

Well Name: KIMBETO WASH UNIT	Well Location: T23N / R9W / SEC 17 / SESE / 36.220539 / -107.807116	County or Parish/State: SAN JUAN / NM
Well Number: 771H	Type of Well: OIL WELL	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: NMNM136267, NMNM57164	Unit or CA Name:	Unit or CA Number: NMNM135255A
US Well Number: 3004535756	Operator: ENDURING RESOURCES LLC	

Subsequent Report

Sundry ID: 2871908

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 09/05/2025	Time Sundry Submitted: 08:50
Date Operation Actually Began: 08/11/2025	

**Actual Procedure:** Enduring Resources performed a workover for a tubing repair and wellbore cleanout. An updated well schematic is attached. EOT: 5210' MD GLVs: 4154' MD Orifice Valve: 4878' MD Packer Top: 4888' MD Job Start: 8/11/2025 Job End: 8/14/2025

SR Attachments

Actual Procedure

Kimbeto\_Wash\_Unit\_771H\_Wellbore\_Schematic\_9\_4\_25\_20250905084721.pdf

<b>Well Name:</b> KIMBETO WASH UNIT	<b>Well Location:</b> T23N / R9W / SEC 17 / SESE / 36.220539 / -107.807116	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 771H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b> EASTERN NAVAJO
<b>Lease Number:</b> NMNM136267, NMNM57164	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b> NMNM135255A
<b>US Well Number:</b> 3004535756	<b>Operator:</b> ENDURING RESOURCES LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** CHALON LEFEBRE

**Signed on:** SEP 05, 2025 08:49 AM

**Name:** ENDURING RESOURCES LLC

**Title:** Regulatory Analyst

**Street Address:** 200 ENERGY COURT

**City:** FARMINGTON**State:** NM

**Phone:** (505) 486-2300

**Email address:** CLEFEBRE@ENDURINGRESOURCES.COM

Field

**Representative Name:**

**Street Address:**

**City:****State:****Zip:**

**Phone:**

**Email address:**

BLM Point of Contact

**BLM POC Name:** MATTHEW H KADE

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647736

**BLM POC Email Address:** MKADE@BLM.GOV

**Disposition:** Accepted

**Disposition Date:** 09/08/2025

**Signature:** Matthew Kade

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No. **NMNM57164**6. If Indian, Allottee or Tribe Name  
**EASTERN NAVAJO****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
**ENDURING RESOURCES LLC**3a. Address **200 ENERGY COURT, FARMINGTON, NM 8740**3b. Phone No. (include area code)  
**(505) 497-8574**7. If Unit of CA/Agreement, Name and/or No.  
**NMNM135255A**8. Well Name and No.  
**KIMBETO WASH UNIT/771H**9. API Well No. **3004535756**10. Field and Pool or Exploratory Area  
**BASIN MANCOS/MANCOS W**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC 17/T23N/R9W/NMP**11. Country or Parish, State  
**SAN JUAN/NM****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a tubing repair and wellbore cleanout. An updated well schematic is attached.

EOT: 5210 MD

GLVs: 4154 MD

Orifice Valve: 4878 MD

Packer Top: 4888 MD

Job Start: 8/11/2025

Job End: 8/14/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**CHALON LEFEBRE / Ph: (505) 486-2300**

Regulatory Analyst

Title

(Electronic Submission)  
Signature

Date

**09/05/2025****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**MATTHEW H KADE / Ph: (505) 564-7736 / Accepted**Title **Petroleum Engineer**Date **09/08/2025**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SESE / 393 FSL / 1128 FEL / TWSP: 23N / RANGE: 9W / SECTION: 17 / LAT: 36.220539 / LONG: -107.807116 ( TVD: 0 feet, MD: 0 feet )

PPP: NWNE / 275 FNL / 2189 FWL / TWSP: 23N / RANGE: 9W / SECTION: 17 / LAT: 36.218825 / LONG: -107.810692 ( TVD: 4534 feet, MD: 5158 feet )

