

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. N0G14021893
		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
SUBMIT IN TRIPLICATE - Other instructions on page 2		
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		7. If Unit of CA/Agreement, Name and/or No. NMNM136328A
2. Name of Operator ENDURING RESOURCES LLC		8. Well Name and No. RODEO UNIT/495H
3a. Address 1050 17TH STREET SUITE 2500, DENVER, CO	3b. Phone No. (include area code) (303) 573-1222	9. API Well No. 3004538170
10. Field and Pool or Exploratory Area CHACO/BASIN MANCOS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 31/T23N/R8W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a drillout and initial gas-lift installation. An updated well schematic is attached.

EOT: 5422 MD
GLVs: 1375, 2126, 2811, 3495, 4080 & 4604 MD
Job Start: 1.8.2023
Job End: 1.14.2023

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature	Date 01/30/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 01/31/2023
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

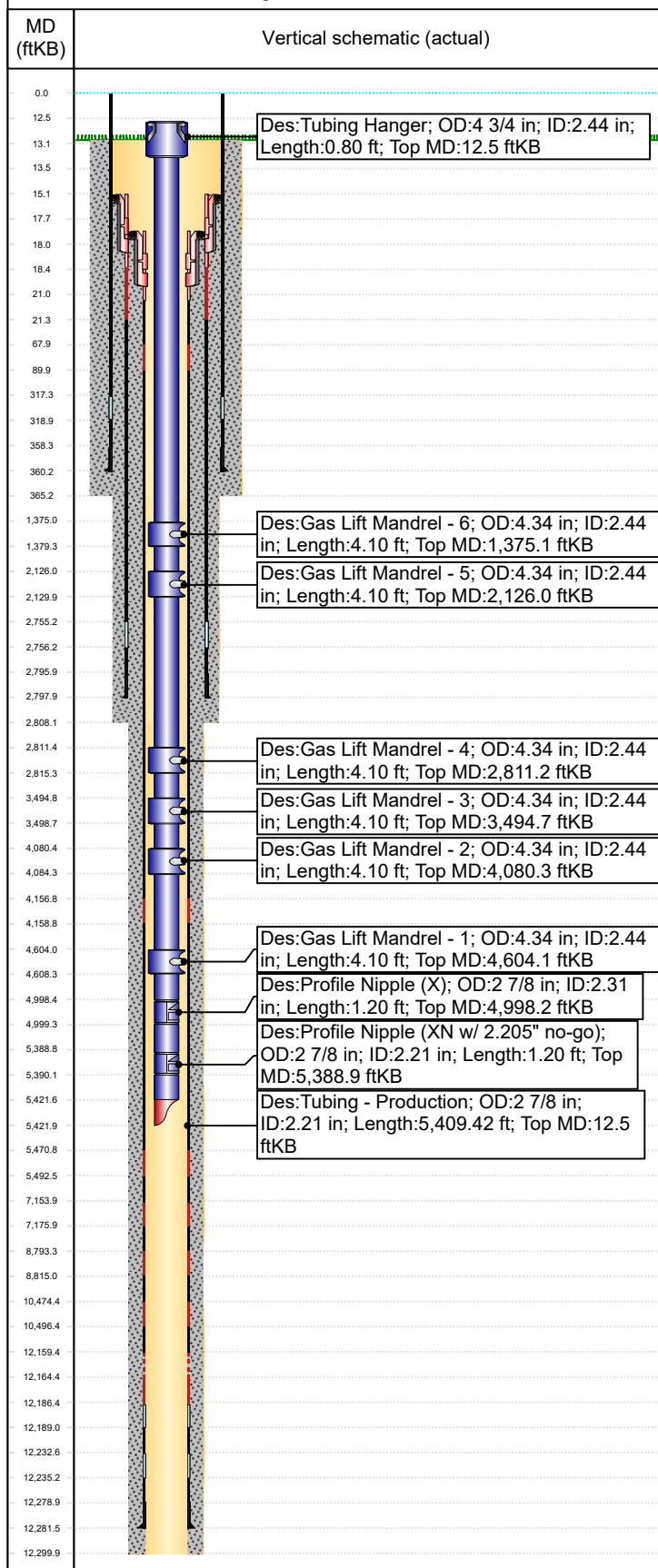


Enduring Resources IV - Production WBD

Well Name: RODEO UNIT 495H
NOTE: Well schematic is drawn vertically due to space constraints on the report. Please reference the directional surveys as needed.

