
12	Sucker Rod 4 per guided (New) w top 3 rods w/ 3-d rollers / bottom 9 rods w/ 8-s rollers	3/4	300.00	4,950.5	5,250.5
8	Rod Centralizer w/ 8 s-Roller couplings between centralizers	7/8	32.00	5,250.5	5,282.5
1	Shear Cpling 26 k x 1.625" x .5L x 7/8" SR	7/8	0.50	5,282.5	5,283.0
1	Rod Pump 2-1/2" x 1-1/2" x 20' RWBC	2 1/2	20.00	5,283.0	5,303.0
1	DIP TUBE / STAINLESS	1	15.00	5,303.0	5,318.0

Tubing Strings

Tubing - Production set at 5,464.2ftKB on 5/8/2024 16:30

Tubing Description		Len (ft)	Set Depth (ft)	Run Date	Cut/Pull Date	Depth C.	
Tubing - Production		5,450.22	5,464.2	5/8/2024			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	3 1/2	0.80	14.0	14.8		
1	Tubing	3 1/2	32.65	14.8	47.4	N-80	9.30
1	Cross Over - 3-1/2" X 2-7/8"	3 1/2	0.80	47.4	48.2	N-80	6.50
76	Tubing - BB	2 7/8	2,375.6	48.2	2,423.9	L-80	6.50
14	Tubing - YB/BB	2 7/8	440.91	2,423.9	2,864.8	L-80	6.50
70	Tubing - YB	2 7/8	2,204.6	2,864.8	5,069.4	L-80	6.50
1	Anchor-R/H Release & Set	7	4.98	5,069.4	5,074.4		
7	Tubing - YB - Inventory	2 7/8	229.12	5,074.4	5,303.5	J-55	6.50
1	Pump Seating Nipple	2 7/8	1.20	5,303.5	5,304.7		
1	Tubing - BB	2 7/8	31.55	5,304.7	5,336.3	L-80	6.50
1	Tubing - Pup	2 7/8	4.10	5,336.3	5,340.4	L-80	6.50
1	Cross Over	2 7/8	0.80	5,340.4	5,341.2	N-80	
1	Gas separator	2 3/8	12.45	5,341.2	5,353.6		
1	Sand separator	2 3/8	12.39	5,353.6	5,366.0		
1	Cross Over - 2-7/8" X 2-3/8"	2 7/8	0.80	5,366.0	5,366.8	N-80	
3	Tubing - BB	2 7/8	97.06	5,366.8	5,463.9	L-80	6.50
1	Bull Plug	2 7/8	0.35	5,463.9	5,464.2		