BHL: NWNE / 330 FNL / 2153 FEL / TWSP: 23N / RANGE: 9W / SECTION: 18 / LAT: 36.233271 / LONG: -107.828425 ( TVD: 4511 feet, MD: 12571 feet )

CONFIDENTIAL

## Wellbore Schematic - Components and Cement

API/UWI 30-045-35756		County SAN JUAN		State/Province NEW MEXICO		Surface Legal Location (Unit P) SE/4, SE/4, Section 17, Twp 23N, Rng 09W, NMPM	
Spud Date 5/25/2016	On Production Date	Abandon Date	Ground Elevation (ft) 6,561.01	Original KB Elevation (ft) 6,574.01	Total Depth (All) (ftKB) Original Hole - 12,515.0	PBTD (All) (ftKB)	

Horizontal, Original Hole, 9/4/2025 3:13:52 PM

MD (ftKB)	Vertical schematic (actual)	
13.1	Tubing Hanger J-Lock; 14.0-14.8 ftKB	
14.1		
14.8	Tubing New / Yellow; 14.8-47.4 ftKB	
34.4		CASING PUP JOINT; 13.0-34.4
47.6	Tubing GB; 47.4-1,089.3 ftKB	Casing; 13.0-318.3
318.2		Float Collar; 318.3-319.8
319.9	Tubing BB; 1,089.3-1,187.0 ftKB	Casing; 319.8-341.7
341.5		Casing Shoe; 341.7-342.6
342.5	Tubing New / YB; 1,187.0-4,154.3 ftKB	CASING JOINT(S); 34.4-5,018.1
342.8		LINER HANGER; 4,928.5-4,962.7
347.1	Gas Lift Valve #2; 4,154.3-4,158.4 ftKB	CASING FLOAT COLLAR; 5,018.1-5,019.2
1,089.2		CASING JOINT(S); 5,019.2-5,061.8
1,187.0	Tubing New / Yellow; 4,158.4-4,778.3 ftKB	CASING FLOAT SHOE; 5,061.8-5,063.0
4,154.2		CASING JOINT(S); 4,962.7-5,715.1
4,158.5	Profile Nipple - X w/ 2.313" Profile; 4,778.3-4,779.6 ftKB	MARKER JOINT; 5,715.1-5,737.4
4,778.2		CASING JOINT(S); 5,737.4-7,971.1
4,779.5		MARKER JOINT; 7,971.1-7,993.6
4,877.6	Tubing New / Yellow; 4,779.6-4,877.5 ftKB	CASING JOINT(S); 7,993.6-10,200.0
4,881.6		MARKER JOINT; 10,200.0-10,225.6
4,885.8		CASING JOINT(S); 10,225.6-12,369.5
4,887.8	Gas Lift Valve #1 - OV; 4,877.5-4,881.6 ftKB	RAPID FRAC SLEEVE; 12,369.5-12,381.4
4,895.3		PUP JOINT; 12,381.4-12,404.4
4,895.7	Pup Jt; 4,881.6-4,885.8 ftKB	LANDING COLLAR; 12,404.4-12,405.8
4,927.5	On/Off Tool; 4,885.8-4,887.7 ftKB	CASING FLOAT COLLAR; 12,405.8-12,406.9
4,928.5		SHOE JOINT; 12,406.9-12,452.2
4,929.1	AS1-X Packer 7" x 2-7/8" w/ 2.25" F profile stinger; 4,887.7-4,895.2 ftKB	SHOE JOINT; 12,452.2-12,497.5
4,962.6		CASING FLOAT SHOE; 12,497.5-12,500.0
5,018.0		
5,019.4	Cross Over 2-7/8" x 2-3/8"; 4,895.2-4,895.6 ftKB	
5,061.7		
5,063.0	Tubing New / YB; 4,895.6-4,927.3 ftKB	
5,075.1		
5,210.0	Profile Nipple - XN w/1.791" No Go; 4,927.3-4,928.6 ftKB	
5,210.3		
5,715.2	Tubing New / YB; 4,928.6-5,210.1 ftKB	
5,737.5		
7,971.1	HMS; 5,210.1-5,210.5 ftKB	
7,993.4		
10,200.1		
10,225.7		
12,369.4		
12,381.6		
12,404.5		
12,405.8		
12,406.8		
12,452.1		
12,497.4		
12,500.0		
12,515.1		

