

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM136159
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM136328A
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. RODEO UNIT/501H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004535800
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area BASIN MANCOS/MANCOS W
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 18/T23N/R8W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Rodeo Unit 501H
30-045-35800

Enduring Resources performed a workover for a wellbore cleanout. An updated well schematic is attached.

EOT: 5541 MD
Packer Top: 5402 MD
GLVs: 4706 MD
Orifice Valve: 5392 MD
Job Start: 4/11/2025
Job End: 4/22/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 05/21/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 05/22/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: SESE / 282 FSL / 427 FEL / TWSP: 23N / RANGE: 8W / SECTION: 18 / LAT: 36.220442 / LONG: -107.715623 (TVD: 5500 feet, MD: 10000 feet)
PPP: SWSE / 1505 FNL / 380 FWL / TWSP: 23N / RANGE: 8W / SECTION: 20 / LAT: 36.215572 / LONG: -107.712732 (TVD: 5500 feet, MD: 10000 feet)
PPP: SWNW / 1505 FNL / 380 FWL / TWSP: 23N / RANGE: 8W / SECTION: 20 / LAT: 36.215572 / LONG: -107.712732 (TVD: 5500 feet, MD: 10000 feet)
PPP: NESW / 1505 FNL / 380 FWL / TWSP: 23N / RANGE: 8W / SECTION: 20 / LAT: 36.215572 / LONG: -107.712732 (TVD: 5500 feet, MD: 10000 feet)
PPP: NENE / 282 FSL / 427 FEL / TWSP: 23N / RANGE: 8W / SECTION: 19 / LAT: 36.220442 / LONG: -107.715623 (TVD: 5500 feet, MD: 10000 feet)
BHL: NENE / 923 FNL / 330 FEL / TWSP: 23N / RANGE: 8W / SECTION: 29 / LAT: 36.202562 / LONG: -107.696721 (TVD: 5500 feet, MD: 10000 feet)