API/UWI 30-045-38170	Surface Legal Location	Field Name CHACO	License #	State/Province NEW MEXICO	Well Configuration Type Horizontal
Original KB Elevation (ft) 6,693.00	KB-Tubing Head Distance (ft)	Spud Date 8/4/2022 14:15	Rig Release Date	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB) Original Hole - 4,515.5

Horizontal, Original Hole, 1/25/2023 2:24:44 PM


Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)
Surface	17 1/2	13.0	13.0	365.0	365.0
Intermediate	12 1/4	365.0	365.0	2,808.0	2,533.9
Production	8 1/2	2,808.0	2,533.9	12,300.0	4,515.5

Rod Strings

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)
Item Des	Jts	OD (in)	Len (ft)
			Top (ftKB)
			Btm (ftKB)

Tubing - Production set at 5,421.9ftKB on 1/14/2023 12:00

Tubing Description		Run Date			String Length (ft)		Set Depth (ftKB)	
Tubing - Production		1/14/2023			5,409.42		5,421.9	
Item Des	Jts	Grade	Wt (lb/ft)	OD (in)	ID (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing Hanger	1			4 3/4	2.44	0.80	12.5	13.3
Tubing	42	L-80	6.50	2 7/8	2.44	1,361.80	13.3	1,375.1
Gas Lift Mandrel - 6	1			4.335	2.44	4.10	1,375.1	1,379.2
Tubing	24	L-80	6.50	2 7/8	2.44	746.76	1,379.2	2,126.0
Gas Lift Mandrel - 5	1			4.335	2.44	4.10	2,126.0	2,130.1
Tubing	21	L-80	6.50	2 7/8	2.44	681.15	2,130.1	2,811.2
Gas Lift Mandrel - 4	1			4.335	2.44	4.10	2,811.2	2,815.3
Tubing	21	L-80	6.50	2 7/8	2.44	679.42	2,815.3	3,494.7
Gas Lift Mandrel - 3	1			4.335	2.44	4.10	3,494.7	3,498.8
Tubing	18	L-80	6.50	2 7/8	2.44	581.45	3,498.8	4,080.3
Gas Lift Mandrel - 2	1			4.335	2.44	4.10	4,080.3	4,084.4
Tubing	16	L-80	6.50	2 7/8	2.44	519.70	4,084.4	4,604.1
Gas Lift Mandrel - 1	1			4.335	2.44	4.10	4,604.1	4,608.2
Tubing	12	L-80	6.50	2 7/8	2.44	390.06	4,608.2	4,998.2
Profile Nipple (X)	1			2 7/8	2.31	1.20	4,998.2	4,999.4
Tubing	12	L-80	6.50	2 7/8	2.44	389.46	4,999.4	5,388.9
Profile Nipple (XN w/ 2.205" no-go)	1			2 7/8	2.21	1.20	5,388.9	5,390.1
Tubing	1	L-80	6.50	2 7/8	2.44	31.42	5,390.1	5,421.5
Half Mule Shoe - EOT is considered OV	1			2 7/8	2.44	0.40	5,421.5	5,421.9

Surface, 360.3ftKB

OD (in) 13 3/8	Wt/Len (lb/ft) 54.50	String Grade J-55	Top Connection Buttress Thread	Top (ftKB) 0.0	Set Depth (ftKB) 360.3
Item Des		Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Casing Joints		8	317.30	0.0	317.3
Float Collar		1	1.48	317.3	318.7
Casing Joints		1	39.68	318.7	358.4
Guide Shoe		1	1.88	358.4	360.3

Intermediate, 2,798.0ftKB

OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth (ftKB)
9 5/8	36.00	J-55		15.1	2,798.0
Item Des	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	
Casing Pup Joint	0	0.00	15.1	15.1	
Casing Joints	0	0.00	15.1	15.1	
Landing joint	0	0.00	15.1	15.1	
Mandril	1	3.20	15.1	18.3	
Casing Pup Joint	1	3.00	18.3	21.3	