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Lost BHBS				10/1/2024 18:15

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<des> on <dtmrun>
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Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Tubing - Production set at 5,210.5ftKB on 8/14/2025 12:00

<div> <div>Tubing Description</div> <div>Tubing - Production</div> </div>	<div> <div>Len (ft)</div> <div>5,196.46</div> </div>	<div> <div>Set Depth (ft)</div> <div>5,210.5</div> </div>	<div> <div>Run Date</div> <div>8/14/2025</div> </div>	<div> <div>Cut/Pull Date</div> <div></div> </div>	<div> <div>Depth (ft)</div> <div></div> </div>
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKb)	Btm (ftKb)	Grade	Wt (lb/ft)
1	Tubing Hanger J-Lock	7	0.80	14.0	14.8		
1	Tubing New / Yellow	2 7/8	32.61	14.8	47.4	J-55	6.50
32	Tubing GB	2 7/8	1,041.90	47.4	1,089.3	J-55	6.50
3	Tubing BB	2 7/8	97.65	1,089.3	1,187.0	L80	6.50
91	Tubing New / YB	2 7/8	2,967.33	1,187.0	4,154.3	J-55	6.50
1	Gas Lift Valve #2	4.335	4.10	4,154.3	4,158.4	J-55	6.50
19	Tubing New / Yellow	2 7/8	619.95	4,158.4	4,778.3	J-55	6.50
1	Profile Nipple - X w/ 2.313" Profile	3.2	1.30	4,778.3	4,779.6	J-55	6.50
3	Tubing New / Yellow	2 7/8	97.89	4,779.6	4,877.5	J-55	6.50
1	Gas Lift Valve #1 - OV	4.335	4.10	4,877.5	4,881.6		
1	Pup Jt	2 7/8	4.20	4,881.6	4,885.8	L-80	
1	On/Off Tool	5 7/8	1.87	4,885.8	4,887.7		
1	AS1-X Packer 7" x 2-7/8" w/ 2.25" F profile stinger	6	7.50	4,887.7	4,895.2		
1	Cross Over 2-7/8" x 2-3/8"	3.68	0.40	4,895.2	4,895.6	J-55	6.50
1	Tubing New / YB	2 3/8	31.73	4,895.6	4,927.3	J-55	4.70
1	Profile Nipple - XN w/1.791" No Go	2 3/4	1.30	4,927.3	4,928.6	J-55	4.70
9	Tubing New / YB	2 3/8	281.43	4,928.6	5,210.1	J-55	4.70
1	HMS	2 3/8	0.40	5,210.1	5,210.5	J-55	4.70