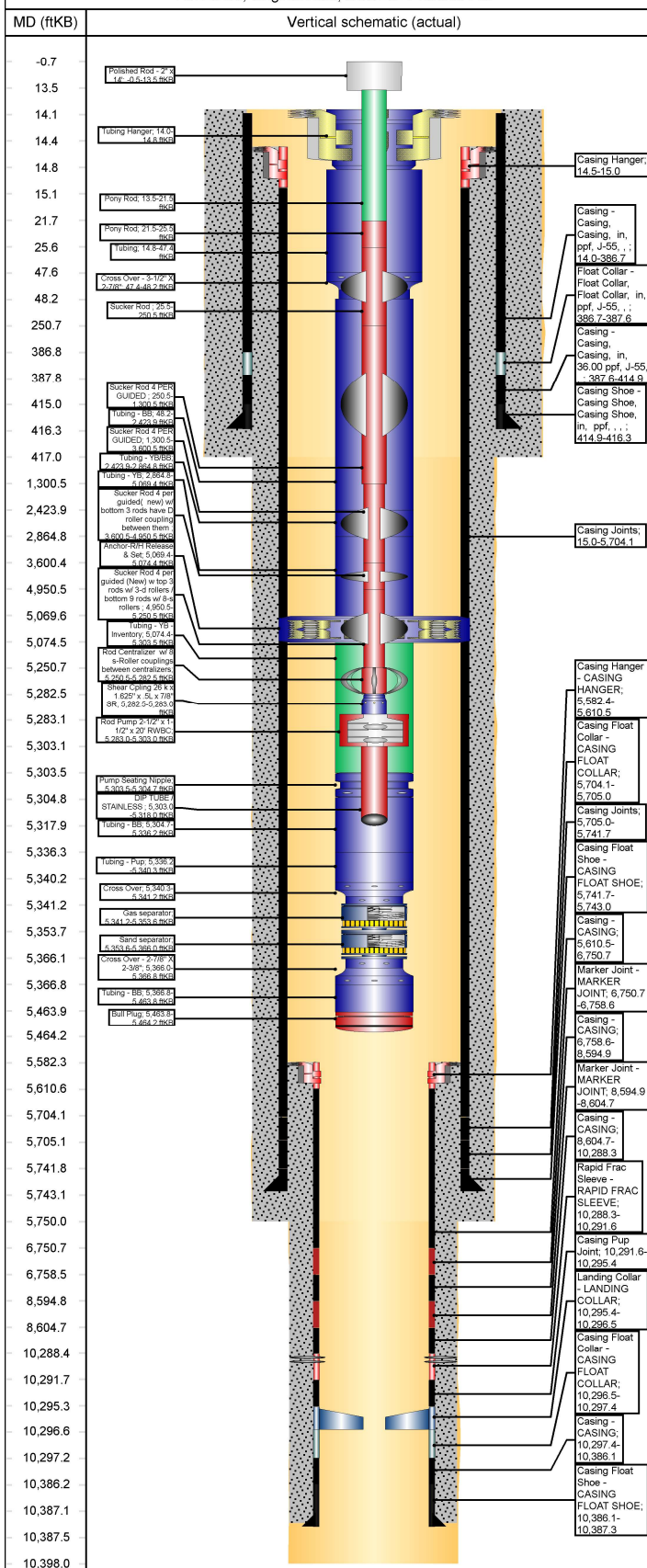
Casing Strings

LINER HANGER, 10,387.3ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
LINER HANGER	4 1/2	11.60	P-110	5,582.4	10,387.3		4.00

WellView®**Wellbore Schematic - Components and Cement****Well Name: LYBROOK 2308-24I 155H (fka Chaco)**

Horizontal, Original Hole, 5/30/2024 1:56:38 PM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger - CASING HANGER	1	4 1/2	4.00	0.00		28.08
Casing - CASING	25	4 1/2	4.00	11.60	P-110	1,140.22
Marker Joint - MARKER JOINT	1	4 1/2	4.00	11.60	P-110	7.93
Casing - CASING	40	4 1/2	4.00	11.60	P-110	1,836.25
Marker Joint - MARKER JOINT	1	4 1/2	4.00	11.60	P-110	9.78
Casing - CASING	37	4 1/2	4.00	11.60	P-110	1,683.60
Rapid Frac Sleeve - RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00		3.35
Casing Pup Joint	1	4 1/2	4.00	11.60	P-110	3.74
Landing Collar - LANDING COLLAR	1	4 1/2	4.00	0.00		1.10
Casing Float Collar - CASING FLOAT COLLAR	1	4 1/2	4.00	0.00		0.90
Casing - CASING	2	4 1/2	4.00	11.60	P-110	88.74
Casing Float Shoe - CASING FLOAT SHOE	1	4 1/2	4.00	0.00		1.23

INTERMEDIATE CASING, 5,743.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	K-55	14.5	5,743.0		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger		7	6.37			0.50
Casing Joints	154	7	6.37	23.00	K-55	5,689.12
Casing Float Collar - CASING FLOAT COLLAR	1	7	6.37	0.00		0.88
Casing Joints	1	7	6.37	23.00	K-55	36.74
Casing Float Shoe - CASING FLOAT SHOE	1	7	6.37	0.00		1.23

SURFACE CASING, 416.3ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	14.0	416.3		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - Casing, Casing, in, ppf, J-55, ,	14	9 5/8	8.92	36.00	J-55	372.69
Float Collar - Float Collar, Float Collar, in, ppf, J-55, ,	1	9 5/8	8.92			0.90
Casing - Casing, Casing, in, 36.00 ppf, J-55, ,	1	9 5/8	8.92	36.00	J-55	27.24
Casing Shoe - Casing Shoe, Casing Shoe, in, ppf, , ,	1	9 5/8	8.92			1.42

Cement**Surface Casing Cement, Casing, 11/4/2014 12:49**

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	SURFACE CASING, 416.3ftKB	11/4/2014 12:49	11/4/2014 13:32