CONFIDENTIAL

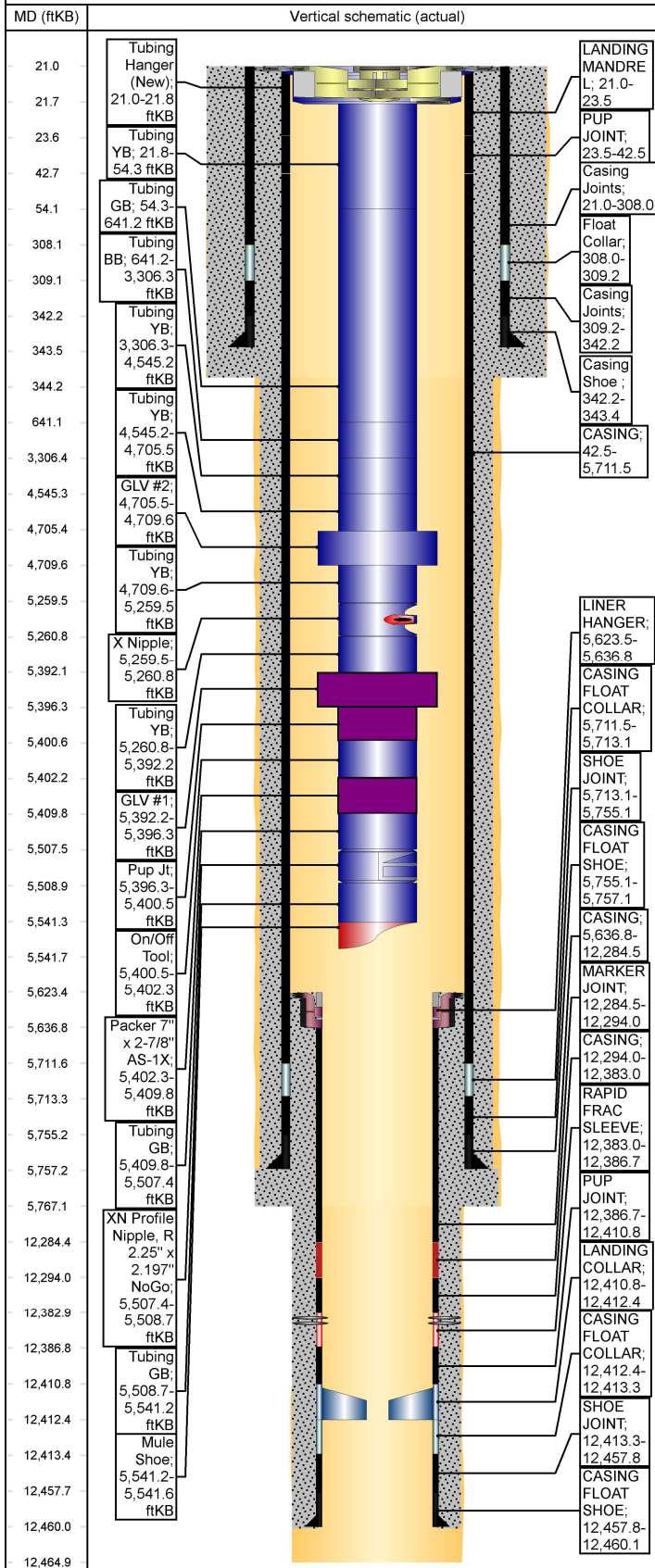


Wellbore Schematic - Components and Cement

Well Name: RODEO UNIT 501H

API/UWI 30-045-35800		County SAN JUAN		State/Province NEW MEXICO		Surface Legal Location							
Spud Date 6/11/2017		On Production Date		Abandon Date		Ground Elevation (ft) 6,939.01		Original KB Elevation (ft) 6,960.01		Total Depth (All) (ftKB) Original Hole - 12,465.0		PBTD (All) (ftKB)	

Horizontal, Original Hole, 5/19/2025 7:58:26 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,541.6ftKB on 4/22/2025 10:30

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Tubing - Production

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger (New)	7	0.80	21.0	21.8	L-80	6.50
1	Tubing YB	2 7/8	32.48	21.8	54.3	L-80	6.50
18	Tubing GB	2 7/8	586.92	54.3	641.2	L-80	6.50
82	Tubing BB	2 7/8	2,665.08	641.2	3,306.3	L-80	6.50
38	Tubing YB	2 7/8	1,238.93	3,306.3	4,545.2	L-80	6.50
5	Tubing YB	2 7/8	160.28	4,545.2	4,705.5	L-80	6.50
1	GLV #2	4.335	4.10	4,705.5	4,709.6	J-55	6.50
17	Tubing YB	2 7/8	549.96	4,709.6	5,259.6	L-80	6.50
1	X Nipple	2 7/8	1.30	5,259.6	5,260.9	L-80	6.50
4	Tubing YB	2 7/8	131.32	5,260.9	5,392.2	L-80	6.50
1	GLV #1	4.335	4.10	5,392.2	5,396.3		
1	Pup Jt	2 7/8	4.20	5,396.3	5,400.5	L-80	6.50
1	On/Off Tool	2 7/8	1.87	5,400.5	5,402.3	J-55	6.50
1	Packer 7" x 2-7/8" AS-1X	2 7/8	7.50	5,402.3	5,409.8		
3	Tubing GB	2 7/8	97.56	5,409.8	5,507.4	L-80	6.50
1	XN Profile Nipple, R 2.25" x 2.197" NoGo	2 7/8	1.30	5,507.4	5,508.7	L-80	6.50
1	Tubing GB	2 7/8	32.49	5,508.7	5,541.2	J-55	6.50
1	Mule Shoe	2 7/8	0.40	5,541.2	5,541.6	L-80	6.50

Casing Strings

PRODUCTION LINER #1, 12,460.1ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER #1	4 1/2	11.60	P-110HC	5,623.5	12,460.1		4.00