PRODUCTION LINER, 12,500.0ftKB
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Casing Description PRODUCTION LINER	OD (in) 4 1/2	Wt/Len (lb/ft) 11.60	String Grade P-110	Top (ftKB) 4,928. 5	Set Depth... 12,500.0	Depth C... 12,500.0	ID (in) 4.00
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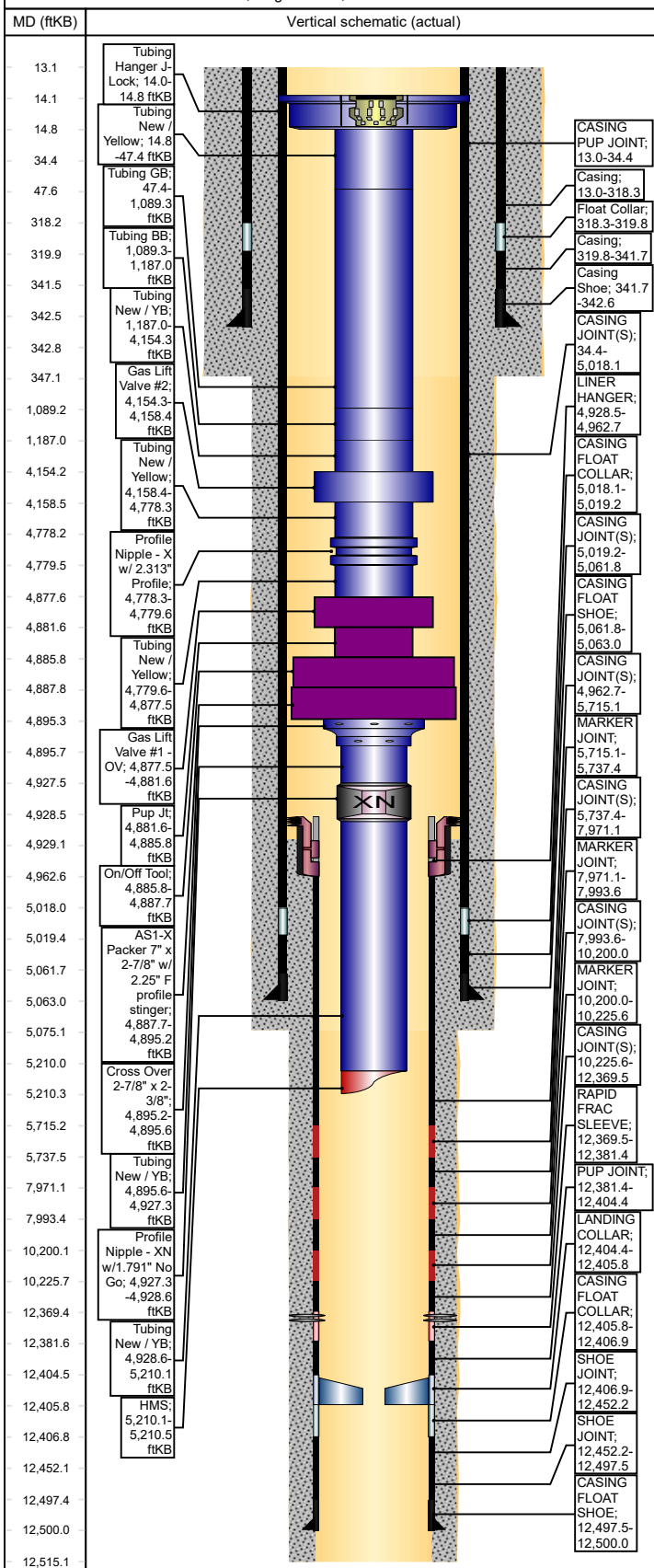
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
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LINER HANGER	1	4 1/2	4.00	0.00	P-110	34.25
CASING JOINT(S)	17	4 1/2	4.00	11.60	P-110	752.34
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	22.32
CASING JOINT(S)	50	4 1/2	4.00	11.60	P-110	2,233.71
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	22.45
CASING JOINT(S)	50	4 1/2	4.00	11.60	P-110	2,206.40
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	25.64
CASING JOINT(S)	48	4 1/2	4.00	11.60	P-110	2,143.88
RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00	P-110	11.94
PUP JOINT	1	4 1/2	4.00	11.60	P-110	22.94
LANDING COLLAR	1	4 1/2	4.00	0.00	P-110	1.43
CASING FLOAT COLLAR	1	4 1/2	4.00	0.00	P-110	1.10
SHOE JOINT	1	4 1/2	4.00	11.60	P-110	45.30



**WellView®****Wellbore Schematic - Components and Cement****Well Name: KIMBETO WASH UNIT 771H**

Horizontal, Original Hole, 9/4/2025 3:13:53 PM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
SHOE JOINT	1	4 1/2	4.00	11.60	P-110	45.29
CASING FLOAT SHOE	1	4 1/2	4.00	0.00	P-110	2.52

**INTERMEDIATE CASING, 5,063.0ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	13.0	5,063.0		6.37

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING PUP JOINT	1	7	6.37	23.00	J-55	21.42
CASING JOINT(S)	116	7	6.37	23.00	J-55	4,983.69
CASING FLOAT COLLAR	1	7	6.37	0.00	N-80	1.10
CASING JOINT(S)	1	7	6.37	23.00	J-55	42.60
CASING FLOAT SHOE	1	7	6.37	0.00	N-80	1.20