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	417.0	

Intermediate Casing Cement, Casing, 4/5/2015 22:45

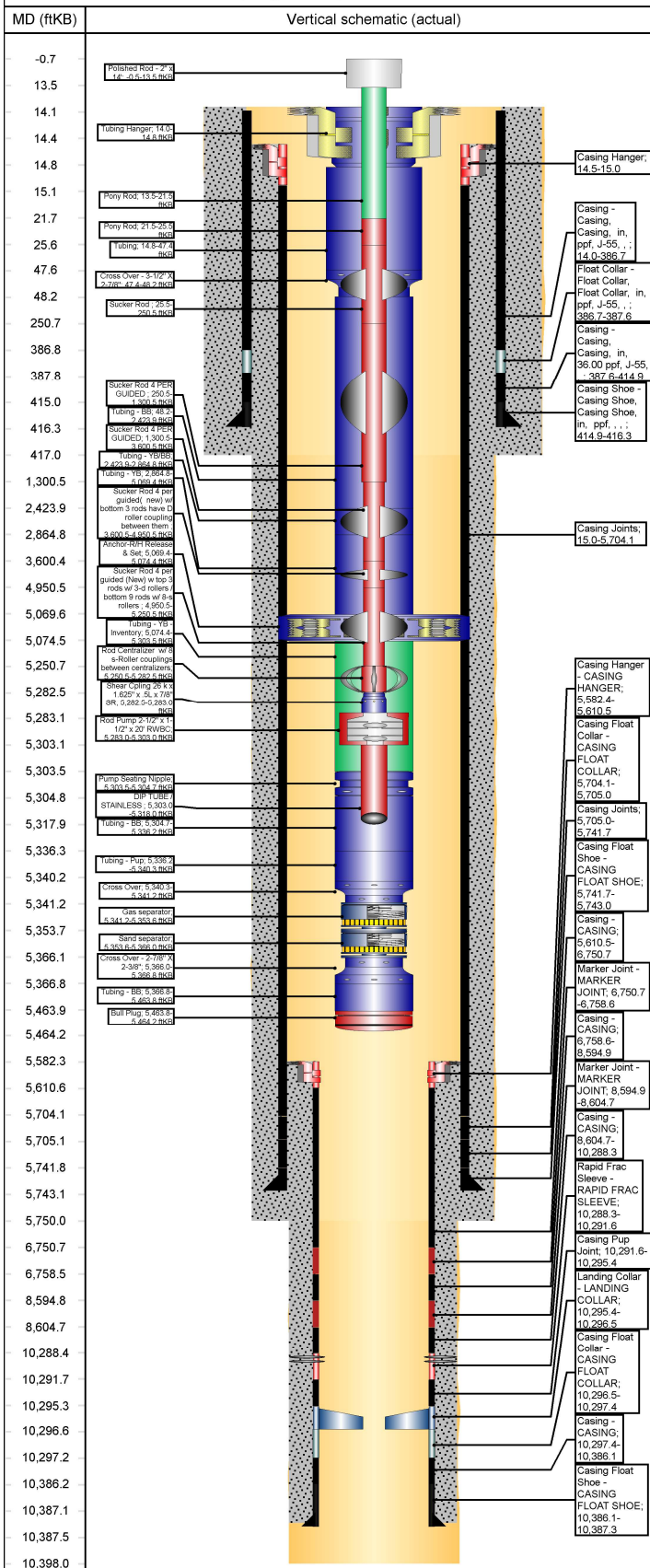
Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	INTERMEDIATE CASING, 5,743.0ftKB	4/5/2015 22:45	4/6/2015 02:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.5	5,743.0	

WellView®**Wellbore Schematic - Components and Cement****Well Name: LYBROOK 2308-24I 155H (fka Chaco)**

Horizontal, Original Hole, 5/30/2024 1:56:40 PM

**Cement****Production Casing Cement, Casing, 4/11/2015 09:00**

Description Production Casing Cement	String LINER HANGER, 10,387.3ftKB	Cementing Start Date 4/11/2015 09:00	Cementing End Date 4/11/2015 13:00
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Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,582.5	10,387.3	

Wellbores**Original Hole**

Wellbore Name Original Hole	Parent Wellbore Original Hole
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Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	14.0	417.0
INTERMEDIATE	8 3/4	417.0	5,750.0
PRODUCTION	6 1/8	5,750.0	10,398.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 352019

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 352019
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/3/2025