Casing Components

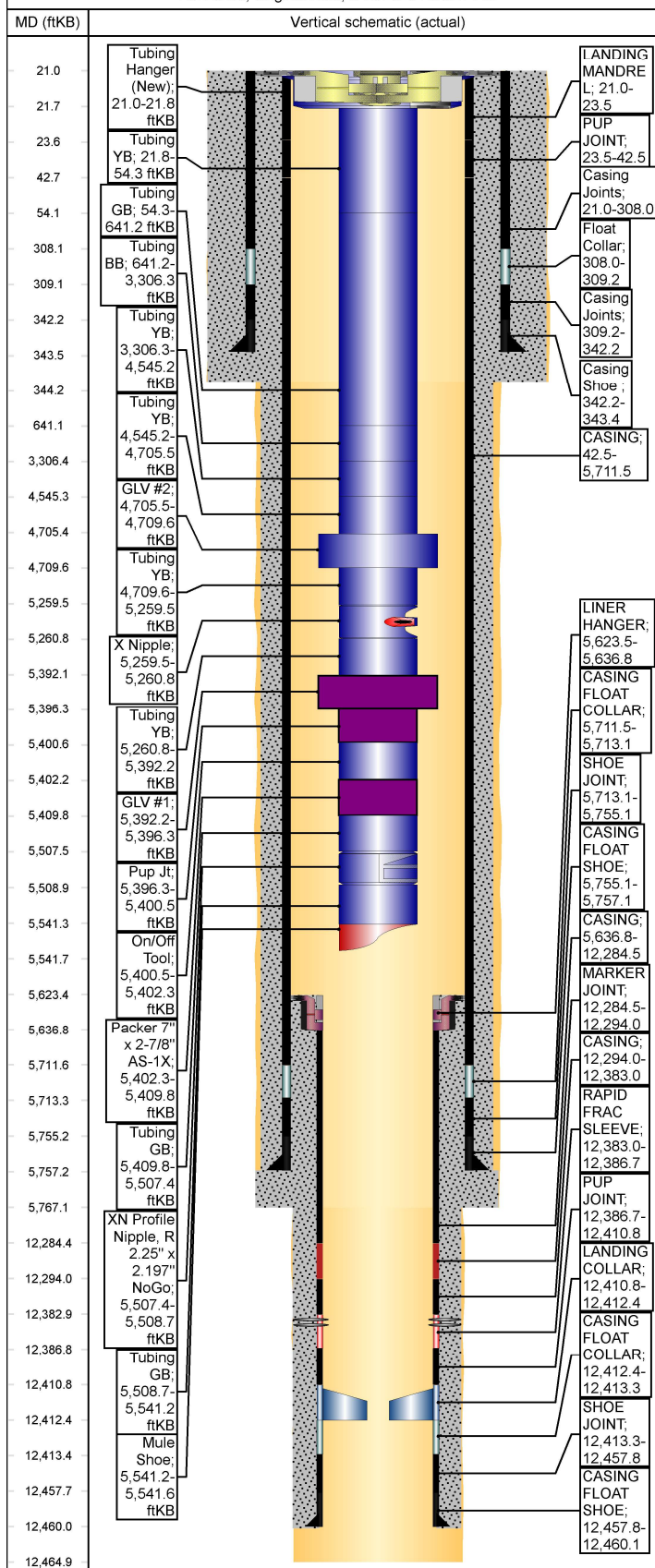
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LINER HANGER PACKER - 23.46'	1	4 1/2	4.00	0.00		0.00
LINER HANGER	1	4 1/2	4.00	0.00		13.30
CASING	149	4 1/2	4.00	11.60	P-110HC	6,647.72
MARKER JOINT	1	4 1/2	4.00	11.60	P-110HC	9.46
CASING	2	4 1/2	4.00	11.60	P-110HC	89.00
RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00		3.75
PUP JOINT	1	4 1/2	4.00	11.60	P-110HC	24.06
LANDING COLLAR	1	4 1/2	4.00	0.00		1.60
CASING FLOAT COLLAR	1	4 1/2	4.00	0.00		0.97
SHOE JOINT	1	4 1/2	4.00	11.60	P-110HC	44.50

WellView®

Wellbore Schematic - Components and Cement

Well Name: RODEO UNIT 501H

Horizontal, Original Hole, 5/19/2025 7:58:27 PM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING FLOAT SHOE	1	4 1/2	4.00	0.00		2.25

INTERMEDIATE CASING, 5,757.1ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	21.0	5,757.1		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LANDING MANDREL	1	7	6.37	23.00	J-55	2.50
PUP JOINT	1	7	6.37	23.00	J-55	19.02
CASING	135	7	6.37	23.00	J-55	5,669.00
CASING FLOAT COLLAR	1	7	6.37	0.00	N-80	1.60
SHOE JOINT	1	7	6.37	23.00	J-55	41.99
CASING FLOAT SHOE	1	7	6.37	0.00	N-80	2.00

SURFACE CASING, 343.4ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	21.0	343.4		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	9	9 5/8	8.92	36.00	J-55	287.00
Float Collar	1	9 5/8	8.92		HOWC O	1.21
Casing Joints	1	9 5/8	8.92	36.00	J-55	33.05
Casing Shoe	1	9 5/8	8.92		HOWC O	1.18

Cement

SURFACE CASING, Casing, 6/1/2017 11:00

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING	SURFACE CASING, 343.4ftKB	6/1/2017 11:00	6/1/2017 12:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	21.0	343.4	

INTERMEDIATE CASING, Casing, 6/14/2017 02:00

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING	INTERMEDIATE CASING, 5,757.1ftKB	6/14/2017 02:00	6/14/2017 04:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	21.0	5,757.1	

PRODUCTION LINER #1, Casing, 6/18/2017 20:00

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER #1	PRODUCTION LINER #1, 12,460.1ftKB	6/18/2017 20:00	6/18/2017 23:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,623.5	12,460.1	

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	21.0	344.0
INTERMEDIATE	8 3/4	344.0	5,767.0
PRODUCTION	6 1/8	5,767.0	12,465.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 466826

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 466826
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/3/2025