**SURFACE CASING, 342.6ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	13.0	342.6		8.92

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing	15	9 5/8	8.92	36.00	J-55	305.24
Float Collar	1	9 5/8	8.92	36.00	J-55	1.50
Casing	1	9 5/8	8.92	36.00	J-55	21.93
Casing Shoe	1	9 5/8	8.92	36.00	J-55	0.95

**Cement****Surface Casing Cement, Casing, 5/19/2016 19:00**

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	SURFACE CASING, 342.6ftKB	5/19/2016 19:00	5/19/2016 19:45

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	13.0	343.0	

**Intermediate Casing Cement, Casing, 5/28/2016 22:00**

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	INTERMEDIATE CASING, 5,063.0ftKB	5/28/2016 22:00	5/28/2016 23:59

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	13.0	5,063.0	LEAD: 380 SX (132 BBLS) HALCEM TAIL: 400 SX (92.6 BBLS) VARACEM

**Production Casing Cement, Casing, 6/4/2016 16:30**

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	PRODUCTION LINER, 12,500.0ftKB	6/4/2016 16:30	6/4/2016 19:30

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	4,929.0	12,515.0	685 sx (166 bbl) HalCem

**Wellbores****Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

**Wellbore Sections**

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE HOLE	12 1/4	13.0	347.0
INTERMEDIATE HOLE	8 3/4	347.0	5,075.0
PRODUCTION HOLE	6 1/8	5,075.0	12,515.0

## Wellbore Schematic - Components and Cement

API/UWI 30-045-35756		County SAN JUAN		State/Province NEW MEXICO		Surface Legal Location (Unit P) SE/4, SE/4, Section 17, Twp 23N, Rng 09W, NMPM	
Spud Date 5/25/2016	On Production Date	Abandon Date	Ground Elevation (ft) 6,561.01	Original KB Elevation (ft) 6,574.01	Total Depth (All) (ftKB) Original Hole - 12,515.0	PBTD (All) (ftKB)	