Enduring Resources IV - Production WBD

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Horizontal, Original Hole, 1/25/2023 2:24:46 PM							
MD (ftKB)	Vertical schematic (actual)	Production, 12,281.5ftKB					
		OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth (ftKB)
		5 1/2	20.00	P-110	Buttress Thread	17.9	12,281.5
		Item Des	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	
		Marker Joint 7	0	0.00	17.9	17.9	
		Casing Joints	0	0.00	17.9	17.9	
		Landing	0	0.00	17.9	17.9	
		Casing Hanger	1	3.20	17.9	21.1	
		Casing Joint/Pup	1	46.75	21.1	67.8	
		Marker Joint 6	1	22.02	67.8	89.8	
		Casing Joints	93	4,066.92	89.8	4,156.8	
		Air Lock	1	1.92	4,156.8	4,158.7	
		Casing Joints	30	1,312.10	4,158.7	5,470.8	
		Marker Joint 5	1	21.70	5,470.8	5,492.5	
		Casing Joints	38	1,661.49	5,492.5	7,154.0	
		Marker Joint 4	1	21.82	7,154.0	7,175.8	
		Casing Joints	37	1,617.37	7,175.8	8,793.2	
		Marker Joint 3	1	21.77	8,793.2	8,814.9	
		Casing Joints	38	1,659.57	8,814.9	10,474.5	
		Marker Joint 2	1	21.88	10,474.5	10,496.4	
		Casing Joints	38	1,663.04	10,496.4	12,159.4	
		Toe Sleeve	1	5.10	12,159.4	12,164.5	
		Marker Joint 2	1	21.95	12,164.5	12,186.5	
		Float Collar	1	2.42	12,186.5	12,188.9	
		Casing Joints	1	43.78	12,188.9	12,232.7	
		Float Collar	1	2.42	12,232.7	12,235.1	
		Casing Joints	1	43.77	12,235.1	12,278.9	
		Float Shoe	1	2.65	12,278.9	12,281.5	
		Cement					
		Description	Cementing Start Date		Cementing End Date		
		Surface Casing Cement	8/8/2022		8/8/2022		
		Comment					
		Rig Up Drake Energy Services : Pumped 5 bbl Freash Water, 10 bbl Mud Clean , 5 bbl Freash Water Spacer , Pumped Lead Cement 87 bbls , 14.6 1.39y (350 Sack's) , Displace With Freash Water 49 bbls , Bumped Plug , Float's Held , Bled Back 1/4 bbl , 40 bbl's Cement Back To Surface , Cement In Place At 19:25					
		Description	Cementing Start Date		Cementing End Date		
		Intermediate Casing Cement	10/26/2022		10/26/2022		
		Comment					
		PJSM with Drake Energy Services. Pressure tested lines to 2500 psi. Pumped 10 bbls FW, 10 bbls D-Mud Breaker, & 10 bbls of FW. Pumped Lead Cement: 155 bbls (539 sx) 90:10 Poz:Type III at 12.5 ppg, 2.14 ft3/sk, 12.05 gal H2O/sk. Pumped Tail Cement: 33.4 bbls (136 sx) Type III Blend at 14.6 ppg, 1.38 ft3/sk, 6.64 gal H2O/sk. Dropped plug & began displacement. Displaced with 212.9 bbls FW. FCP at 900 psi and Bump Plug, bled off floats held. Maintained returns throughout job. Calculated 70 bbls to surface and got 10 bbls of good cement to surface. Top of Lead to surface and top of tail at 2,207 ft MD.					
		Description	Cementing Start Date		Cementing End Date		
		Production Casing Cement	11/5/2022		11/5/2022		
		Comment					
		Cement Summary: PJSM with American Cementing. Pressure tested lines to 5000 psi. Pumped 60 bbls Intraguard Star @11.0 ppg. Pumped Lead Cement: 214 bbls 504 sx) ASTM Type I/II at 12.4 ppg, 2.36 ft3/sk, 13.39 gal H2O/sk. Pumped Tail Cement: 376 bbls (1336 sx) Class G Cement at 13.3 ppg, 1.57 ft3/sk, 7.7 gal H2O/sk. Washed lines, dropped plug & began displacement. Displaced with 228 bbls FW with cement retarder in 1st 50 bbls. FCP at 1,756-- psi Bump Plug at 4.0 bpm to 2,694- psi. Bled back 2.0 Bbls and floats held. Cement From 12:00 To 15:00 - 11/05/2022 Top of Tail: Calculated 3,120 ft MD. Top of Lead: Surface Cement Back 67 BBL, Calculated Back 65 bbl's Cement in place at 15:00 on 11/05/2022, Wash Through All Cement Lines					

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 181787

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 181787
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/3/2025