Horizontal, Original Hole, 9/4/2025 3:13:52 PM

MD (ftKB)	Vertical schematic (actual)	
13.1	Tubing Hanger J-Lock; 14.0-14.8 ftKB	
14.1		
14.8	Tubing New / Yellow; 14.8-47.4 ftKB	
34.4	Tubing GB; 47.4-1,089.3 ftKB	CASING PUP JOINT; 13.0-34.4
47.6		Casing; 13.0-318.3
318.2	Tubing BB; 1,089.3-1,187.0 ftKB	Float Collar; 318.3-319.8
319.9		Casing; 319.8-341.7
341.5	Tubing New / YB; 1,187.0-4,154.3 ftKB	Casing Shoe; 341.7-342.6
342.5		CASING JOINT(S); 34.4-5,018.1
342.8	Gas Lift Valve #2; 4,154.3-4,158.4 ftKB	LINER HANGER; 4,928.5-4,962.7
347.1		CASING JOINT(S); 5,019.2-5,061.8
1,089.2	Tubing New / Yellow; 4,158.4-4,778.3 ftKB	CASING JOINT(S); 5,019.2-5,061.8
1,187.0		CASING JOINT(S); 5,019.2-5,061.8
4,154.2	Profile Nipple - X w/ 2.313" Profile; 4,778.3-4,779.6 ftKB	CASING JOINT(S); 5,019.2-5,061.8
4,158.5		CASING JOINT(S); 5,019.2-5,061.8
4,778.2		CASING JOINT(S); 5,019.2-5,061.8
4,779.5	Tubing New / Yellow; 4,779.6-4,877.5 ftKB	CASING JOINT(S); 5,019.2-5,061.8
4,877.6		CASING JOINT(S); 5,019.2-5,061.8
4,881.6	Gas Lift Valve #1 - OV; 4,877.5-4,881.6 ftKB	CASING JOINT(S); 5,019.2-5,061.8
4,885.8		CASING JOINT(S); 5,019.2-5,061.8
4,887.8	Pup Jt; 4,881.6-4,885.8 ftKB	CASING JOINT(S); 5,019.2-5,061.8
4,895.3	On/Off Tool; 4,885.8-4,887.7 ftKB	CASING JOINT(S); 5,019.2-5,061.8
4,895.7		CASING JOINT(S); 5,019.2-5,061.8
4,927.5	AS1-X Packer 7" x 2-7/8" w/ 2.25" F profile stinger; 4,887.7-4,895.2 ftKB	CASING JOINT(S); 5,019.2-5,061.8
4,928.5		CASING JOINT(S); 5,019.2-5,061.8
4,929.1	Cross Over 2-7/8" x 2-3/8"; 4,895.2-4,895.6 ftKB	CASING JOINT(S); 5,019.2-5,061.8
4,962.6		CASING JOINT(S); 5,019.2-5,061.8
5,018.0	Tubing New / YB; 4,895.6-4,927.3 ftKB	CASING JOINT(S); 5,019.2-5,061.8
5,019.4		CASING JOINT(S); 5,019.2-5,061.8
5,061.7	Profile Nipple - XN w/ 1.791" No Go; 4,927.3-4,928.6 ftKB	CASING JOINT(S); 5,019.2-5,061.8
5,063.0		CASING JOINT(S); 5,019.2-5,061.8
5,075.1	Tubing New / YB; 4,928.6-5,210.1 ftKB	CASING JOINT(S); 5,019.2-5,061.8
5,210.0		CASING JOINT(S); 5,019.2-5,061.8
5,210.3	HMS; 5,210.1-5,210.5 ftKB	CASING JOINT(S); 5,019.2-5,061.8
5,715.2		CASING JOINT(S); 5,019.2-5,061.8
5,737.5		CASING JOINT(S); 5,019.2-5,061.8
7,971.1		CASING JOINT(S); 5,019.2-5,061.8
7,993.4		CASING JOINT(S); 5,019.2-5,061.8
10,200.1		CASING JOINT(S); 5,019.2-5,061.8
10,225.7		CASING JOINT(S); 5,019.2-5,061.8
12,369.4		CASING JOINT(S); 5,019.2-5,061.8
12,381.6		CASING JOINT(S); 5,019.2-5,061.8
12,404.5		CASING JOINT(S); 5,019.2-5,061.8
12,405.8		CASING JOINT(S); 5,019.2-5,061.8
12,406.8		CASING JOINT(S); 5,019.2-5,061.8
12,452.1		CASING JOINT(S); 5,019.2-5,061.8
12,497.4		CASING JOINT(S); 5,019.2-5,061.8
12,500.0		CASING JOINT(S); 5,019.2-5,061.8
12,515.1		CASING JOINT(S); 5,019.2-5,061.8

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Lost BHBS				10/1/2024 18:15

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<des> on <dtmrun>
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Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Tubing - Production set at 5,210.5ftKB on 8/14/2025 12:00

<div>Tubing Description</div> <div>Tubing - Production</div>	<div>Len (ft)</div> <div>5,196.46</div>	<div>Set Depth (ft)</div> <div>5,210.5</div>	<div>Run Date</div> <div>8/14/2025</div>	<div>Cut/Pull Date</div> <div></div>	<div>Depth (ft)</div> <div></div>
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKb)	Btm (ftKb)	Grade	Wt (lb/ft)
1	Tubing Hanger J-Lock	7	0.80	14.0	14.8		
1	Tubing New / Yellow	2 7/8	32.61	14.8	47.4	J-55	6.50
32	Tubing GB	2 7/8	1,041.90	47.4	1,089.3	J-55	6.50
3	Tubing BB	2 7/8	97.65	1,089.3	1,187.0	L80	6.50
91	Tubing New / YB	2 7/8	2,967.33	1,187.0	4,154.3	J-55	6.50
1	Gas Lift Valve #2	4.335	4.10	4,154.3	4,158.4	J-55	6.50
19	Tubing New / Yellow	2 7/8	619.95	4,158.4	4,778.3	J-55	6.50
1	Profile Nipple - X w/ 2.313" Profile	3.2	1.30	4,778.3	4,779.6	J-55	6.50
3	Tubing New / Yellow	2 7/8	97.89	4,779.6	4,877.5	J-55	6.50
1	Gas Lift Valve #1 - OV	4.335	4.10	4,877.5	4,881.6		
1	Pup Jt	2 7/8	4.20	4,881.6	4,885.8	L-80	
1	On/Off Tool	5 7/8	1.87	4,885.8	4,887.7		
1	AS1-X Packer 7" x 2-7/8" w/ 2.25" F profile stinger	6	7.50	4,887.7	4,895.2		
1	Cross Over 2-7/8" x 2-3/8"	3.68	0.40	4,895.2	4,895.6	J-55	6.50
1	Tubing New / YB	2 3/8	31.73	4,895.6	4,927.3	J-55	4.70
1	Profile Nipple - XN w/1.791" No Go	2 3/4	1.30	4,927.3	4,928.6	J-55	4.70
9	Tubing New / YB	2 3/8	281.43	4,928.6	5,210.1	J-55	4.70
1	HMS	2 3/8	0.40	5,210.1	5,210.5	J-55	4.70

PRODUCTION LINER, 12,500.0ftKB
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Casing Description PRODUCTION LINER	OD (in) 4 1/2	Wt/Len (lb/ft) 11.60	String Grade P-110	Top (ftKB) 4,928. 5	Set Depth... 12,500.0	Depth C... 12,500.0	ID (in) 4.00
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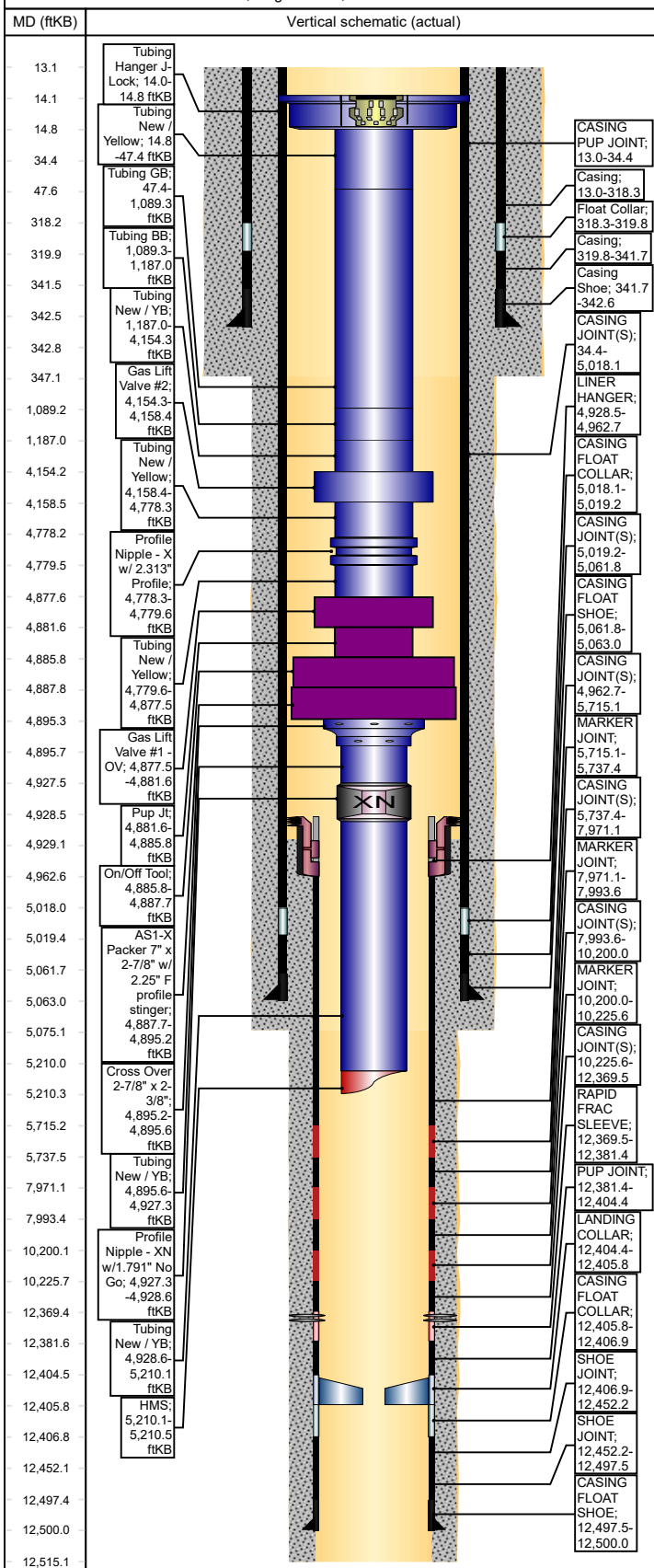
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
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LINER HANGER	1	4 1/2	4.00	0.00	P-110	34.25
CASING JOINT(S)	17	4 1/2	4.00	11.60	P-110	752.34
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	22.32
CASING JOINT(S)	50	4 1/2	4.00	11.60	P-110	2,233.71
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	22.45
CASING JOINT(S)	50	4 1/2	4.00	11.60	P-110	2,206.40
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	25.64
CASING JOINT(S)	48	4 1/2	4.00	11.60	P-110	2,143.88
RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00	P-110	11.94
PUP JOINT	1	4 1/2	4.00	11.60	P-110	22.94
LANDING COLLAR	1	4 1/2	4.00	0.00	P-110	1.43
CASING FLOAT COLLAR	1	4 1/2	4.00	0.00	P-110	1.10
SHOE JOINT	1	4 1/2	4.00	11.60	P-110	45.30



**WellView®****Wellbore Schematic - Components and Cement****Well Name: KIMBETO WASH UNIT 771H**

Horizontal, Original Hole, 9/4/2025 3:13:53 PM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
SHOE JOINT	1	4 1/2	4.00	11.60	P-110	45.29
CASING FLOAT SHOE	1	4 1/2	4.00	0.00	P-110	2.52

**INTERMEDIATE CASING, 5,063.0ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	13.0	5,063.0		6.37

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING PUP JOINT	1	7	6.37	23.00	J-55	21.42
CASING JOINT(S)	116	7	6.37	23.00	J-55	4,983.69
CASING FLOAT COLLAR	1	7	6.37	0.00	N-80	1.10
CASING JOINT(S)	1	7	6.37	23.00	J-55	42.60
CASING FLOAT SHOE	1	7	6.37	0.00	N-80	1.20

**SURFACE CASING, 342.6ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	13.0	342.6		8.92

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing	15	9 5/8	8.92	36.00	J-55	305.24
Float Collar	1	9 5/8	8.92	36.00	J-55	1.50
Casing	1	9 5/8	8.92	36.00	J-55	21.93
Casing Shoe	1	9 5/8	8.92	36.00	J-55	0.95

**Cement****Surface Casing Cement, Casing, 5/19/2016 19:00**

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	SURFACE CASING, 342.6ftKB	5/19/2016 19:00	5/19/2016 19:45

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	13.0	343.0	

**Intermediate Casing Cement, Casing, 5/28/2016 22:00**

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	INTERMEDIATE CASING, 5,063.0ftKB	5/28/2016 22:00	5/28/2016 23:59

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	13.0	5,063.0	LEAD: 380 SX (132 BBLS) HALCEM TAIL: 400 SX (92.6 BBLS) VARACEM

**Production Casing Cement, Casing, 6/4/2016 16:30**

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	PRODUCTION LINER, 12,500.0ftKB	6/4/2016 16:30	6/4/2016 19:30

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	4,929.0	12,515.0	685 sx (166 bbl) HalCem

**Wellbores****Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

**Wellbore Sections**

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE HOLE	12 1/4	13.0	347.0
INTERMEDIATE HOLE	8 3/4	347.0	5,075.0
PRODUCTION HOLE	6 1/8	5,075.0	12,515.0

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 503676

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 503676
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/3/2025